STATEMENT OF ENERGY COST ADJUSTMENT

Applicable to Billings under all Service Classifications of the Schedule for Electric Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Base ECA

Reconciliation Adjustment 12 Months Ended December 2005 (including interest) $127,296
Estimated Above Market Payments to NUGs 12 Months Ending December 2006 $504,329
Total Reconciliation, Above-Market NUG to be Recovered $631,625
Forecast Annual Billed Sales (kWh) 3,986,103,000
Reconciliation, Above-Market NUG and Load Pocket Call Option Component of ECA (per kWh) $0.00016
Western Load Pocket Permanent Mitigation Revenue Requirement for 2006 $1,845,958
Forecast Annual Billed Sales (kWh) 3,986,103,000
Western Load Pocket Permanent Mitigation Component of ECA (per kWh) $0.00046
Total Base Energy Cost Adjustment Rate (per kWh)* $0.00062

Variable ECA

Transmission Congestion Contracts (Credits)/Charges for Aug ’06 ($9,720)
Forecast Monthly Billed Sales (kWh) 379,833,000
Total Variable Energy Cost Adjustment Rate (per kWh) ($0.00003)

Total (Base plus Variable) ECA per kWh * $0.00059

* Applicable to all Service Classifications except Service Classification No. 25. For Service Classification No. 25, see page 2 of 2.

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Issued By: John D. McMahon, President
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Pearl River, New York 10965
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ORANGE AND ROCKLAND UTILITIES, INC.

Base ECA Percentages Applicable To Service Classification No. 25
(to be applied to Customer Charges and Delivery Charges)

Rate 1
Secondary 3.57%
Primary 4.44%

Rate 2
7.89%

Rate 3
Primary 8.63%
Substation 11.55%
Transmission 23.33%

Rate 4
Primary 11.48%
Substation 23.13%
Transmission 31.06%

Variable ECA (Credits)/Charges Applicable To Service Classification No. 25

For all Rates 1 through 4 ($0.00003) per kWh

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