August 1, 2016

Honorable Kathleen H. Burgess
Secretary
State of New York Public Service Commission
Three Empire State Plaza
Albany, New York 12223

RE: Case No. 14-M-0101 – Proceeding on Motion of the Commission in Regard to Reforming the Energy Vision

Dear Secretary Burgess:

Orange and Rockland Utilities, Inc. ("O&R" or the "Company") hereby submits for filing with the Public Service Commission (the "Commission") the following tariff leaves reflecting revisions to its Schedule for Electric Service, P.S.C. No. 3 – ELECTRICITY (the "Tariff").

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The tariff leaves have an effective date of December 1, 2016.

Background

This filing is being made in compliance with the Commission’s Order Adopting a Ratemaking and Utility Revenue Model Policy Framework (the “REV Track 2 Order”), issued and effective May 19, 2016, in Case 14-M-0101. Ordering Clause 5 of the REV Track 2 Order directed specified electric utilities, including O&R, to file revisions to their standby tariffs by August 1, 2016, as directed in the body of the REV Track 2 Order. The changes to standby service include implementing a standby reliability credit proposed by Department of Public Service Staff (“Staff”) and the Consolidated Edison Company of New York, Inc. (“Con Edison”) offset tariff provision, with modifications proposed by Staff.

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1 On June 20, 2016, the Central Hudson Gas & Electric Corporation, Con Edison, Niagara Mohawk Power Corporation d/b/a National Grid, New York State Gas & Electric Corporation, O&R, and Rochester Gas and Electric Corporation (together, the "Joint Utilities"), filed a petition for reconsideration on the issue of the calculation of the Standby Reliability Credit. Should the Joint Utilities’ petition be approved, O&R will file revised tariff leaves related to the calculation of the Standby Reliability Credit.
**Tariff Changes**

The Company has modified its Tariff as described below.

**Offset Tariff**

- An offset tariff has been established under Special Provision F of Service Classification ("SC") No. 25. The offset tariff allows a customer with a private generating facility connected to the Company’s primary distribution system to use the output of the generating facility to supply two or more standby service accounts subject to the criteria outlined below.

- Special Provision F provides for: (a) a Single Party Offset where all accounts must be established in a single customer’s name; and (b) a Multi-Party Offset where the accounts designated by the customer to receive the output of the generating facility may be established in two or more customers’ names.

- At least one of the standby service accounts must be connected to the Company’s secondary distribution system and the generating facility and the standby service accounts must all be located within a single “premises.” For a Single Party Offset, “premises,” means “a parcel of land; or more than one building and/or parcel of land proximate to each other if there is common use, whether or not such buildings or parcels are separated by public or private roads.” The accounts of a customer whose buildings or parcels of land are not physically interconnected may meet the definition of a single “premises” upon the customer’s demonstration of common use to the Company. For a Multi-Party Offset, “premises” means “a single building.”

- The generating facility must: (a) have a total nameplate rating of over 2 MW but no more than 20 MW; and (b) meet eligibility criteria for designation as efficient “combined heat and power” pursuant to the order of the Public Service Commission, dated January 23, 2004, in Case 02-E-0780, except with respect to maximum generating capacity. The generating facility may have more than one generating unit so long as the aggregate nameplate rating conforms to (a) above.

- Each standby service account must be separately metered and the export of the generating facility must also be separately metered. If the export of the generating facility exceeds the aggregate registered kWh on the standby service accounts, a customer may take service under SC No. 15 – Buyback Service.

- The Multi-Party Offset requires that: (a) at least one of the standby service accounts be in the same customer name as the owner or operator of the generating facility (the “Sponsor”) and have a contract demand equal to 10 percent or more of the nameplate rating of the generating facility; (b) the Sponsor will be responsible for coordinating the interconnection and operation of the generating facility with the Company; and (c) at the time of application under the Multi-Party Offset, the Sponsor must submit signed Multi-Party Offset Recipient Participation
Forms for all Recipient Accounts and a signed Multi-Party Offset Percentage Allocation Form.

- The generator interconnection will be subject to the specified Interconnection Charges of SC No. 25 and must meet the Interconnection Requirements specified in SC No. 25. In addition, the interconnection must be technically and economically practicable, and the connection and operation of such facility shall not jeopardize the safety or operation of the Company’s system, facilities or other customers.

- Standby service accounts supplied by the generating facility’s output must be eligible for billing under Standby Service Rates and must be billed under the Standby Service Rate applicable to each individual account.

- All standby service accounts must be either all Full Service or all Retail Access. If the customer is a Retail Access Customer, all supply in excess of that supplied by the customer’s private generating facility must be supplied by a single Energy Service Company (‘ESCO”) unless the customer elects to be a Direct Retail Customer pursuant to General Information Section No. 2.2 of the Tariff. No account served under the Offset Tariff may take service under Rider B – Recharge New York or Rider C – Excelsior Jobs Program.

- None of the standby service accounts may receive a consolidated bill rendered by the Company for electric power supply and/or gas supply provided by an ESCO and delivery and other services provided by the Company.

- Individual contract demands for each account will be determined based on the maximum potential demand on the Company’s system to serve that individual account, including the delivery of supply from all sources.

- In order to allocate generator export to accounts participating in offset arrangements, definitions were established for Allocated As-Used Generator Demand and Allocated Generator Supply and vary according to whether the generator export is being allocated in a Single Party Offset or Multi-Party Offset. In a Multi-Party Offset arrangement, a single percentage will be applied to both the Allocated As-Used Generator Demand and the Allocated Generator Supply. The Percentage Allocations must total 100 percent and may be changed by submitting a form to the Company. No credits will be applied if the Sponsor ceases to have a Recipient Account or ceases to own or operate the generating facility. If a Recipient Account is closed, its credits will be forfeited unless the Company receives a new form within 30 days of the account’s closure.

- Because of the billing complexity in providing generation offsets against multiple accounts, regular and consistent communication of interval data from the meters to the Company is required so that the Company can issue billing in a timely and accurate fashion. Customers served under Special Provision F of SC No, 25 may have some standby service accounts for which the Company is customarily required to provide and maintain the communications service and others on which
it is not (e.g., accounts not subject to Mandatory Day-Ahead Hourly Pricing). Because it would be unreasonable for the Company to manage communications problems for the multiple accounts of a customer for purposes of Special Provision F, and it is in a customer's best interest to have any inoperable communications equipment promptly repaired, customers will be required to provide and maintain the communications service for all standby service accounts served under Special Provision F, including meters associated with the generating facility. Each standby service account will receive a monthly credit from Company in the amount of $19.84 to reimburse the customer for maintaining the communications service.

- Standby service accounts under Special Provision F will be charged an additional $50.00 customer charge on their monthly bill to cover incremental billing and administration costs associated with providing service under this Special Provision. If participation under Special Provision F grows to more than a handful of customers, the Company may need to implement changes to its billing system for which the Company should have the right to defer costs pending Commission determination of the customers from whom the costs should be recovered.

**Standby Reliability Credit**

- A Standby Reliability Credit (the "Credit") has been established under Special Provision G of SC No. 25 and is available to customers who reduce their maximum measured demand during the Measurement Period below their established contract demand level, excluding customer-selected Outage Events^2.

- To be eligible for the Credit, the Customer must provide and maintain a meter that separately records the generator’s output (the “Output Meter”) and the associated communications service. The metering of distributed generation is critically important to the Commission’s REV paradigm, under which the Commission expects that reliable generation can be counted on by the local utility company.\(^3\) Only through metering of distributed generation units can the Commission and the utilities confirm their reliable operation.

- Customers must request credits by October 1 of each year and, at the same time, specify the Outage Events the customer requests to be excluded from the Measurement Period.

- The Credit for any Measurement Period is equal to the product of: (a) the difference between the customer’s contract demand and the customer’s highest

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^2 The Measurement Period is weekdays from 8 am to 11 pm, excluding holidays, during the previous two consecutive full Summer Periods. Outage Events are up to three time blocks for each Summer Period that, in aggregate, are comprised of no more than five 24-hour periods, excluding weekends and holidays. A time block containing a period of less than 24 hours is rounded up to the next 24 hours.

^3 In its Order Continuing and Expanding the Standby Rate Exemption, issued April 20, 2015, in Cases 09-E-0109 and 14-E-0488, the Commission stated (pp. 8-9), “The goal is to encourage the development of efficient CHP projects, and for new units to gain operational experience. Ultimately, these units should be able to demonstrate a reliable generation output level that can be counted on by the local utility company, under the future REV paradigm, to benefit the grid.”
recorded demand during the Measurement Period, excluding Outage Events; and (b) the contract demand Delivery Charge per kW that is in effect on October 1 of each year in which the credit is determined.

- For customers served under Special Provision F, the Outage Events for all Recipient Accounts shall be the same and shall be specified by the Sponsor. Each Recipient Account’s Credit will be calculated individually.

- General Information Section No. 25 has been modified to state that the Company will recover Standby Reliability Credits provided to customers through the variable component of the Energy Cost Adjustment (“ECA”).

**Conclusion and Notice**

Pursuant to Ordering Clause 9 of the REV Track 2 Order, the Commission has waived the requirement for newspaper publication of these changes. The changes are filed to become effective December 1, 2016. Enclosed is a proposed form of Notice of Proposed Rule Making for publications in the State Register pursuant to the State Administrative Procedures Act.

Any questions regarding this filing can be directed to Cheryl Ruggiero at (212) 460-3189.

Very truly yours,

/s/

William A. Atzl, Jr.
Director – Rate Engineering
PROPOSED RULEMAKING
NO HEARING(S) SCHEDULED

Tariff Filing by Orange and Rockland Utilities, Inc.

I.D. No. PSC-

PURSUANT TO THE PROVISIONS of the State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed action: The Public Service Commission (the “PSC”) is considering whether to approve or reject, in whole or in part, a proposal filed by Orange and Rockland Utilities, Inc. (the “Company”) to make various changes in the charges, rules, and regulations contained in its Schedule for Electric Service, P.S.C. No. 3 – Electricity, effective December 1, 2016.

Statutory authority: Public Service Law Sections 65 and 66

Subject: Tariff leaves reflecting changes to Service Classification No. 25 – Standby Service and General Information Section No. 15 of the Company's Schedule for Electric service, P.S.C. No. 3 – Electricity.

Purpose: Consideration of tariff changes to implement a standby reliability credit and an offset tariff provision.

Substance of the proposed rule: The Company has filed a proposal to modify tariff provisions contained in P.S.C. No. 3 – Electricity.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website http://www.dps.ny.gov. For questions, contact: Elaine Agresta, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2660, email: Elaine.Agresta@dps.ny.gov.

Data views or arguments may be submitted to: Kathleen H. Burgess, Public Service Commission, Bldg. 3, Empire State Plaza, Albany, NY 12223-1350, (518) 474-6530.

Public Comment will be received until: 45 days after the publication of this notice.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analysis are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.
GENERAL INFORMATION

25. ENERGY COST ADJUSTMENT ("ECA") (Continued)

(B) Variable ECA

The Variable ECA will be determined monthly and is designed:

1. to recover shortfalls and surpluses in auctions, day-ahead market congestion settlements, or any other adjustments related to Transmission Congestion Contracts ("TCCs") received by the Company from the NYISO;

2. to credit to customers the Company's share of the Constellation Settlement Refund, plus any interest disbursements from NYSERDA, pursuant to the Commission's Order in Case No. 13-E-0232, issued and effective September 20, 2013; and

3. to recover costs on an as-incurred basis including, but not limited to, costs for program development, marketing, evaluation, staffing, incentives and marketing research resulting from Riders D, E, and F.

4. to recover Standby Reliability Credits provided to customers served under Service Classification No. 25.

The Variable ECA shall be equal to the cost components defined above divided by the Company's estimate of total customer kWh usage for the applicable billing month, rounded to the nearest $0.00001 per kWh.

(C) Reconciliation

Each month, ECA costs applicable to the Base ECA and Variable ECA incurred by the Company shall be reconciled to Base ECA and Variable ECA recoveries and any differences shall be deferred. Interest, at the Commission-approved rate for Gas Adjustment Charge refunds, will be calculated on the average of the current and prior month's cumulative over and under collections. The annual Base ECA filing submitted by the Company will include the reconciliation of Base ECA and Variable ECA actual costs and recoveries for the prior period. However, the EE Tracker Mechanism component of the Base ECA will reconcile actual collections to the target amount included in the prior year's Base ECA filing for the EE Tracker as part of the annual Base ECA filing.
SERVICE CLASSIFICATION NO. 25 (Continued)

SPECIAL PROVISIONS: (Continued)

(E) (Continued)

(3) Customers with on-site generating equipment having a total nameplate rating of 50 MW or greater, where no less than 90 percent of the site’s energy output, net of station power requirements, is sold into the market place or a third party, The rates and charges negotiated will reflect, when applicable, the characteristics of the specific interconnection arrangements, including, but not limited to, the voltage level of the interconnection, whether the interconnection is bi-directional, and the nature of the Company’s facility where the generator is interconnected with the Company’s system.

At a minimum, the negotiated rate agreement must provide for a reasonable contribution to the Company’s recovery of fixed costs.

The Company shall respond to a customer application for a negotiated agreement within 60 days of its receipt, with a negotiated agreement offer or a written explanation for its rejection of the application.

(F) A customer with a private generating facility connected to the Company’s primary distribution system (as defined in General Information Section No. 4.3) may use the output of the generating facility to supply two or more standby service accounts, as long as all of the following conditions are met:

(1) Eligibility

(a) Standby Service Accounts

(i) The standby service accounts designated by the customer and the account associated with export of the generating facility must all be established in a single customer’s name (“Single Party Offset”); or

(ii) The generating facility and the standby service accounts designated by the customer to receive the output of the generating facility may be established in two or more customer names (“Multi-Party Offset”), provided all of the following conditions are met:

(1) at least one of the standby service accounts must be in the same customer name as the owner or operator of the generating facility (the “Sponsor”) and have a contract demand equal to 10 percent or more of the nameplate rating of the generating facility;
SERVICE CLASSIFICATION NO. 25 (Continued)

SPECIAL PROVISIONS: (Continued)

(F) (Continued)

(1) Eligibility (Continued)

(a) Standby Service Accounts (Continued)

(ii) (Continued)

(2) The Sponsor will be responsible for coordinating the interconnection and operation of the generating facility with the Company; and

(3) at the time of application under the Multi-Party Offset, the Sponsor must submit signed Multi-Party Offset Recipient Participation Forms for all Recipient Accounts and a signed Multi-Party Offset Percentage Allocation Form.

(b) The generating facility and the standby service accounts must all be located within a single “premises.” “Premises” is defined as follows for purposes of this Special Provision only.

(i) Under Single Party Offset, “premises” means “a parcel of land; or more than one building and/or parcel of land proximate to each other if there is common use, whether or not such buildings or parcels are separated by public or private roads.” The accounts of a customer whose buildings or parcels of land are not physically interconnected may meet the definition of a single “premises” upon the customer’s demonstration of common use to the Company.

(ii) Under Multi-Party Offset, “premises” means “a single building.”

(c) The standby service accounts supplied by the output of the Sponsor’s generating facility (“Recipient Accounts”) shall have no other source of generation located on the premises, except as permitted under General Information Section No. 8.4, and shall not participate under Rider N.

(d) At least one of the standby service accounts must be connected to the Company's secondary distribution system.

Issued By: Timothy Cawley, President, Pearl River, New York
SERVICE CLASSIFICATION NO. 25 (Continued)

SPECIAL PROVISIONS: (Continued)

(F) (Continued)

(1) Eligibility (Continued)

(e) The generating facility must: (i) have a total nameplate rating of over 2 MW but no more than 20 MW; and (ii) meet eligibility criteria for designation as efficient “combined heat and power” pursuant to the order of the Public Service Commission, dated January 23, 2004, in Case 02-E-0780, except with respect to maximum generating capacity. The generating facility may have more than one generating unit so long as the aggregate nameplate rating conforms to the limitations described above.

(f) Each standby service account must be separately metered. The export of the generating facility must also be separately metered (“Output Meter”) using Commission-approved, revenue grade, interval metering furnished and installed at customer expense. (The cost of the Output Meter, if provided by the Company, will be recovered as part of the Interconnection Charge.) The Output Meter must be compatible with the Company’s metering infrastructure, including compatibility with the Company’s meter reading systems and meter communication systems. The communications service for the Output Meter and for each standby service account must be provided and maintained at customer expense, and must be operational before the customer may take service under this Special Provision.

(g) A customer may take service under Service Classification No. 15 if the export of the generating facility exceeds the aggregate registered kWh usage on the standby service accounts.
SERVICE CLASSIFICATION NO. 25 (Continued)

SPECIAL PROVISIONS: (Continued)

(F) (Continued)

(2) Interconnection

The interconnection will be subject to the specified Interconnection Charges of this Service Classification and must meet the Interconnection Requirements specified in this Service Classification. In addition, the interconnection must be technically and economically practicable, and the connection and operation of such facility shall not jeopardize the safety or operation of the Company’s system, facilities or other customers.

(3) Accounts Supplied by the Generating Facility’s Output

(a) Each account must be eligible for billing under Standby Service Rates and must be billed under the Standby Service Rate applicable to that individual account.

(b) Accounts served under this Special Provision must be either all Full Service or all Retail Access.

(c) If the accounts are Retail Access accounts, all supply in excess of that supplied by the customer’s private generating facility must be supplied by a single ESCO unless the customer elects to be a Direct Retail Customer as defined in General Information Section No. 2.2.

(d) No account served under this Special Provision may be served under Rider B or Rider C.

(e) None of the accounts served under this Special Provision may receive consolidated billing (described in General Information Section No. 7.5).

(4) Contract Demand for Each Account Supplied by the Generating Facility’s Output

The contract demand for each account will be determined based on the maximum potential demand on the Company’s system to serve that individual account, including the delivery of supply from all sources.
SERVICE CLASSIFICATION NO. 25 (Continued)

SPECIAL PROVISIONS: (Continued)

(F) (Continued)

(5) Billing Applicable to Each Account Supplied by the Generating Facility’s Output

(a) Allocated As-Used Generator Demand and Allocated Generator Supply will be determined for each 15-minute interval. Adjustments will be made for transformation losses as applicable. For purposes of this Special Provision, the following definitions apply:

(i) For Accounts Supplied Under the Single Party Offset

“Allocated As-Used Generator Demand” means, for each account supplied by the generating facility’s output, the demand registered on the account’s meter(s) multiplied by the lower of: (a) 1 or (b) the ratio of the demand registered on the primary meter(s) measuring the generating facility’s output to the sum of demands registered on the meters of all Standby Service accounts supplied by the generating facility’s output.

“Allocated Generator Supply” means, for each account supplied by the generating facility’s output, the total kWh registered on the account’s meter(s) multiplied by the lower of: (a) 1 or (b) the ratio of the total kWh registered on the primary meter(s) measuring the generating facility’s output to the sum of the kWh registered on the meters of all Standby Service accounts supplied by the generating facility’s output.

(ii) For Accounts Supplied Under the Multi-Party Offset

“Allocated As-Used Generator Demand” means, for each Recipient Account, the lower of (a) the demand registered on the Recipient Account or (b) the demand registered on the primary meter(s) measuring the generating facility’s output multiplied by the Recipient Account’s Percentage Allocation. If the generating facility’s output multiplied by the Recipient Account’s Percentage Allocation exceeds the demand registered on the Recipient Account, the excess amount shall not be redistributed to other accounts nor carried forward to the succeeding billing period.
SERVICE CLASSIFICATION NO. 25 (Continued)

SPECIAL PROVISIONS: (Continued)

(F) (Continued)

(5) Billing Applicable to Each Account Supplied by the Generating Facility’s Output (Continued)

(a) (Continued)

(ii) (Continued)

“Allocated Generator Supply” means, for each Recipient Account, the lower of (a) the total kWh registered on the Recipient Account’s meter(s) or (b) the total kWh registered on the primary meter(s) measuring the generating facility’s output multiplied by the Recipient Account’s Percentage Allocation. If the generating facility’s output multiplied by the Recipient Account’s Percentage Allocation exceeds the kWh registered on the Recipient Account(s) meter(s), the excess amount shall be credited to the extent described in Special Provision (F)(1)(g) of this Service Classification.

“Percentage Allocation” means the percentage of the generating facility’s output that the Sponsor has allocated to each Recipient Account under the Multi-Party Offset. A single percentage will be applied to both the Allocated As-Used Generator Demand and the Allocated Generator Supply. The Percentage Allocations must total 100 percent, of which the Sponsor must establish: (a) a Percentage Allocation of 10 percent or more to a single Recipient Account in the Sponsor’s name; and (b) a Percentage Allocation of no less than 5 percent or more than 90 percent to each additional Recipient Account. The Recipient Accounts and the Percentage Allocation to each must be assigned in writing by the Sponsor, using the Multi-Party Offset Percentage Allocation Form, at least 30 days before commencing service under the Multi-Party Offset. The Percentage Allocations and the Recipient Accounts may be changed as described on the form. No credits will be applied if the Sponsor ceases to have a Recipient Account or ceases to own or operate the generating facility. If a Recipient Account is closed, its credits will be forfeited unless the Company receives a new Form within 30 days of the account’s closure.
SERVICE CLASSIFICATION NO. 25 (Continued)

SPECIAL PROVISIONS: (Continued)

(F) (Continued)

(5) Billing Applicable to Each Account Supplied by the Generating Facility’s Output (Continued)

(b) Each account supplied by the generating facility’s output will be billed under Standby Service Rates, as modified below.

(i) An additional Customer Charge of $50.00 per account per billing period, exclusive of the Increase in Rates and Charges, will be applicable to cover incremental billing and administrative costs associated with providing service under this provision.

(ii) The per-kWh delivery charges and adjustments described in RATES – MONTHLY of this Service Classification will be applied to the total kWh registered on the account’s meter(s) reduced by the Allocated Generator Supply for each 15-minute interval (adjusted for losses where applicable).

(iii) For each 15-minute interval, the registered demand on the account’s meter(s) will be reduced by the Allocated Generator Demand for purposes of determining the daily maximum demand that is used for billing as-used daily demand Delivery Charges.

(iv) Monthly Communications Service Credit: Each standby service account will receive a credit of $19.84 to reimburse the customer for maintaining the communications service if the Company would have otherwise been required to maintain the communications service.

(c) The Allocated As-Used Generator Demand and Allocated Generator Supply will be assumed to be zero for time periods where there is insufficient interval data available to ascertain that the generating facility supplied output to any associated Standby Account.

Bills may be estimated pursuant to General Information Section 7.4 (B). If interval data is estimated on a standby service account, that data will be used in the calculation of Allocated As-Used Generator Demand for all other accounts. If the actual data later becomes available, the account will be rebilled based on the actual registered demand on the meter less the previously determined Allocated As-Used Generator Demand for such account.
SERVICE CLASSIFICATION NO. 25 (Continued)

SPECIAL PROVISIONS: (Continued)

(F) (Continued)

(5) Billing Applicable to Each Account Supplied by the Generating Facility’s Output (Continued)

(d) The customer will be assessed a Reactive Power Demand Charge per kVAr registered on the generating facility’s export meter(s) at the time of the maximum kW demand; provided, however, that if the meter registers no kW demand, the charge per kVAr will be applied to the highest kVAr recorded during the billing period. The applicable charge is specified in General Information Section No. 7.16(D).

(G) Standby Reliability Credit

A Standby Reliability Credit (“Credit”) is available to standby service customers with generating facilities who reduce their maximum measured demand during the Measurement Period below their established contract demand level. To be eligible for the Credit: (a) the generating facility’s output must be separately metered using an Output Meter that the customer arranges to be furnished and installed at customer expense, (b) the customer, at its expense, must provide and maintain the communications service for the Output Meter; and (c) the output of the generating facility must be connected at a voltage lower than 100 kV. The Output Meter must be Commission-approved, revenue grade, interval metering with telecommunications capability. The metering must be compatible with the Company’s metering infrastructure, including compatibility with the Company’s meter reading systems and meter communication systems.

For the purposes of Special Provision G, the following definitions apply:

“Measurement Period” is weekdays from 8:00 a.m. to 11:00 p.m. during the previous two consecutive full Summer Periods. The Measurement Period will exclude Outage Events, regardless of cause, as selected by the customer, as well as holidays (i.e., Independence Day (observed) if it falls on a weekday and Labor Day).

“Outage Events” are up to three time blocks for each Summer Period that, in aggregate, are comprised of no more than five 24-hour time periods, excluding weekends and holidays. If a time block contains a time period of less than 24 hours, the time period will be rounded up to the next 24 hours (i.e., the 24-hour periods cannot be applied on a partial basis). If a time block encompasses a holiday or weekend, the start of the 24-hour period on the day prior to the holiday or weekend until the same hour the next business day will be considered to be a single 24-hour time period.
SERVICE CLASSIFICATION NO. 25 (Continued)

SPECIAL PROVISIONS:  (Continued)

(G) Standby Reliability Credit (Continued)

“Summer Period” is June 1 through September 30.

A customer seeking a Credit must request such Credit by October 1 of each year for which the credit is sought and, at the same time, specify the Outage Events the customer requests to be excluded from the Measurement Period. If October 1 falls on a weekend or holiday, the Company will accept requests until the next business day.

The Credit for any Measurement Period will be equal to the product of: (a) the difference between the customer’s contract demand and customer’s highest recorded demand during the Measurement Period, excluding Outage Events, and (b) the contract demand Delivery Charge per kW that is in effect on October 1 of the year in which the Credit is determined. The Credit will be applied to the customer’s successive 12 monthly bills commencing in November until the following October. If a customer is billed under Special Provision F of this Service Classification, the Outage Events for all Recipient Accounts shall be the same and shall be specified by the Sponsor. Each Recipient Account’s Credit will be calculated individually.

(H) All requests for service under this Service Classification must be made in writing.