STATEMENT OF GAS SUPPLY CHARGE

Applicable to Billing Under Service Classification Nos. 1 and 2 of the Schedule for Gas Service of
ORANGE AND ROCKLAND UTILITIES, INC.

<table>
<thead>
<tr>
<th>Line Number</th>
<th>Item</th>
<th>Customers</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td>GSC</td>
</tr>
<tr>
<td></td>
<td></td>
<td>Price</td>
</tr>
<tr>
<td></td>
<td></td>
<td>¢/CCF</td>
</tr>
<tr>
<td>1.</td>
<td>AVERAGE DEMAND COST OF GAS</td>
<td>10.139</td>
</tr>
<tr>
<td>2.</td>
<td>AVERAGE COMMODITY COST OF GAS</td>
<td>19.567</td>
</tr>
<tr>
<td>3.</td>
<td>AVERAGE COST OF GAS</td>
<td>29.706</td>
</tr>
<tr>
<td></td>
<td>The average cost of gas per 100 cubic feet determined on June 22, 2016 is computed in accordance with the cost of gas provisions as defined in General Information Section No. 12.1.</td>
<td></td>
</tr>
<tr>
<td>4.</td>
<td>Factor of Adjustment - System loss allowance</td>
<td>1.0159</td>
</tr>
<tr>
<td>5.</td>
<td>Resulting Gas Cost Including Losses (Line 3 multiplied by Line 4)</td>
<td>30.178</td>
</tr>
<tr>
<td>6.</td>
<td>Surcharge from the annual reconciliation period ended August 31, 2015 to be applied commencing January 1, 2016 through December 31, 2016</td>
<td>(6.653)</td>
</tr>
<tr>
<td>7.</td>
<td>Interim surcharge</td>
<td>0.000</td>
</tr>
<tr>
<td>8.</td>
<td>GAS SUPPLY CHARGE</td>
<td>23.525</td>
</tr>
<tr>
<td></td>
<td>Applicable to service rendered on and after the effective date of this statement, and thereafter until changed.</td>
<td></td>
</tr>
</tbody>
</table>

Issued by: Timothy Cawley, President, Pearl River, New York 10965
### Service Classification No. 6

#### A. Monthly Gas Adjustments Applied to All Volumes Used:

<table>
<thead>
<tr>
<th>Service Classification</th>
<th>Pre-Aggregation</th>
<th>Post-Aggregation</th>
<th>Rider B</th>
</tr>
</thead>
<tbody>
<tr>
<td>Nos. 1 and 2 Cents/CCF</td>
<td>10/01/96</td>
<td>10/01/96</td>
<td></td>
</tr>
</tbody>
</table>

1. Transition Surcharge
   - Pre-Aggregation: 0.000 cents/CCF
   - Post-Aggregation: 0.000 cents/CCF
   - Rider B: 0.000

2. Surcharge/(Credit) for Sharing of Benefits
   - Pre-Aggregation: 0.076 cents/CCF
   - Post-Aggregation: 0.076 cents/CCF
   - Rider B: 0.076

3. Gas in Storage Working Capital (Reliability/Balancing-Related)
   - Pre-Aggregation: 0.087 cents/CCF
   - Post-Aggregation: 0.087 cents/CCF
   - Rider B: 0.087

4. Research and Development Surcharge
   - Pre-Aggregation: 0.179 cents/CCF
   - Post-Aggregation: 0.179 cents/CCF
   - Rider B: 0.179

5. Recovery of Prepaid Algonquin Capacity Costs
   - Per Order in Case 91-G-0128.
   - Pre-Aggregation: 0.000 cents/CCF
   - Post-Aggregation: N/A cents/CCF
   - Rider B: N/A

   - Pre-Aggregation: 0.268 cents/CCF
   - Post-Aggregation: 0.268 cents/CCF
   - Rider B: 0.268

7. Pipeline Refund (Sept 2015 - Aug 2016)
   - Pre-Aggregation: 0.000 cents/CCF
   - Post-Aggregation: 0.000 cents/CCF
   - Rider B: 0.000

8. Pipeline Refund (March 2016 - February 2017)
   - Pre-Aggregation: 0.090 cents/CCF
   - Post-Aggregation: 0.090 cents/CCF
   - Rider B: 0.090

9. Capacity Release Service Adjustment
   - Pre-Aggregation: N/A cents/CCF
   - Post-Aggregation: N/A cents/CCF
   - Rider B: N/A

10. Transition Adjustment for Competitive Services
    - Pre-Aggregation: (0.032) cents/CCF
    - Post-Aggregation: (0.032) cents/CCF
    - Rider B: (0.032)

11. Balancing Charge
    - Pre-Aggregation: 4.422 cents/CCF
    - Post-Aggregation: 4.422 cents/CCF
    - Rider B: 4.422

12. Temporary Surcharge (November 1, 2011 through October 31, 2012)
    - Pre-Aggregation: 0.000 cents/CCF
    - Post-Aggregation: 0.000 cents/CCF
    - Rider B: 0.000
      Pursuant to Joint Proposal in Case No. 08-G-1398

13. MONTHLY GAS ADJUSTMENT
    - Pre-Aggregation: 5.090 cents/CCF
    - Post-Aggregation: 5.098 cents/CCF
    - Rider B: 5.098

#### B. Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)

<table>
<thead>
<tr>
<th>Service Classification</th>
<th>Pre-Aggregation</th>
<th>Post-Aggregation</th>
<th>Rider B</th>
</tr>
</thead>
<tbody>
<tr>
<td>Nos. 1 and 2 Cents/CCF</td>
<td>10/01/96</td>
<td>10/01/96</td>
<td></td>
</tr>
</tbody>
</table>

- Pre-Aggregation: 1.030 therms/ccf
- Post-Aggregation: 1.030 therms/ccf
- Rider B: 1.030

#### C. Increase in Rates and Charges:

Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.

Issued by: Timothy Cawley, President, Pearl River, New York 10965
STATEMENT OF MERCHANT FUNCTION CHARGE

Effective for Service Rendered On or After July 1, 2016
Applicable to the Billing Under Service Classification Nos 1 and 2 of the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Service Classification Nos. 1 and 2 (Cents/Ccf)

<table>
<thead>
<tr>
<th>Service Description</th>
<th>SC1</th>
<th>SC2</th>
</tr>
</thead>
<tbody>
<tr>
<td>Commodity Procurement</td>
<td>1.816</td>
<td>0.601</td>
</tr>
<tr>
<td>Credit and Collections</td>
<td>0.440</td>
<td>0.140</td>
</tr>
<tr>
<td>Storage Working Capital (Supply-Related)</td>
<td>0.087</td>
<td>0.087</td>
</tr>
<tr>
<td>Uncollectibles (1)</td>
<td>0.161</td>
<td>0.036</td>
</tr>
<tr>
<td>Total</td>
<td>2.504</td>
<td>0.864</td>
</tr>
</tbody>
</table>

(1) Calculation of Uncollectible Rate

<table>
<thead>
<tr>
<th>Service Description</th>
<th>SC1</th>
<th>SC2</th>
</tr>
</thead>
<tbody>
<tr>
<td>Uncollectible Percentage (UC%)</td>
<td>0.680%</td>
<td>0.152%</td>
</tr>
<tr>
<td>Gas Supply Charge (Statement No. GSC - 192)</td>
<td>23.525</td>
<td>23.525</td>
</tr>
<tr>
<td>Uncollectible Charge (GSC/(1-UC%)-GSC)</td>
<td>0.161</td>
<td>0.036</td>
</tr>
</tbody>
</table>

Issued by:  Timothy Cawley, President, Pearl River, New York 10965
STATEMENT OF DUAL FUEL GAS RATES

Effective for Billing Periods Beginning On and After July 1, 2016
Applicable to Billing Under Service Classification No. 5 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line Number

1. Maximum Allowable Unit Charge  $/CCF
   a) Tail Block Delivery Rate of SC2  34.268
   b) Plus the GSC (Statement No. GSC-192)  23.525
   c) Plus the MGA (Statement No. MGA-189)  5.090
   d) Plus the MFC (Statement No. MFC-118)  0.864
   TOTAL  63.747

2. Minimum Allowable Unit Charge  $/CCF
   a) Average Cost of Gas Purchased ( Statement No. GSC-192)  29.706
   b) Factor of Adjustment  1.0159
   c) Average Commodity Cost of Gas Sold  30.178
   d) Plus Transition Surcharge  0.000
   TOTAL  30.178

Applicable to Interruptible Customer Category:

<table>
<thead>
<tr>
<th></th>
<th>A</th>
<th>B</th>
<th>C</th>
</tr>
</thead>
<tbody>
<tr>
<td>Unit Charge</td>
<td>63.747</td>
<td>63.747</td>
<td>63.747</td>
</tr>
<tr>
<td>Effective Charge in Certain Villages and Cities.</td>
<td>64.404</td>
<td>64.404</td>
<td>64.404</td>
</tr>
<tr>
<td>Effective Charge in All Other Areas.</td>
<td>63.760</td>
<td>63.760</td>
<td>63.760</td>
</tr>
</tbody>
</table>

Category A - No. 6 Oil, 2% sulfur content or higher
Category B - No. 6 Oil, less than 2% sulfur content
Category C - All Others

For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

Issued by: Timothy Cawley, President, Pearl River, New York 10965
**STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES**

Effective for Service Rendered On or After July 1, 2016  
Applicable to Billing Under Service Classification No. 8 of the Schedule for Gas Service of  

**ORANGE AND ROCKLAND UTILITIES, INC.**

**Line Number**  
1. Maximum Allowable Base Charge  
2. Minimum Allowable Unit Charge  
3. Base Charge  
4. Transportation Charge  
5. Weighted Average Cost of Transportation  
6. Supplemental Sales Charges  

<table>
<thead>
<tr>
<th>Line</th>
<th>Description</th>
<th>Effective Charges</th>
</tr>
</thead>
<tbody>
<tr>
<td>1.</td>
<td>Maximum Allowable Base Charge</td>
<td>16.791</td>
</tr>
<tr>
<td>2.</td>
<td>Minimum Allowable Unit Charge</td>
<td>1.000</td>
</tr>
<tr>
<td>3.</td>
<td>Base Charge</td>
<td>14.000</td>
</tr>
<tr>
<td>4.</td>
<td>Transportation Charge</td>
<td></td>
</tr>
<tr>
<td></td>
<td>Billing Rate</td>
<td>Certain Cities and Villages</td>
</tr>
<tr>
<td></td>
<td>c/CCF</td>
<td>c/CCF</td>
</tr>
<tr>
<td>First 100 CCF or less</td>
<td>$107.00</td>
<td>$108.10</td>
</tr>
<tr>
<td>Next 49,900 CCF @</td>
<td>19.000</td>
<td>19.196</td>
</tr>
<tr>
<td>Next 50,000 CCF @</td>
<td>16.500</td>
<td>16.670</td>
</tr>
<tr>
<td>Over 100,000 CCF @</td>
<td>14.000</td>
<td>14.144</td>
</tr>
<tr>
<td>5.</td>
<td>Weighted Average Cost of Transportation</td>
<td>$18.1965 /Dth</td>
</tr>
<tr>
<td>6.</td>
<td>Supplemental Sales Charges</td>
<td>25.7410</td>
</tr>
</tbody>
</table>

For a list of applicable Villages and Cities, see Statement of Increase in Rates and Charges.

* Line 5 is also applicable to Service Classification Nos. 7, 13 and 14.  
* Line 6 is also applicable to Service Classification No. 7 Customers choosing Supplemental Sales Service  

Issued by:  
Timothy Cawley, President, Pearl River, New York 10965
STATEMENT OF WITHDRAWABLE SALES SERVICE SUPPLY CHARGE

Effective for Billing Periods Beginning On and After July 1, 2016
Applicable to Billing Under Service Classification No. 9 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<table>
<thead>
<tr>
<th>Line Number</th>
<th>Description</th>
<th>$/MCF</th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>Unit Charge</td>
<td>2.5741</td>
</tr>
<tr>
<td>2</td>
<td>Effective Charge in Certain Villages and Cities</td>
<td>2.6006</td>
</tr>
<tr>
<td>3</td>
<td>Effective Charge in All Other Areas</td>
<td>2.5746</td>
</tr>
</tbody>
</table>

NOTE: For a list of applicable Villages and Cities, see Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

Issued by: Timothy Cawley, President, Pearl River, New York 10965
PSC NO: 4 GAS
STATEMENT TYPE: QST
ORANGE AND ROCKLAND UTILITIES, INC.
STATEMENT NO: 225
INITIAL EFFECTIVE DATE: 07/01/16

RECEIVED:  STATUS:  EFFECTIVE:

STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS

Effective for Service Rendered On or After July 1, 2016
Applicable to the Billing Under Service Classification No. 11 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

A. Weighted Average Cost of Firm Pipeline Capacity
   $18.1965 /Dth

B. Conversion Factor (Dth/Mcf)
   1.030

C. Increase in Rates and Charges:
   Revenue tax surcharge factors shall be applied to all rates and charges in accordance
   with General Information Section 15.

* Winter Bundled Sales ("WBS") rates can now be found on statement WBSS, which is released by mid-month

Issued by:  Timothy Cawley, President, Pearl River, New York 10965