STATEMENT OF GAS SUPPLY CHARGE

Applicable to Billing Under Service Classification Nos. 1 and 2 of the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<table>
<thead>
<tr>
<th>Line Number</th>
<th>Item</th>
<th>GSC Price</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td>¢/CCF</td>
</tr>
<tr>
<td>1.</td>
<td>AVERAGE DEMAND COST OF GAS</td>
<td>10.340</td>
</tr>
<tr>
<td>2.</td>
<td>AVERAGE COMMODITY COST OF GAS</td>
<td>20.222</td>
</tr>
<tr>
<td>3.</td>
<td>AVERAGE COST OF GAS</td>
<td>30.562</td>
</tr>
<tr>
<td></td>
<td>The average cost of gas per 100 cubic feet</td>
<td></td>
</tr>
<tr>
<td></td>
<td>determined on May 23, 2018</td>
<td></td>
</tr>
<tr>
<td></td>
<td>is computed in accordance with the cost</td>
<td></td>
</tr>
<tr>
<td></td>
<td>of gas provisions as defined in General</td>
<td></td>
</tr>
<tr>
<td></td>
<td>Information Section No. 12.1.</td>
<td></td>
</tr>
<tr>
<td>4.</td>
<td>Factor of Adjustment - System loss</td>
<td>1.0141</td>
</tr>
<tr>
<td></td>
<td>allowance</td>
<td></td>
</tr>
<tr>
<td>5.</td>
<td>Resulting Gas Cost Including Losses</td>
<td>30.993</td>
</tr>
<tr>
<td></td>
<td>(Line 3 multiplied by Line 4)</td>
<td></td>
</tr>
<tr>
<td>6.</td>
<td>Surcharge from the annual reconciliation</td>
<td>(0.310)</td>
</tr>
<tr>
<td></td>
<td>period ended August 31, 2017</td>
<td></td>
</tr>
<tr>
<td></td>
<td>to be applied commencing January 1, 2018</td>
<td></td>
</tr>
<tr>
<td></td>
<td>through December 31, 2018</td>
<td></td>
</tr>
<tr>
<td>7.</td>
<td>Interim surcharge</td>
<td>23.510</td>
</tr>
<tr>
<td>8.</td>
<td>GAS SUPPLY CHARGE</td>
<td>54.193</td>
</tr>
<tr>
<td></td>
<td>Applicable to service rendered on and after</td>
<td></td>
</tr>
<tr>
<td></td>
<td>the effective date of this statement, and</td>
<td></td>
</tr>
<tr>
<td></td>
<td>thereafter until changed.</td>
<td></td>
</tr>
</tbody>
</table>

Issued by: Robert Sanchez, President, Pearl River, New York 10965
STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After June 1, 2018

Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

A. Monthly Gas Adjustments Applied to All Volumes Used:

<table>
<thead>
<tr>
<th>Service Classification No. 6</th>
<th>Pre-Aggregation 10 / 01 / 96 cents/CCF</th>
<th>Post-Aggregation 10 / 01 / 96 cents/CCF</th>
<th>Rider B Rate Schedule II cents/CCF</th>
</tr>
</thead>
<tbody>
<tr>
<td>1. Transition Surcharge</td>
<td>0.000</td>
<td>0.000</td>
<td>0.000</td>
</tr>
<tr>
<td>2. Surcharge/(Credit) for Sharing of Benefits</td>
<td>(0.315)</td>
<td>(0.315)</td>
<td>(0.315)</td>
</tr>
<tr>
<td>3. Gas in Storage Working Capital (Reliability/Balancing-Related)</td>
<td>0.175</td>
<td>0.175</td>
<td>0.175</td>
</tr>
<tr>
<td>4. Research and Development Surcharge</td>
<td>0.179</td>
<td>0.179</td>
<td>0.179</td>
</tr>
<tr>
<td>5. Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.</td>
<td>0.000</td>
<td>N/A</td>
<td>N/A</td>
</tr>
<tr>
<td>6. Energy Efficiency Tracker (January 2018 - December 2018)</td>
<td>0.272</td>
<td>0.272</td>
<td>0.272</td>
</tr>
<tr>
<td>7. Pipeline Refund (September 2017 - August 2018)</td>
<td>0.052</td>
<td>0.052</td>
<td>0.052</td>
</tr>
<tr>
<td>8. Pipeline Refund (March 2018 - February 2019)</td>
<td>0.000</td>
<td>0.000</td>
<td>0.000</td>
</tr>
<tr>
<td>9. Capacity Release Service Adjustment</td>
<td>N/A</td>
<td>0.324</td>
<td>0.324</td>
</tr>
<tr>
<td>10. Transition Adjustment for Competitive Services</td>
<td>(0.083)</td>
<td>(0.083)</td>
<td>(0.083)</td>
</tr>
<tr>
<td>12. Temporary Surcharge (November 1, 2017 through October 31, 2018 Pursuant to Joint Proposal in Case No. 14-G-0494)</td>
<td>5.150</td>
<td>5.150</td>
<td>5.150</td>
</tr>
<tr>
<td>13. System Performance Adjustment (January 2018 - December 2018)</td>
<td>0.008</td>
<td>0.008</td>
<td>0.008</td>
</tr>
<tr>
<td>14. MONTHLY GAS ADJUSTMENT</td>
<td>14.685</td>
<td>15.009</td>
<td>15.009</td>
</tr>
</tbody>
</table>

B. Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf) | 1.029 | 1.029 | 1.029 |

C. Increase in Rates and Charges:

Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.

Issued by: Robert Sanchez, President, Pearl River, New York 10965
STATEMENT OF MERCHANT FUNCTION CHARGE

Effective for Service Rendered On or After June 1, 2018
Applicable to the Billing Under Service Classification Nos 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Service Classification Nos. 1 and 2 (Cents/Ccf)

<table>
<thead>
<tr>
<th></th>
<th>SC1</th>
<th>SC2</th>
</tr>
</thead>
<tbody>
<tr>
<td>Commodity Procurement</td>
<td>2.132</td>
<td>0.622</td>
</tr>
<tr>
<td>Credit and Collections</td>
<td>0.516</td>
<td>0.145</td>
</tr>
<tr>
<td>Storage Working Capital (Supply-Related)</td>
<td>0.175</td>
<td>0.175</td>
</tr>
<tr>
<td>Uncollectibles (1)</td>
<td>0.201</td>
<td>0.049</td>
</tr>
<tr>
<td>Total</td>
<td>3.024</td>
<td>0.991</td>
</tr>
</tbody>
</table>

(1) Calculation of Uncollectible Rate

<table>
<thead>
<tr>
<th></th>
<th>SC1</th>
<th>SC2</th>
</tr>
</thead>
<tbody>
<tr>
<td>Uncollectible Percentage (UC%)</td>
<td>0.369%</td>
<td>0.090%</td>
</tr>
<tr>
<td>Gas Supply Charge (Statement No. GSC - 215)</td>
<td>54.193</td>
<td>54.193</td>
</tr>
<tr>
<td>Uncollectible Charge (GSC/(1-UC%)-GSC) (Cents/Ccf)</td>
<td>0.201</td>
<td>0.049</td>
</tr>
</tbody>
</table>

Issued by: Robert Sanchez, President, Pearl River, New York 10965
PSC NO: 4 GAS
STATEMENT TYPE: DFR
ORANGE AND ROCKLAND UTILITIES, INC.
STATEMENT NO: 253
INITIAL EFFECTIVE DATE: 06/01/18

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF DUAL FUEL GAS RATES
Effective for Billing Periods Beginning On and After June 1, 2018
Applicable to Billing Under Service Classification No. 5 of
the Schedule for Gas Service of
ORANGE AND ROCKLAND UTILITIES, INC.

<table>
<thead>
<tr>
<th>Line Number</th>
<th>Description</th>
<th>Unit Charge</th>
</tr>
</thead>
<tbody>
<tr>
<td>1.</td>
<td>Maximum Allowable Unit Charge</td>
<td></td>
</tr>
<tr>
<td></td>
<td>a) Tail Block Delivery Rate of SC2</td>
<td>39.805</td>
</tr>
<tr>
<td></td>
<td>b) Plus the GSC (Statement No. GSC-215)</td>
<td>54.193</td>
</tr>
<tr>
<td></td>
<td>c) Plus the MGA (Statement No. MGA-212)</td>
<td>14.685</td>
</tr>
<tr>
<td></td>
<td>d) Plus the MFC (Statement No. MFC-141)</td>
<td>0.991</td>
</tr>
<tr>
<td></td>
<td>TOTAL</td>
<td>109.674</td>
</tr>
<tr>
<td>2.</td>
<td>Minimum Allowable Unit Charge</td>
<td></td>
</tr>
<tr>
<td></td>
<td>a) Average Cost of Gas Purchased (Statement No. GSC-215)</td>
<td>30.562</td>
</tr>
<tr>
<td></td>
<td>b) Factor of Adjustment</td>
<td>1.0141</td>
</tr>
<tr>
<td></td>
<td>c) Average Commodity Cost of Gas Sold</td>
<td>30.993</td>
</tr>
<tr>
<td></td>
<td>d) Plus Transition Surcharge</td>
<td>0.000</td>
</tr>
<tr>
<td></td>
<td>TOTAL</td>
<td>30.993</td>
</tr>
</tbody>
</table>

Applicable to Interruptible Customer Category:

<table>
<thead>
<tr>
<th>A</th>
<th>B</th>
<th>C</th>
</tr>
</thead>
<tbody>
<tr>
<td>$/CCF</td>
<td>$/CCF</td>
<td>$/CCF</td>
</tr>
<tr>
<td>109.674</td>
<td>109.674</td>
<td>109.674</td>
</tr>
</tbody>
</table>

| 3.  | Unit Charge                          | 109.674 |
| 4.  | Effective Charge in Certain Villages and Cities. | 111.283 |
| 5.  | Effective Charge in All Other Areas.     | 110.170 |

NOTE: Customer Categories are defined as:
Category A - No. 6 Oil, 2% sulfur content or higher
Category B - No. 6 Oil, less than 2% sulfur content
Category C - All Others

For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

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STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES

For a list of applicable Villages and Cities, see Statement of Increase in Rates and Charges.

* Line 5 is also applicable to Service Classification Nos. 7, 13 and 14.
* Line 6 is also applicable to Service Classification No. 7 Customers choosing Supplemental Sales Service

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<table>
<thead>
<tr>
<th>Line Number</th>
<th>Description</th>
<th>$/CCF</th>
</tr>
</thead>
<tbody>
<tr>
<td>1.</td>
<td>Maximum Allowable Base Charge</td>
<td>27.864</td>
</tr>
<tr>
<td>2.</td>
<td>Minimum Allowable Unit Charge</td>
<td>1.000</td>
</tr>
<tr>
<td>3.</td>
<td>Base Charge</td>
<td>26.000</td>
</tr>
<tr>
<td>4.</td>
<td>Transportation Charge</td>
<td></td>
</tr>
<tr>
<td></td>
<td><strong>Billing Rate</strong></td>
<td></td>
</tr>
<tr>
<td></td>
<td><strong>Effective Charges</strong></td>
<td></td>
</tr>
<tr>
<td></td>
<td><strong>Certain Cities and Villages</strong></td>
<td></td>
</tr>
<tr>
<td></td>
<td><strong>Other Areas</strong></td>
<td></td>
</tr>
<tr>
<td>1st 100 CCF</td>
<td>$118.00</td>
<td>$119.73</td>
</tr>
<tr>
<td>Next 49,900</td>
<td>31.000</td>
<td>31.455</td>
</tr>
<tr>
<td>Next 50,000</td>
<td>28.500</td>
<td>28.918</td>
</tr>
<tr>
<td>Over 100,000</td>
<td>26.000</td>
<td>26.381</td>
</tr>
<tr>
<td>5.</td>
<td>Weighted Average Cost of Transportation</td>
<td>$16.1353/Dth</td>
</tr>
<tr>
<td>6.</td>
<td>Supplemental Sales Charges</td>
<td>33.4970 33.9880 33.6480</td>
</tr>
</tbody>
</table>
**STATEMENT OF WITHDRAWABLE SALES SERVICE SUPPLY CHARGE**

Effective for Billing Periods Beginning On and After June 1, 2018
Applicable to Billing Under Service Classification No. 9 of the Schedule for Gas Service of

**ORANGE AND ROCKLAND UTILITIES, INC.**

<table>
<thead>
<tr>
<th>Line Number</th>
<th>$/MCF</th>
</tr>
</thead>
<tbody>
<tr>
<td>1. Unit Charge</td>
<td>3.3497</td>
</tr>
<tr>
<td>2. Effective Charge in Certain Villages and Cities</td>
<td>3.3988</td>
</tr>
<tr>
<td>3. Effective Charge in All Other Areas</td>
<td>3.3648</td>
</tr>
</tbody>
</table>

**NOTE:** For a list of applicable Villages and Cities, see Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

**Issued by:** Robert Sanchez, President, Pearl River, New York 10965
STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS

Effective for Service Rendered On or After June 1, 2018
Applicable to the Billing Under Service Classification No. 11 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

A. Weighted Average Cost of Firm Pipeline Capacity $16.1353 /Dth

B. Conversion Factor (Dth/Mcf) 1.029

C. Increase in Rates and Charges:
   Revenue tax surcharge factors shall be applied to all rates and charges in accordance
   with General Information Section 15.

* Winter Bundled Sales ("WBS") rates can now be found on statement WBSS, which is released by mid-month

Issued by: Robert Sanchez, President, Pearl River, New York 10965