STATEMENT OF GAS SUPPLY CHARGE

Applicable to Billing Under Service Classification Nos. 1 and 2 of the Schedule for Gas Service of ORANGE AND ROCKLAND UTILITIES, INC.

<table>
<thead>
<tr>
<th>Line Number</th>
<th>Item</th>
<th>S.C. Nos. 1&amp;2 Customers</th>
<th>GSC Price</th>
<th>¢/CCF</th>
</tr>
</thead>
<tbody>
<tr>
<td>1.</td>
<td>AVERAGE DEMAND COST OF GAS</td>
<td></td>
<td>15.174</td>
<td></td>
</tr>
<tr>
<td>2.</td>
<td>AVERAGE COMMODITY COST OF GAS</td>
<td></td>
<td>28.771</td>
<td></td>
</tr>
<tr>
<td>3.</td>
<td>AVERAGE COST OF GAS</td>
<td></td>
<td>43.945</td>
<td></td>
</tr>
<tr>
<td></td>
<td>The average cost of gas per 100 cubic feet determined on May 23, 2017 is computed in accordance with the cost of gas provisions as defined in General Information Section No. 12.1.</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>4.</td>
<td>Factor of Adjustment - System loss allowance</td>
<td></td>
<td>1.0141</td>
<td></td>
</tr>
<tr>
<td>5.</td>
<td>Resulting Gas Cost Including Losses (Line 3 multiplied by Line 4)</td>
<td></td>
<td>44.565</td>
<td></td>
</tr>
<tr>
<td>6.</td>
<td>Surcharge from the annual reconciliation period ended August 31, 2016 to be applied commencing January 1, 2017 through December 31, 2017</td>
<td></td>
<td>3.395</td>
<td></td>
</tr>
<tr>
<td>7.</td>
<td>Interim surcharge</td>
<td></td>
<td>4.480</td>
<td></td>
</tr>
<tr>
<td>8.</td>
<td>GAS SUPPLY CHARGE</td>
<td></td>
<td>52.440</td>
<td></td>
</tr>
<tr>
<td></td>
<td>Applicable to service rendered on and after the effective date of this statement, and thereafter until changed.</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Issued by: Timothy Cawley, President, Pearl River, New York 10965
STANOMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After June 1, 2017
Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

A. Monthly Gas Adjustments Applied to All Volumes Used:

1. Transition Surcharge
   Pre-Aggregation:
   10 / 01 / 96:
   Rate Schedule II:
   0.000
   0.000
   0.000
   0.000

2. Surcharge/(Credit) for Sharing of Benefits
   Pre-Aggregation:
   10 / 01 / 96:
   Rate Schedule II:
   0.220
   0.220
   0.220
   0.220

3. Gas in Storage Working Capital (Reliability/Balancing-Related)
   Pre-Aggregation:
   10 / 01 / 96:
   Rate Schedule II:
   0.170
   0.170
   0.170
   0.170

4. Research and Development Surcharge
   Pre-Aggregation:
   10 / 01 / 96:
   Rate Schedule II:
   0.179
   0.179
   0.179
   0.179

5. Recovery of Prepaid Algonquin Capacity Costs
   Per Order in Case 91-G-0128.
   Pre-Aggregation:
   10 / 01 / 96:
   Rate Schedule II:
   0.000
   N/A
   N/A
   N/A

   Pre-Aggregation:
   10 / 01 / 96:
   Rate Schedule II:
   0.308
   0.308
   0.308
   0.308

7. Pipeline Refund (Sept 2016 - Aug 2017)
   Pre-Aggregation:
   10 / 01 / 96:
   Rate Schedule II:
   0.000
   0.000
   0.000
   0.000

8. Pipeline Refund (March 2017 - February 2018)
   Pre-Aggregation:
   10 / 01 / 96:
   Rate Schedule II:
   0.000
   0.000
   0.000
   0.000

9. Capacity Release Service Adjustment
   Pre-Aggregation:
   10 / 01 / 96:
   Rate Schedule II:
   N/A
   0.361
   0.361
   0.361

10. Transition Adjustment for Competitive Services
    Pre-Aggregation:
    10 / 01 / 96:
    Rate Schedule II:
    0.094
    0.094
    0.094
    0.094

11. Balancing Charge
    Pre-Aggregation:
    10 / 01 / 96:
    Rate Schedule II:
    6.082
    6.082
    6.082
    6.082

12. Temporary Surcharge (November 1, 2011 through October 31, 2012)
    Pursuant to Joint Proposal in Case No. 08-G-1398
    Pre-Aggregation:
    10 / 01 / 96:
    Rate Schedule II:
    0.000
    0.000
    0.000
    0.000

13. System Performance Adjustment (January 2017 - December 2017)
    Pre-Aggregation:
    10 / 01 / 96:
    Rate Schedule II:
    (0.046)
    (0.046)
    (0.046)
    (0.046)

14. MONTHLY GAS ADJUSTMENT
    Pre-Aggregation:
    10 / 01 / 96:
    Rate Schedule II:
    7.007
    7.368
    7.368
    7.368

B. Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)
   Pre-Aggregation:
   10 / 01 / 96:
   Rate Schedule II:
   1.030
   1.030
   1.030

C. Increase in Rates and Charges:
   Revenue tax surcharge factors shall be applied to all rates and charges in accordance
   with General Information Section 15.

Issued by: Timothy Cawley, President, Pearl River, New York 10965
### Statement of Merchant Function Charge

**Effective for Service Rendered On or After June 1, 2017**  
**Applicable to the Billing Under Service Classification Nos 1 and 2 of the Schedule for Gas Service of**

**Orange and Rockland Utilities, Inc.**

<table>
<thead>
<tr>
<th>Service Classification Nos. 1 and 2 (Cents/Ccf)</th>
<th>SC1</th>
<th>SC2</th>
</tr>
</thead>
<tbody>
<tr>
<td>Commodity Procurement</td>
<td>2.049</td>
<td>0.636</td>
</tr>
<tr>
<td>Credit and Collections</td>
<td>0.496</td>
<td>0.148</td>
</tr>
<tr>
<td>Storage Working Capital (Supply-Related)</td>
<td>0.170</td>
<td>0.170</td>
</tr>
<tr>
<td>Uncollectibles (1)</td>
<td>0.348</td>
<td>0.062</td>
</tr>
<tr>
<td><strong>Total</strong></td>
<td><strong>3.063</strong></td>
<td><strong>1.016</strong></td>
</tr>
</tbody>
</table>

(1) Calculation of Uncollectible Rate

<table>
<thead>
<tr>
<th></th>
<th>SC1</th>
<th>SC2</th>
</tr>
</thead>
<tbody>
<tr>
<td>Uncollectible Percentage (UC%)</td>
<td>0.659%</td>
<td>0.118%</td>
</tr>
<tr>
<td>Gas Supply Charge (Statement No. GSC - 203)</td>
<td>52.44</td>
<td>52.44</td>
</tr>
<tr>
<td>Uncollectible Charge (GSC/(1-UC%)-GSC) (Cents/Ccf)</td>
<td>0.348</td>
<td>0.062</td>
</tr>
</tbody>
</table>

Issued by: Timothy Cawley, President, Pearl River, New York 10965
Statement of Dual Fuel Gas Rates

Effective for Billing Periods Beginning On and After June 1, 2017
Applicable to Billing Under Service Classification No. 5 of
the Schedule for Gas Service of

Orange and Rockland Utilities, Inc.

Line Number

1. Maximum Allowable Unit Charge
   a) Tail Block Delivery Rate of SC2  
      $38.592
   b) Plus the GSC (Statement No. GSC-203)  
      $52.440
   c) Plus the MGA (Statement No. MGA-200)  
      $7.007
   d) Plus the MFC (Statement No. MFC-129)  
      $1.016
   TOTAL  
      $99.055

2. Minimum Allowable Unit Charge
   a) Average Cost of Gas Purchased (Statement No. GSC-203)  
      $43.945
   b) Factor of Adjustment  
      1.0141
   c) Average Commodity Cost of Gas Sold  
      $44.565
   d) Plus Transition Surcharge  
      $0.000
   TOTAL  
      $44.565

Applicable to Interruptible Customer Category:

<table>
<thead>
<tr>
<th>A</th>
<th>B</th>
<th>C</th>
</tr>
</thead>
<tbody>
<tr>
<td>$99.055</td>
<td>$99.055</td>
<td>$99.055</td>
</tr>
</tbody>
</table>

3. Unit Charge  
   $99.055

4. Effective Charge in Certain Villages and Cities.  
   $100.336

5. Effective Charge in All Other Areas.  
   $99.333

NOTE: Customer Categories are defined as:
Category A - No. 6 Oil, 2% sulfur content or higher
Category B - No. 6 Oil, less than 2% sulfur content
Category C - All Others

For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

Issued by: Timothy Cawley, President, Pearl River, New York 10965
**STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES**

Effective for Service Rendered On or After June 1, 2017
Applicable to Billing Under Service Classification No. 8 * of the Schedule for Gas Service of

**ORANGE AND ROCKLAND UTILITIES, INC.**

<table>
<thead>
<tr>
<th>Line Number</th>
<th>Description</th>
<th>Effective Charges</th>
</tr>
</thead>
<tbody>
<tr>
<td>1.</td>
<td>Maximum Allowable Base Charge</td>
<td>27.014 /CCF</td>
</tr>
<tr>
<td>2.</td>
<td>Minimum Allowable Unit Charge</td>
<td>1.000 /CCF</td>
</tr>
<tr>
<td>3.</td>
<td>Base Charge</td>
<td>23.000 /CCF</td>
</tr>
<tr>
<td>4.</td>
<td>Transportation Charge</td>
<td></td>
</tr>
<tr>
<td>4.1</td>
<td>Billing Rate Per CCF</td>
<td></td>
</tr>
<tr>
<td></td>
<td>Certain Cities and Villages @</td>
<td></td>
</tr>
<tr>
<td></td>
<td>Other Areas @</td>
<td></td>
</tr>
<tr>
<td>First 100 CCF or less</td>
<td>$117.00</td>
<td>$118.51</td>
</tr>
<tr>
<td>Next 49,900 CCF @</td>
<td>28.000</td>
<td>28.362</td>
</tr>
<tr>
<td>Next 50,000 CCF @</td>
<td>25.500</td>
<td>25.830</td>
</tr>
<tr>
<td>Over 100,000 CCF @</td>
<td>23.000</td>
<td>23.298</td>
</tr>
<tr>
<td>5.</td>
<td>Weighted Average Cost of Transportation</td>
<td>$18.6712 /Dth</td>
</tr>
<tr>
<td>6.</td>
<td>Supplemental Sales Charges</td>
<td>34.1120 /CCF</td>
</tr>
</tbody>
</table>

For a list of applicable Villages and Cities, see Statement of Increase in Rates and Charges.

* Line 5 is also applicable to Service Classification Nos. 7, 13 and 14.
* Line 6 is also applicable to Service Classification No. 7 Customers choosing Supplemental Sales Service

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<table>
<thead>
<tr>
<th>Line Number</th>
<th>Description</th>
<th>Rate</th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>Unit Charge</td>
<td>3.4112</td>
</tr>
<tr>
<td>2</td>
<td>Effective Charge in Certain Villages and Cities</td>
<td>3.4553</td>
</tr>
<tr>
<td>3</td>
<td>Effective Charge in All Other Areas</td>
<td>3.4208</td>
</tr>
</tbody>
</table>

NOTE: For a list of applicable Villages and Cities, see Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

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STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS

Effective for Service Rendered On or After June 1, 2017
Applicable to the Billing Under Service Classification No. 11 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

A. Weighted Average Cost of Firm Pipeline Capacity $18.6712 /Dth

B. Conversion Factor (Dth/Mcf) 1.030

C. Increase in Rates and Charges:
   Revenue tax surcharge factors shall be applied to all rates and charges in accordance
   with General Information Section 15.

* Winter Bundled Sales ("WBS") rates can now be found on statement WBSS, which is released by mid-month

Issued by:  Timothy Cawley, President, Pearl River, New York 10965