

..DID:
..TXT: PSC NO: 4 GAS
COMPANY: ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 10/15/97
STAMPS:

LEAF: 1
REVISION: 0
SUPERSEDING REVISION:

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EFFECTIVE:

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SUPERSEDING PSC NO. 3

ORANGE AND ROCKLAND UTILITIES, INC.

SCHEDULE FOR GAS SERVICE

APPLICABLE IN THE ENTIRE TERRITORY

Issued By: Larry S. Brodsky, President, Pearl River, New York
(Name of Officer, Title, Address)

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Issued By: Michele O'Connell, President, Pearl River, New York
 (Name of Officer, Title, Address)

PSC NO. 4 GAS

ORANGE AND ROCKLAND UTILITIES, INC.

INITIAL EFFECTIVE DATE: May 1, 2022

Issued in compliance with Commission order in Case 21-G-0073, dated 04/14/22

LEAF: 4.1
REVISION: 7
SUPERSEDING REVISION: 5

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Issued By: Robert Sanchez, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS

ORANGE AND ROCKLAND UTILITIES, INC. LEAF: 5
 INITIAL EFFECTIVE DATE: May 1, 2022 REVISION: 9
 Issued in compliance with Commission order in Case 21-G-0073, dated 04/14/22 SUPERSEDING REVISION: 7

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SERVICE CLASSIFICATIONS AS LISTED BELOW:

TO	FOR	NUMBER	
(TERRITORY OR AREA)	(SERVICE TO BE CLASSIFIED ACCORDING TO USE OR USES AS SHOWN ON SERVICE CLASSIFICATION LEAVES)	SERVICE CLASSIFICATION	LEAF
Entire Territory	Residential and Space Heating	1	114
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 (Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 5.1
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 1
INITIAL EFFECTIVE DATE: December 1, 2017 SUPERSEDING REVISION: 0
Issued in compliance with Commission order in Case 15-M-0180, dated 10/19/17

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ADDENDUM

Addendum - UBP

Uniform Business Practices, as adopted by the Commission in Case No. 98-M-1343.

Addendum - UBP-DERS

Uniform Business Practices for Distributed Energy Resource Suppliers, as adopted by the Commission in Case No. 15-M-0180.

Issued By: Timothy Cawley, President, Pearl River, New York
(Name of Officer, Title, Address)

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COMPANY: **ORANGE AND ROCKLAND UTILITIES, INC.**

INITIAL EFFECTIVE DATE: 10/15/97

STAMPS:

PSC NO: 4 GAS

LEAF: 6

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RECEIVED:

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EFFECTIVE:

GENERAL INFORMATION

1. TERRITORY TO WHICH SCHEDULE APPLIES

<u>County</u>	<u>Township</u>	<u>Communities</u>
Orange	Blooming Grove	Blooming Grove, Washingtonville
	Chester	Chester
	Deerpark	Huguenot, Port Jervis, Sparrowbush
	Minisink	Unionville, Westtown
	Monroe	Harriman, Monroe, Kiryas Joel
	Tuxedo	Laurel Ridge, Sterling Forest, Tuxedo
	Walkill	Mechanicstown, Middletown, Washington Heights
	Warwick	Florida, Greenwood Lake, Warwick, Wickham Village
Wawayanda	Amchir, Newhampton, Ridgbury, Slate Hill	
Rockland	Clarkstown	Bardonia, Central Nyack, Congers, Nanuet, New City, Rockland Lake, Upper Nyack, Valley Cottage, West Nyack
	Haverstraw	Garnerville, Haverstraw, Thiells, West Haverstraw
	Orangetown	Blauvelt, Grand View, Nyack, Orangeburg, Palisades, Pearl River, Piermont, South Nyack, Sparkill, Tappan
	Ramapo	Airmont, Chestnut Ridge, Hillburn, Hillcrest, Kaser, Monsey, Montebello, New Hempstead, New Square, Pomona, Ramapo, Sloatsburg, Spring Valley, Suffern, Tallman, Wesley Hills
	Stony Point	Grassy Point, Stony Point, Tomkins Cove

Issued By: Larry S. Brodsky, President, Pearl River, New York
(Name of Officer, Title, Address)

GENERAL INFORMATION

2. ABBREVIATIONS AND DEFINITIONS

2.1 ABBREVIATIONS

Btu British Thermal Unit(s)
Cf Cubic Feet
Ccf Hundred Cubic Feet
Mcf Thousand Cubic Feet
Dth (Dekatherm) One Million Btu
MMBtu One Million Btu

2.2 DEFINITIONS

- (A) ACCESS CONTROLLER means a party known to the Company to be in control of access to the metering equipment of a customer, and to have an active account of his own with the Company.
- (B) ADJUSTED GAS REVENUE means the revenue realized from the applicable service classification rates and charges, minus revenues realized from revenue tax surcharges, the minimum charge and the cost of gas.
- (C) ADJUSTED WACOT means the Company's WACOT, as defined below, adjusted to reduce TransCanada demand charges to the extent necessary to result in comparability between Canadian and domestic commodity costs. The Adjusted WACOT shall be revised periodically to reflect the Company's current costs of firm pipeline capacity. Such Adjusted WACOT is shown on the "Statement of Rates to Qualified Sellers and Firm Transporters of Gas".
- (D) BILLING DATE means the calendar date on which the bill is physically prepared, which date is displayed on summary portion of the customer's bill.
- (E) COMMISSION means the State of New York Public Service Commission.
- (F) COMPANY means Orange and Rockland Utilities, Inc.
- (G) CUSTOMER means a present customer of, or an applicant for, the Company's service.
- (H) DIRECT CUSTOMER means a customer with an annual gas consumption of 3,500 Mcf or greater that acts without a Seller to obtain gas supply, for its own consumption and not for resale, under the Company's Gas Transportation Program. A Direct Customer may aggregate and schedule gas supply for itself and other Direct Customers, each of which would continue to be responsible individually for meeting requirements placed on Direct Customers. The terms "Qualified Seller" or "Seller", when used in this Schedule, include a Direct Customer, which has the same rights and obligations as a Qualified Seller or Seller but is not subject to Commission oversight with respect to eligibility.

Issued By: John D. McMahon, President, Pearl River, New York
(Name of Officer, Title, Address)

GENERAL INFORMATION

2. ABBREVIATIONS AND DEFINITIONS (Cont'd.)

2.2 DEFINITIONS (Cont'd.)

- (I) GAS SUPPLY means natural gas required to meet customers' needs, including gas supply, interstate pipeline transportation, storage, losses and any other services required to transport such gas to the Company's system boundary, for subsequent delivery by the Company to its customers.
- (J) GAS TRANSPORTATION means a process whereby customers may purchase gas supply from Qualified Sellers and have it delivered using the Company's gas distribution system.
- (K) LATE PAYMENT means any payment made more than 20 days after the date payment was due. Payments are due upon personal service of the bill or three calendar days after the mailing of the bill.
- (L) MAIN means a pipeline located on public or private right-of-way which is generally available or used to transport gas to more than one service line.
- (M) NON-RESIDENTIAL APPLICANT means any person, corporation or other entity who requests gas service as a non-residential customer.
- (N) NON-RESIDENTIAL CUSTOMER OR CURRENT NON-RESIDENTIAL CUSTOMER means any person, corporation or other entity who, pursuant to an accepted application for service, is supplied directly by the Company with gas service used for other than residential purposes.
- (O) NYCRR means the State of New York Official Compilation of Codes, Rules and Regulations.
- (P) PUBLIC RIGHT-OF-WAY means the territorial limits of any street, avenue, road or way (other than a limited access thoroughfare) that is for any highway purpose under the jurisdiction of the State of New York or the legislative body of any county, city, town or village and is open to public use.
- (Q) QUALIFIED SELLER means an entity determined to be eligible by the Department of Public Service to provide gas supply to end-use customers. For purposes of this Schedule, a Direct Customer has the same rights and obligations as a Qualified Seller except as otherwise provided herein. The term "Seller" when used in this Schedule shall mean Qualified Seller. The term "Marketer" shall also have the same meaning as Qualified Seller and Seller and shall be used interchangeably with these terms in this Schedule.
- (R) RESIDENTIAL APPLICANT means any person who requests gas service at a premises to be used as his or her residence or the residence of a third party on whose behalf the person is requesting service as defined in 16 NYCRR §11.2(a)(3).

Issued By: John D. McMahon, President, Pearl River, New York
(Name of Officer, Title, Address)

GENERAL INFORMATION

2. ABBREVIATIONS AND DEFINITIONS (Cont'd.)

2.2 DEFINITIONS (Cont'd.)

- (S) RESIDENTIAL CUSTOMER OR CURRENT RESIDENTIAL CUSTOMER means any person who, pursuant to an application for service made by such person or a third party on his or her behalf, is supplied directly by the Company with gas service at a premises used in whole or in part as his or her residence as defined in 16 NYCRR §11.2(a)(2).
- (T) SEASONAL CUSTOMER means a person who applies for and received gas service periodically each year, intermittently during the year, or at other irregular intervals.
- (U) SERVICE LINE means piping, including associated metering and pressure reducing appurtenances, that transports gas below grade from a main to the first accessible fitting inside the wall of a customer's building when a meter is located within the building; if a meter is located outside the building, the service line will be deemed to terminate at the outside of the building foundation wall.
- (V) SHORT TERM RESIDENTIAL CUSTOMER means a residential customer who applies for and receives gas service for a specified time period that does not exceed one year.
- (W) SHORT TERM OR TEMPORARY NON-RESIDENTIAL CUSTOMER means a non-residential customer who applies for and receives gas service for a specified time period that does not exceed two years.
- (X) TAMPERED EQUIPMENT means any service related equipment that has been subject either to unauthorized interference so as to reduce the accuracy or eliminate the measurement of the Company's service, or to unauthorized connection occurring after the Company has physically disconnected service.
- (Y) UNIFORM BUSINESS PRACTICES "UBP" means the Uniform Business Practices adopted by the Commission in Case 98-M-1343, as may be amended from time to time by the Commission, and as set out in Addendum-UBP to this Rate Schedule.

Issued By: Timothy Cawley, President, Pearl River, New York
(Name of Officer, Title, Address)

GENERAL INFORMATION

2. ABBREVIATIONS AND DEFINITIONS (Cont'd.)

2.2 DEFINITIONS (Cont'd.)

- (Z) UNIFORM BUSINESS PRACTICES FOR DISTRIBUTED ENERGY RESOURCE SUPPLIERS "UBP-DERS" means the Uniform Business Practice rules adopted by the Commission in Case 15-M-0180, as may be amended from time to time by the Commission, and as set out in Addendum-UBP-DERS to this Rate Schedule. The UBP-DERS is applicable to all Distributed Energy Resource ("DER") suppliers that participate in a Commission-authorized and/or Company or Distributed System Platform-operated program or market with respect to transactions between the DER supplier and the customer of a distribution utility in New York State.
- (AA) WEIGHTED AVERAGE COST OF TRANSPORTATION "WACOT" means the weighted average cost of all the Company's capacity purchases and includes the capacity cost of citygate bundled purchases. The WACOT shall be revised periodically to reflect the Company's current costs of firm pipeline capacity. Such WACOT is shown on the "Statement of Interruptible Transportation and Supplemental Sales Charges".

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COMPANY: **ORANGE AND ROCKLAND UTILITIES, INC.**

INITIAL EFFECTIVE DATE: 10/15/97

STAMPS:

PSC NO: 4 GAS

LEAF: 10

REVISION: 0

SUPERSEDING REVISION:

RECEIVED:

STATUS:

EFFECTIVE:

GENERAL INFORMATION

3. HOW TO OBTAIN SERVICE

3.1 APPLICATIONS

(1) Residential Application Procedure:

- (A) An application for service may be made by any residential applicant at any office of the Company. Such an application may be made either orally or in writing. An oral application for service shall be deemed completed when the residential applicant provides his or her name, address, telephone number and address of prior account (if any) or prior account number (if any).
- (B) The Company may require a residential applicant to complete a written application if:
 - (1) there are arrears at the premises to be served and service was terminated for nonpayment or is subject to a final notice of termination; or
 - (2) there is evidence of meter tampering or theft of service; or
 - (3) the meter has advanced and there is no customer of record; or
 - (4) the application is made by a third party on behalf of the person(s) who would receive service.
- (C) Whenever a written application for residential service is required, the Company shall so notify the residential applicant as soon as practicable after the request for service is made, and in no event more than two business days after such request, and shall state the basis for requiring a written application. A written application may require the submission of information required in an oral application and reasonable proof of the residential applicant's identity and responsibility for service at the premises to be served. A written application containing the required information shall be deemed completed when received by the Company.

Issued By: Larry S. Brodsky, President, Pearl River, New York
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COMPANY: **ORANGE AND ROCKLAND UTILITIES, INC.**

INITIAL EFFECTIVE DATE: 10/15/97

STAMPS:

PSC NO: 4 GAS

LEAF: 11

REVISION: 0

SUPERSEDING REVISION:

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GENERAL INFORMATION

3. HOW TO OBTAIN SERVICE (Cont'd)

3.1 APPLICATIONS (Cont'd.)

(2) Non-Residential Application Procedure:

- (A) An application for non-residential service may be made by any non-residential applicant at any office of the Company. The Company may require that such application be in writing on the applicable form set forth in this schedule.
- (B) The Company will require a non-residential applicant to make full payment for all amounts due and payable which are neither the subject of a pending billing dispute nor an existing deferred payment arrangement that is in good standing, including:
 - (1) Service provided and billed to prior non-residential account(s) in the non-residential applicant's name or for which the non-residential applicant is legally responsible;
 - (2) other tariff fees, charges or penalties;
 - (3) reasonably chargeable material and installation costs;
 - (4) special services billable under the Company's tariff; and
 - (5) security deposit in accordance with the Company's tariff.
- (C) The Company may require the submission of appropriate types of documents to substantiate the information provided in the application.
- (D) The application shall contain a section for determining the non-residential applicant's service classification.
- (E) The application shall contain a notice that the non-residential applicant may request an inspection of the meter to ensure its accuracy, provided, however, that such notice is not required if the Company has a written policy of not backbilling previously unbilled service which resulted from the faulty operation of the meter.

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INITIAL EFFECTIVE DATE: 10/15/97

STAMPS:

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LEAF: 12

REVISION: 0

SUPERSEDING REVISION:

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EFFECTIVE:

GENERAL INFORMATION

3. HOW TO OBTAIN SERVICE (Cont'd)

3.1 APPLICATIONS (Cont'd.)

(2) Non-Residential Application Procedure: (Cont'd.)

- (F) The Company shall be obligated to either provide or deny service to any non-residential applicant as soon as reasonably possible, but no later than 10 calendar days after receipt of a completed application, or such later time as specified by the non-residential applicant, except as provided by 16 NYCRR §13.2.
 - (G) Any denial of an application shall be in writing and shall either be delivered personally to the non-residential applicant or sent to the non-residential applicant's current business address or any alternate mailing address. The written notice of denial shall: (a) state the reason(s) for denial; (b) specify what must be done to qualify for service; and (c) advise the non-residential applicant of its right to an investigation and review of the denial by the Commission.
 - (H) The Company shall advise any non-residential applicant, who submits an incomplete application, in writing and within three business days after receipt of the application, of the information and/or documents that must be submitted in order for the application to be considered complete.
- (3) An application or agreement for service shall not be modified or affected by any promise or representation, oral or written, by any unauthorized agent or employee of the Company. Applications for service shall not be transferable or assignable.
- (4) Upon acceptance by the Company of a customer's application for service and in each case upon the customer's compliance with all applicable rules, regulations, terms and conditions, as required for the availability and beginning of service under Service Classification applied for, the Company will supply service as may be required for the building or premises for which service is required.

Issued By: Larry S. Brodsky, President, Pearl River, New York
(Name of Officer, Title, Address)

GENERAL INFORMATION

2. HOW TO OBTAIN SERVICE (Cont'd.)

3.1 APPLICATIONS (Cont'd.)

3.1.2 Restrictions on New Building Connections (Cont'd.)

(A) (Cont'd.)

- (2) Demonstrating gas service will be used for one or more of the following purposes: generation of emergency backup power, manufactured homes, manufacturing facilities, commercial food establishments, laboratories, car washes, laundromats, hospitals, other medical facilities, critical infrastructure, agriculture, fuel cell systems and/or crematoriums; or
- (3) Demonstrating that building in question is an existing home or building undergoing a renovation or addition.

(B) Under circumstances where a new building construction project requires an application for new or expanded electric service when electric service cannot be reasonably provided by the existing electric distribution system, the applicant may petition the Commission for an exemption.

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..TXT: PSC NO: 4 GAS LEAF: 13
COMPANY: ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 1
INITIAL EFFECTIVE DATE: 10/15/97 SUPERSEDING REVISION: 0
STAMPS: Issued in compliance with Commission Order in Case 97-G-1309 dated 10/02/97.

RECEIVED:

STATUS:

EFFECTIVE:

GENERAL INFORMATION

3. HOW TO OBTAIN SERVICE (Cont'd)

3.2 FORMER INDEBTEDNESS

- (A) If a former non-residential customer who is indebted to the Company attempts by some agency, relationship, or otherwise to obtain service, the Company reserves the right to refuse service until payment is made by such customer of all money due the Company. The Company will not be obligated to provide service to an applicant who owes the Company money for residential service provided to a prior account in his or her name unless:
- (1) the applicant makes full payment for residential service provided to any such prior account in his or her name; or
 - (2) the applicant agrees to make payments under a deferred payment plan of any amounts due for service to a prior account in his or her name; or
 - (3) the applicant has pending a billing dispute with respect to any amounts due for service to a prior account in his or her name and has paid any amounts required to be paid; or
 - (4) the applicant is a recipient of, or an applicant for, public assistance, supplemental security income benefits or additional state payments pursuant to the Social Services Law, and the Company received from an official of the Social Services district in which the applicant resides, or is notified by such an official that it is entitled to receive, payment for services due to a prior account in the applicant's name together with a guarantee of future payments to the extent authorized by the Social Services Law; or
 - (5) the Commission or its authorized designee directs the provision of service.
 - (6) The Company shall not be obligated to provide seasonal or short-term service to an applicant who fails to post a lawfully required deposit.
- (B) The Company shall be obligated to provide service to any applicant who meets the requirements of paragraphs (3.1) and (3.2) above within five business days of receipt of a completed oral or written application for service except as provided under Commission rule 11.3.
- (C) Upon acceptance by the Company of a customer's application for service and in each case upon the customer's compliance with all applicable rules, regulations, terms and conditions, as required for the availability and beginning of service under Service Classification applied for, the Company will supply service as may be required for the building or premises for which service is requested.

Issued By: R. Lee Haney, Chief Financial Officer, Pearl River, New York
(Name of Officer, Title, Address)

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COMPANY: **ORANGE AND ROCKLAND UTILITIES, INC.**

INITIAL EFFECTIVE DATE: 10/15/97

STAMPS:

PSC NO: 4 GAS

LEAF: 14

REVISION: 0

SUPERSEDING REVISION:

RECEIVED:

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EFFECTIVE:

GENERAL INFORMATION

3. HOW TO OBTAIN SERVICE (Cont'd)

3.3 DEPOSITS

(1) Residential

- (A) The Company may require a cash deposit from a seasonal or short-term residential customer.
- (B) The Company may require a deposit from a residential customer as a condition of receiving utility service if that customer is delinquent in payment of his utility bills. A current residential customer is delinquent for the purpose of a deposit assessment if such residential customer:
 - (1) accumulates two consecutive months of arrears without making reasonable payment, which is defined as one-half of the total arrears of such charges, before 20 days after the second payment was due, or fails to make a reasonable payment on a bimonthly bill within 50 days after the bill is due; or
 - (2) had utility service terminated for nonpayment during the preceding six months.
- (C) The Company shall provide any residential customer, from whom it intends to require a deposit under subparagraph (B)(i), a written notice, at least 20 days before the deposit is assessed, that the failure to make timely payment will permit the Company to collect a deposit from such customer.
- (D) If the Company requires a deposit from a current residential customer who is delinquent by virtue of his or her failure to make a reasonable payment of arrears, as provided in subparagraph (B)(i), the Company shall permit such customer to pay the deposit in installments over a period not to exceed 12 months.
- (E) The Company shall not require a deposit from any current residential customer it knows to be a recipient of public assistance, supplemental security income, or additional state payments. The Company shall also not demand or hold a deposit from any new or current residential customer it knows is 62 years of age or older unless such customer has had service terminated by the Company for nonpayment of bills within the preceding six months.

Issued By: Larry S. Brodsky, President, Pearl River, New York
(Name of Officer, Title, Address)

..DID:

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INITIAL EFFECTIVE DATE: 10/15/97

STAMPS:

PSC NO: 4 GAS

LEAF: 15

REVISION: 0

SUPERSEDING REVISION:

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GENERAL INFORMATION

3. HOW TO OBTAIN SERVICE (Cont'd)

3.3 DEPOSITS (Cont'd.)

(1) Residential (Cont'd.)

(F) In any case where the Company may require a deposit from a new or current residential customer, said deposit shall not be greater than two times the average monthly bill for a calendar year, except in the case of customers with space heating where deposits may not exceed two times the estimated average monthly bill for the heating season.

(G) The Company shall extend service to any new residential applicant for service who has initiated a complaint on a deposit requested by such Company and shall continue to supply service during the pendency of such complaint, provided that such applicant keep current on bills for service rendered and pay a reasonable amount as a deposit if the complaint challenges only the amount requested.

(H) The Company shall not require of its existing residential customer a new security deposit where such customer was not required to post a security deposit or has a security deposit returned pursuant to this section and such customer establishes a new residence and continues service with the Company.

(2) Non-Residential:

(A) The Company may require a deposit from:

(1) a new non-residential customer; or

(2) an existing non-residential customer (a) who is delinquent, (b) who may default in the future, provided the Company has reliable evidence, (c) who has filed for reorganization or bankruptcy, or (d) who has been rendered a backbill within the last 12 months for previously unbilled charges for service that came through tampered equipment.

(3) a current non-residential customer is delinquent for the purposes of a deposit assessment if such customer has made two or more late payments in the previous 12 months.

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(Name of Officer, Title, Address)

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COMPANY: **ORANGE AND ROCKLAND UTILITIES, INC.**

INITIAL EFFECTIVE DATE: 10/15/97

STAMPS:

PSC NO: 4 GAS

LEAF: 16

REVISION: 0

SUPERSEDING REVISION:

RECEIVED:

STATUS:

EFFECTIVE:

GENERAL INFORMATION

3. HOW TO OBTAIN SERVICE (Cont'd)

3.3 DEPOSITS (Cont'd.)

(2) Non-Residential (Cont'd.)

- (B) The Company shall offer an existing customer from whom a deposit is required under paragraphs (2)(A)(2)(a)(b) above, the opportunity to pay 50 percent of the deposit initially and the balance in two monthly payments.
- (C) The Company shall issue to every non-residential customer from whom a deposit is obtained, a receipt showing the date, account number, amount received, form of the payment, and an explanation of the manner in which interest will accrue and be paid, as well as a notice that the receipt is neither negotiable nor transferable.
- (D) In any case where the Company may require a deposit from a non-residential customer, the deposit shall not be greater than two times the average monthly bill for a calendar year, except when customer's usage varies widely, in which case the deposit shall not exceed the cost of twice the average monthly usage for the peak season.
- (E) On the first anniversary of the receipt of a full deposit and at least biennially thereafter, the Company shall review the amount of the deposit. If such review shows the deposit falls short of the amount that the Company may lawfully require by 25 percent or more, the Company may require the payment of a corresponding additional amount from the non-residential customer. If such review shows that the deposit held exceeds the amount that the Company may lawfully require by 25 percent or more, the Company shall refund the excess deposit to the customer. If a non-residential customer has requested a downward revision of the deposit, and such request is substantiated both by the customer's billing history and a permanent documented change in the customer's load and consumption, the Company shall refund any portion of the deposit in excess of the amount lawfully required.
- (F) The Company shall accept, in lieu of deposits, irrevocable bank letters of credit or surety bonds. The Company may, in its discretion, also accept from a non-residential customer in lieu of deposit a written promise to pay bills on receipt and a written waiver of the customer's right not to be sent a Final Disconnect Notice until twenty days after payment is due.

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COMPANY: **ORANGE AND ROCKLAND UTILITIES, INC.**

INITIAL EFFECTIVE DATE: 10/15/97

STAMPS:

PSC NO: 4 GAS

LEAF: 17

REVISION: 0

SUPERSEDING REVISION:

RECEIVED:

STATUS:

EFFECTIVE:

GENERAL INFORMATION

3. HOW TO OBTAIN SERVICE (Cont'd)

3.3 DEPOSITS (Cont'd.)

(3) Residential Refunds

(A) The Company shall promptly refund to a residential customer the deposit plus the amount of unpaid interest accrued thereon to the date of refund, when:

(1) a residential customer has not been delinquent in the payment of bills during the one year period from payment of a full deposit; or

(2) service is discontinued.

(4) Non-Residential Refunds

(A) The Company shall promptly refund to a non-residential customer the deposit plus the amount of unpaid interest accrued thereon to the date of refund, when:

(1) a non-residential customer has not been delinquent in the payment of bills rendered for a three-year period from the payment of a full deposit; or

(2) service is discontinued; or

(3) a review pursuant to subdivision (2)(e) shows that a deposit reduction is warranted.

(B) The Company may return a non-residential customer's deposit or portion thereof plus the applicable interest by:

(1) crediting to the account it secured in the amount of any outstanding charges;

(2) crediting to the account it secured in the amount of the next projected cycle bill, if applicable; and

(3) crediting to any other account of the non-residential customer not secured by a deposit, in the amount of the arrears of that account.

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COMPANY: **ORANGE AND ROCKLAND UTILITIES, INC.**

PSC NO: 4 GAS

LEAF: 18

INITIAL EFFECTIVE DATE: 10/15/97

REVISION: 1

SUPERSEDING REVISION: 0

STAMPS: Issued in compliance with Commission Order in Case 97-G-1309 dated 10/02/97.

RECEIVED:

STATUS:

EFFECTIVE:

GENERAL INFORMATION

3. HOW TO OBTAIN SERVICE (Cont'd)

3.3 DEPOSITS (Cont'd.)

(4) Non-Residential Refunds (Cont'd.)

(C) If a balance remains after the Company has credited the customer's account(s) in accordance with paragraph (4)(A) of this subdivision, a refund check shall be issued to the non-residential customer.

(5) The Company may withhold or discontinue service for failure of the customer to pay the required deposit.

(6) Deposits shall be deemed as security for the payment of unpaid service bills or other claims of the Company against the customer upon termination of service.

(7) Interest at the rate established by the Commission from time to time will be accrued on all deposits. Such interest shall be paid to the customer upon the return of the deposit, or, for non-residential customers, will be credited on the next bill for service after October 1, and subsequently on the next bill for service after each following October 1.

3.4 COMPANY'S OBLIGATION TO PROVIDE SERVICE

When an application for gas service is made to the Company by the owner or occupant of a building situated on property abutting on or having access to any public right-of-way in which the governmental authority having jurisdiction will permit the Company to install and maintain facilities, the Company shall render the service requested in accordance with the provisions of this Section.

If, due to unusual circumstances, the actual cost per foot of a particular installation is greater than two times the Company's average cost per foot of new installations for service for the twelve months ended September 30 of the previous year, it may apply to the Commission for relief from so much of this Section as it deems necessary in order to provide the service.

3.5 TEMPORARY SERVICE

During the term of the order, dated October 26, 1971 as amended on December 14, 1971 of the Public Service Commission in Case 25766, gas will not be made available for temporary service.

Issued By: R. Lee Haney, Chief Financial Officer, Pearl River, New York
(Name of Officer, Title, Address)

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INITIAL EFFECTIVE DATE: 10/15/97

STAMPS:

PSC NO: 4 GAS

LEAF: 19

REVISION: 0

SUPERSEDING REVISION:

RECEIVED:

STATUS:

EFFECTIVE:

GENERAL INFORMATION

3. HOW TO OBTAIN SERVICE (Cont'd)

3.6 OBLIGATIONS OF ALL APPLICANTS FOR SERVICE

An applicant shall first have:

- (A) assured the Company that he/she will be a reasonably permanent customer;
- (B) agreed in writing to pay to the company:
 - (1) the material and installation costs relating to any portion of the service line, service connections and appurtenant facilities located on his/her property that exceeds the portion which the Company is required to install without charge;
 - (2) any surcharge, or contribution in lieu thereof, relating to the portion of the main and appurtenant facilities that exceeds the portion which the Company is required to install without charge; and
 - (3) the rates charged like customers; and
- (C) furnished reasonable security as to the performance of his/her agreement, if required to do so by the Company.

3.7 PROVISIONS OF GAS SERVICE

The Company shall furnish, place and construct all mains, service lines, service connections and appurtenant facilities necessary to render service requested by an applicant without dual fuel capability. The costs and expense which shall be paid by the Company include the amounts paid to governmental authorities for permits to do the work required and all paving charges that are legally imposed by any governmental authority for the repair or replacement of any street or sidewalk disturbed in the course of such installations, and the material and installation costs relating to:

(A) Residential Applicant -- Non-Heating

up to 100 feet of total main and service line plus service connections and appurtenant facilities, but not less than 100 feet of main (if necessary) plus the length of service line necessary to reach the edge of the public right-of-way. The service line shall be measured from the centerline of the public right-of-way (or the main if it is closer to the customer and development will be limited to one side of the right-of-way for at least 10 years);

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(Name of Officer, Title, Address)

GENERAL INFORMATION

3. HOW TO OBTAIN SERVICE (Cont'd)

3.7 PROVISIONS OF GAS SERVICE (Cont'd.)

(B) Residential Applicant -- Heating

up to 100 feet of main and appurtenant facilities, and up to 100 feet of service line measured from the centerline of the public right-of-way (or the main if it is closer to the customer and development will be limited to one side of the right-of-way for at least 10 years), service connections and appurtenant facilities, but not less than the length of service line necessary to reach the edge of the public right-of-way; and

(C) Non-Residential Applicant

up to 100 feet of main and appurtenant facilities, and any service line, service connections and appurtenant facilities located in the public right-of-way.

The Company will extend its facilities and provide service to non-residential customers who have installed dual fuel capability when:

- (1) customer has paid to the Company the total estimated cost of all new facilities required to provide service; and
- (2) customer agrees to pay to the Company any actual costs above such estimated costs (Company agrees to refund to customer the difference between actual costs and estimated costs when actual costs are lower); or
- (3) customer makes other arrangements satisfactory to the Company to guarantee that the Company's investment in new facilities will be recovered, including return, depreciation, taxes and maintenance, and such arrangements are acceptable and approved by the Commission.

GENERAL INFORMATION

3. HOW TO OBTAIN SERVICE (Cont'd)

3.7 PROVISIONS OF GAS SERVICE (Cont'd.)

(D) Aggregation of Entitlements for Multiple Applicants

The Company will allow residential heating applicants, residential non-heating applicants, and non-residential applicants to aggregate their entitlements (i.e., costs to be paid by the Company) for gas extensions on active main construction projects subject to the following rules:

- (1) There must be a minimum of two customers with signed gas commitment letters to aggregate entitlements.
- (2) Aggregation of entitlements can only be used in active main construction projects. Once the construction of the main extension is completed, there will no longer be aggregation allowed.
- (3) The total entitlement shall be equal to the cost associated with the sum of the individual customer footage entitlements determined pursuant to General Information Sections 3.7(A), 3.7(B), and 3.7(C) above.

3.8 CHARGES FOR ADDITIONAL FACILITIES

(A) Surcharge for Additional Facilities

If, in order to provide service to an applicant, the Company must install mains and appurtenant facilities in addition to those to be provided without charge, as provided for above, the Company shall impose a surcharge subject to the following provisions:

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PSC NO: 4 GAS

LEAF: 21

REVISION: 0

SUPERSEDING REVISION:

RECEIVED:

STATUS:

EFFECTIVE:

GENERAL INFORMATION

3. HOW TO OBTAIN SERVICE (Cont'd)

3.8 CHARGES FOR ADDITIONAL FACILITIES (Cont'd.)

(A) Surcharge for Additional Facilities: (Cont'd.)

- (1) The Surcharge relating to mains and appurtenant facilities, including return, depreciation, taxes and maintenance, shall not exceed 20 percent per year of the actual reasonable cost of such facilities that exceeds the portion which the Company is required to install without charge to an applicant, if the Company lays a main of 4 inches or less in nominal diameter (in the case of low pressure distribution) or of 2 inches or less in nominal diameter (in the case of high pressure distribution). If the Company lays a main greater than 4 inches in nominal diameter (in the case of low pressure distribution) or greater than 2 inches in nominal diameter (in the case of high pressure distribution), the surcharge shall not exceed 20 percent per year of the estimated reasonable cost of a 4 inch main (in the case of low pressure distribution) or of 2 inches or less in nominal diameter (in the case of high pressure distribution), unless the estimated consumption of the proposed customer(s) requires the installation of a larger-sized main, in which event the surcharge shall not exceed 20 percent per year of the actual reasonable cost of such main. The surcharge shall commence when gas service is first available to an applicant and shall be paid ratably for each billing period.
- (2) The surcharge shall be reduced by 50 percent of adjusted gas revenues, but the credit shall not exceed the amount of the surcharge as determined above.
- (3) Whenever more than one customer is connected to a main extension, the surcharge shall be so adjusted that the Company shall not receive in any one calendar year a greater percentage from all customers served from the main extension than that applicable to such extension. The surcharge shall also be reasonably allocated among the customers being served from the main extension, taking into account the portion of mains and appurtenant facilities which the Company is required to provide without charge to each customer served from such facilities.

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INITIAL EFFECTIVE DATE: 10/15/97

STAMPS:

PSC NO: 4 GAS

LEAF: 22

REVISION: 0

SUPERSEDING REVISION:

RECEIVED:

STATUS:

EFFECTIVE:

GENERAL INFORMATION

3. HOW TO OBTAIN SERVICE (Cont'd)

3.8 CHARGES FOR ADDITIONAL FACILITIES (Cont'd.)

(A) Surcharge for Additional Facilities: (Cont'd.)

(4) Each surcharge shall cease:

- (a) whenever the length of a main extension required to be provided without charge to all customers served from such extension shall equal or exceed the total length of such extension;
 - (b) whenever the total adjusted gas revenue from all customers served from a main extension shall equal or exceed 40 percent of the cost of such extension in excess of that required to be provided without charge, in each of any two consecutive calendar years; or
 - (c) after a period of ten years following its commencement.
- (5) Should the adjusted gas revenue from all customers served from a main extension exceed the carrying cost of the entire extension, any surcharges (or contributions) paid by such customers during the preceding five years shall be refunded to such customers.
- (6) No surcharge shall be imposed if the total adjusted gas revenue from all customers served from a main extension is estimated to exceed 40 percent of the actual reasonable cost of such extension in each of any two consecutive calendar years.

(B) Contribution in Lieu of Surcharge:

In lieu of a surcharge as provided for above, an applicant may elect to make a cash contribution equal to the cost of the main extension in excess of 100 feet distance from the end of the nearest main appropriate to the service requested.

- (1) Whenever more than one customer is initially connected to the extension, the cash contribution shall be reasonably allocated to the several customers served from the extension.
- (2) Should additional customers be connected to said main extension during the initial ten year period from the date placed in service, a prorata refund will be made for the cost of that additional portion of main extension which the Company would have allowed without charge or surcharge.

Issued By: Larry S. Brodsky, President, Pearl River, New York
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COMPANY: **ORANGE AND ROCKLAND UTILITIES, INC.**

INITIAL EFFECTIVE DATE: 10/15/97

STAMPS:

PSC NO: 4 GAS

LEAF: 23

REVISION: 0

SUPERSEDING REVISION:

RECEIVED:

STATUS:

EFFECTIVE:

GENERAL INFORMATION

3. HOW TO OBTAIN SERVICE (Cont'd)

3.9 FURNISHING OF RIGHTS-OF-WAY OR AGREEMENT TO PAY COSTS

- (A) Each applicant or customer shall execute and deliver to the Company, free from cost, satisfactory permanent easements or rights-of way to permit the Company to provide service.
- (B) The Company shall not be obliged to provide service to any applicant or customer which has neither:
 - (1) delivered to the Company satisfactory permanent easements or rights-of-way; nor
 - (2) requested that the Company obtain such easements or rights-of-way, agreed to pay any costs which the Company incurs in obtaining them and (if required to do so by the Company) furnished reasonable security as to the performance of the agreement.

Issued By: Larry S. Brodsky, President, Pearl River, New York
(Name of Officer, Title, Address)

GENERAL INFORMATION

4. SERVICE CONNECTIONS

4.1 LOCATION

The Company will determine the location and specify the type and manner of installation and connection of the service and metering equipment and will furnish this information to the customer upon request. The customer shall furnish and maintain a suitable space for service and metering equipment, readily accessible to authorized Company employees. Each separately metered building shall be supplied through an individual service pipe.

4.2 SERVICES INSTALLED BY COMPANY

- (A) The Company will install service lines necessary to provide service if requested by the customer and after customer has paid to the Company the estimated cost of installing the service line minus the estimated cost of that portion of the service line that the Company is required to provide without charge in accordance with General Information Section 3.6.
- (B) The customer shall have the option to provide the trenching, backfilling and/or restoration at customer's expense, and if customer so elects, all work shall be performed in accordance with specifications provided by the Company.

4.3 SERVICES INSTALLED BY OTHERS

Where the customer makes arrangements for other than the Company to install service lines, the work shall be done subject to the approval of and at no cost to the Company.

4.4 OUTDOOR METERING

The Company shall require all new residential dwellings to be provided with facilities supplied by the customer to accommodate outdoor metering equipment. Indoor location of meter(s) for new residential service will be approved only when the Company determines there is no suitable place outside to set the meter(s). When indoor meter location(s) are approved and utilized, free access by Company representatives to the meter(s) at all reasonable times shall be possible.

4.5 INSTALLATION BEFORE SERVICE IS REQUIRED

Whenever the Company installs service lines, service connections or appurtenant facilities at the request of an applicant who does not immediately desire service, the applicant shall bear the entire reasonable expense of providing, placing and constructing such facilities but shall be entitled to a refund whenever gas service is begun for such part of the expense as the Company is hereinbefore required to assume. The refund shall be the cost of the service lines and appurtenances, less depreciation at the rate of 3 percent per year.

If an applicant fails to take action to advance a pending application that is more than six months old, the application shall be deemed abandoned and a new application for service (applying eligibility criteria/requirements at the time new application is submitted) will be required.

Issued By: Michele O'Connell, President, Pearl River, New York
(Name of Officer, Title, Address)

GENERAL INFORMATION

5. PIPING AND EQUIPMENT

5.1 INSPECTION, MAINTENANCE AND REPLACEMENT OF FACILITIES

- (A) The Company shall be solely responsible for the inspection, testing, operation, maintenance, replacement and reconstruction of all mains, service lines, service connections and appurtenant facilities which it used to supply gas to customers. This includes performing leakage surveys and atmospheric corrosion inspections on service lines up to the building foundation wall if a meter is located outside and up to the outlet of a meter if a meter is located inside.
- (B) The Company shall bear the cost of inspecting, testing and operating all facilities. It shall bear the cost of maintaining, replacing or reconstructing all main and appurtenant facilities. It shall also bear the cost of maintaining, replacing or reconstructing the service line and appurtenant facilities necessary to serve each as if such customer were an applicant for service, unless an act or omission of the customer necessitates the replacement or reconstruction.
- (C) If an act or omission of any customer who had installed facilities necessitates the replacement or reconstruction of such facilities, the customer shall pay to the Company the cost of replacement or reconstruction.
- (D) The Company reserves the right to make an inspection of premises before rendering service in order to see that its rules are complied with. Should the installation fail to be in compliance with the Company's and/or other applicable rules, service shall not be rendered and the Company shall assess an \$80 fee for any subsequent re-inspections of the installation. Neither by inspection or non-rejection, nor in any other way, does the Company give any warranty, express or implied, as to the adequacy, safety or other characteristics of any structures, equipment, pipes, appliances or devices owned, installed or maintained by the customer or leased by the customer from third parties.
- (E) Except to the extent prevented by circumstances beyond its control, the Company shall conduct a field inspection as soon as reasonably possible and within 60 calendar days of the following:
 - (1) a request contained in a service application;
 - (2) a reasonable customer request;
 - (3) the issuance of a field inspection order in accordance with the Company's bill review program;
 - (4) notification from any reasonable source that service may not be correctly metered;
 - (5) a directive by the Commission or its authorized designee.

Issued By: Timothy Cawley, President, Pearl River, New York
(Name of Officer, Title, Address)

GENERAL INFORMATION

5. PIPING AND EQUIPMENT (Cont'd.)

5.1 INSPECTION, MAINTENANCE AND REPLACEMENT OF FACILITIES (Cont'd.)

- (F) The Company shall assess a \$100 penalty charge in the event that: (1) a customer misses two scheduled appointments with the Company to gain access to the customer's premises in order to perform leakage surveys and/or atmospheric corrosion inspections; or (2) a customer denies the Company access to the premises to perform leakage surveys and/or atmospheric corrosion inspections, at any reasonable time.
- (G) A non-residential customer who directly or indirectly prevents or hinders any duly authorized officer or agent of the Company from entering the building or location or from making an inspection or examination, at any reasonable time, may be billed a \$100 penalty charge for each such offense.

5.2 INCREASED CAPACITY

The customer shall give the Company written notice in advance of any proposed increase in service required, stating the amount, character and expected duration of time the increased service will be required. If such increase necessitates added or enlarged facilities (other than metering equipment) for the sole use of the customer, the Company may require the customer to make a reasonable contribution to the cost of adding or enlarging the facilities whenever the customer fails to give assurance, satisfactory to the Company, that the taking of the increased services shall be of sufficient duration to render the supply thereof reasonably compensatory to the Company.

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..TXT: PSC NO: 4 GAS LEAF: 27
COMPANY: ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 2
INITIAL EFFECTIVE DATE: 04/18/00 SUPERSEDING REVISION: 1
STAMPS: Issued in compliance with PSC Order in Case 97-G-1380 dated 12/21/99

RECEIVED: STATUS: EFFECTIVE:

GENERAL INFORMATION

6. METERING AND BILLING

6.1 ACCESS TO CUSTOMER'S PREMISES

The Company's authorized employees or agents shall have free access, at all reasonable times, to its meters or other property, and to all the piping and equipment owned by the customer or anyone else, and installed on the customer's premises, for the purpose of inspecting or testing the same, to repair, change or remove any of the Company's property, or to read meters.

6.2 IDENTIFICATION OF EMPLOYEES

Company employees or agents authorized to enter upon its customers' premises are provided with photo-identification cards and written authorization which will be shown upon request. Customers are advised not to admit to their premises anyone claiming to represent the Company unless he can produce a proper identification card.

6.3 METERS

Gas supplied shall be measured by meters furnished, installed and maintained by the Company.

Customers taking interruptible transportation service who require daily balancing service are required to install a Commission-approved meter upgrade, if not in place at the time of their application, with the cost of such meter and installation to be borne by the customer. The Company will retain sole control of the meter and be responsible for the installation, maintenance, and compliance with Commission regulations.

Service rendered through each meter installed shall be subject to a separate minimum charge and all rate provisions of the service classifications applicable shall be applied separately to the service supplied through each meter. The above shall not, however, apply where the Company, for purposes of testing or on account of the special character of the installation, desires to install more than one meter for measuring service supplied to a customer under one rate classification.

6.4 METER READING

(1) Residential

- (A) The Company will endeavor to read all meters at regular monthly intervals or as specified according to the appropriate rate classification.

Issued By: Kevin Burke, President, Pearl River, New York
(Name of Officer, Title, Address)

..DID:

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COMPANY: **ORANGE AND ROCKLAND UTILITIES, INC.**

PSC NO: 4 GAS

LEAF: 28

REVISION: 1

INITIAL EFFECTIVE DATE: 11/01/97

SUPERSEDING REVISION: 0

STAMPS: Issued in compliance with PSC Order in Case 97-G-1441 dated 10/24/97

RECEIVED:

STATUS:

EFFECTIVE:

GENERAL INFORMATION

6. METERING AND BILLING (Cont'd.)

6.4 METER READING (Cont'd.)

- (B) When the Company is unable to gain access to a meter, a notice stating this fact and requesting the residential customer to phone in a reading within twenty-four hours will be left on the premises. If no response is received, the Company shall then estimate the consumption to be billed except that it shall limit the number of estimates to four consecutive monthly periods. When the four-month limit of consecutively estimated bills has been reached, the Company shall attempt to obtain an actual meter reading for the next billing period by requesting the customer to phone in the meter reading. The Company shall also attempt to obtain an actual meter reading by:
- (1) making an appointment with the customer, and/or such other person who controls access to the meter, for the reading at a time other than during normal business hours;
 - (2) offering the customer, and/or such other person who controls access to the meter, the opportunity to phone in meter readings;
 - (3) providing cards to the customer and/or such other person who controls access to the meter, on which he or she may record the reading and mail it to the Company.
- (C) If no actual meter reading is obtained after bills representing a maximum of six months of estimated billings have been rendered to a residential customer, the Company shall send a letter to both the person who controls access to the meter and to the customer, offering a special appointment for meter reading both during and outside of business hours. Where the customer resides in a multiple dwelling (as defined in the Multiple Dwelling Law or Multiple Residences Law), or in a two-family dwelling that is known by the Company to contain residential units where service is provided through a single meter or meters, and the meter is not in the apartment, the notice shall be sent to the customer and such other person who controls access to the meter. If the Company's records do not contain the address of the person who controls access to the meter, the Company shall request that the customer furnish such information if available.

GENERAL INFORMATION

6. METERING AND BILLING (Cont'd.)

6.4 METER READING (Cont'd.)

- (D) If the Company receives no response after bills representing eight months or four billing periods of estimated bills, whichever is greater, have been rendered to a residential customer, a second letter shall be sent offering a special appointment at reasonable hours and advising the customer and the recipient that if no appointment is made a special charge of \$25.00 will be added to the next bill and each subsequent bill rendered to the person who controls access to the meter.
- (E) If no response is received to the second appointment letter within two months of its mailing, the Company may apply for a court order to gain access to the meter. In the event that the Company intends to apply for such a court order, the Company shall so inform the party who is responsible for meter access by certified or registered letter. The letter shall inform the party that the purpose of obtaining such a court order shall be to permit the Company to gain access to the meter, at least annually, in order to inspect, read, replace or, when appropriate, install a remote reading device or relocate the meter to preclude future estimated billing. The court costs, and the cost of the remote reading device or relocating the meter shall be paid for by the person who controls access to the meter.
- (F) The Company shall be permitted to invoke the provisions prescribed in the preceding paragraph whenever a residential customer with a remote reading device, or where the customer reads his own meter, refuses access to the indoor meter for a period of one year.
- (G) Where the Company has submitted an estimated bill or bills to a residential customer that understate the amount owed by such customer, for the period when such estimated bills were rendered, by more than 50% or \$100, whichever is greater, the Company shall notify the customer in writing that he or she has the right to pay the difference between the estimated charges and the actual charges in regular monthly installments over a reasonable period that shall not be less than three months.
- (H) The consecutive estimate limitations shall not apply to seasonal customers. For seasonal and/or short-term customers, an actual meter reading shall be taken upon termination of service.

Issued By: Timothy Cawley, President, Pearl River, New York
(Name of Officer, Title, Address)

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..TXT:

COMPANY: **ORANGE AND ROCKLAND UTILITIES, INC.**

INITIAL EFFECTIVE DATE: 10/15/97

STAMPS:

PSC NO: 4 GAS

LEAF: 30

REVISION: 0

SUPERSEDING REVISION:

RECEIVED:

STATUS:

EFFECTIVE:

GENERAL INFORMATION

6. METERING AND BILLING (Cont'd.)

6.4 METER READING (Cont'd.)

(2) Non-Residential

(A) The Company shall endeavor to obtain an actual reading for every non-residential customer's account as follows:

(i) the Company shall visit each non-residential customer's premises on a monthly basis between the hours of 8 a.m. and 5 p.m. on a business day;

(ii) where circumstances beyond the Company's control prevent it from making a regularly scheduled reading attempt, and where the two previous bills were not based on an actual reading, the Company shall make a second follow-up reading attempt as soon as possible and within seven calendar days after the scheduled reading day;

(iii) where the Company has billed a non-residential customer's account based on the readings of a remote registration device for six consecutive months, the Company shall, at the time of every subsequent reading attempt and until successful, try to gain access to and read the meter;

(iv) where the Company has billed a non-residential customer's account based on the customer's readings for six consecutive months, and did not obtain an actual reading at the time of the next regularly scheduled or follow-up reading attempt thereafter, the Company shall, within seven calendar days after the last attempt, either make another reading attempt or an appointment with the customer to read the meter.

Issued By: Larry S. Brodsky, President, Pearl River, New York
(Name of Officer, Title, Address)

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COMPANY: **ORANGE AND ROCKLAND UTILITIES, INC.**

INITIAL EFFECTIVE DATE: 10/15/97

STAMPS:

PSC NO: 4 GAS

LEAF: 31

REVISION: 0

SUPERSEDING REVISION:

RECEIVED:

STATUS:

EFFECTIVE:

GENERAL INFORMATION

6. METERING AND BILLING (Cont'd.)

6.4 METER READING (Cont'd.)

- (B) The Company may only render an estimated bill when:
- (i) the Company has failed to obtain access to the meter(s);
 - (ii) circumstances beyond the Company's control make obtaining an actual reading of the meter(s) extremely difficult despite having access to the meter area, provided, however, that such estimated bills may be rendered no more than twice consecutively without advising the non-residential customer in writing of the specific circumstances and the customer's obligation to correct said circumstances;
 - (iii) the Company has good cause for believing that an actual or a customer reading is likely to be erroneous, provided, however, that estimated bills for this reason may be rendered no more than twice consecutively without the Company initiating corrective action;
 - (iv) circumstances beyond the Company's control prevent a remises visit;
 - (v) an actual reading was lost or destroyed, provided, however, that an estimated bill for this reason shall be rendered no more than once without the Company initiating corrective action;
 - (vi) The Commission has authorized or prescribed an estimated reading;
 - (vii) an estimated reading is the approved billing method in accordance with the Company's tariff;
 - (viii) an unmetered condition existed during the period.
- (C) The Company shall begin providing no access notices, commencing with:
- (i) the fourth consecutive estimated bill; or
 - (ii) the tenth consecutive estimated bill in the case of accounts using a remote registration device or a customer reading.

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INITIAL EFFECTIVE DATE: 10/15/97

STAMPS:

PSC NO: 4 GAS

LEAF: 32

REVISION: 0

SUPERSEDING REVISION:

RECEIVED:

STATUS:

EFFECTIVE:

GENERAL INFORMATION

6. METERING AND BILLING (Cont'd.)

6.4 METER READING (Cont'd.)

- (D) The no access notices and charges shall be directed only to the access controller. In the case where the access controller is not the customer of the subject account, a copy of these no access notices shall also be sent to the customer.
- (E) The series of no access notices shall be as follows:
 - (i) the first notice shall advise the access controller that unless access to the non-residential customer's meter is provided on the next meter reading date or a special appointment to read the meter is made and kept prior to that date, a no access charge will be added to the next bill and to every bill thereafter until access is provided. Where the access controller is not the customer of the subject account, the notice shall identify the non-residential customer and state that the access controller has not provided non-residential access to the customer's meter as required. The notice shall advise the access controller that the Company will arrange a special appointment for a reading of the customer's meter if the access controller calls the specified telephone number;
 - (ii) the second notice shall advise that an access charge has been added to the access controller's bill and that unless access to the non-residential customer's meter is provided on the next meter reading date or a special appointment to read the meter is made and kept prior to that date, another access charge will be added to the bill. The notice shall further explain that if service can be physically terminated without obtaining access, steps to terminate will soon follow and, in the event that service cannot be physically terminated, steps to obtain a court order obtaining access to the customer's meter will follow. The notice shall advise the access controller that the Company will arrange a special appointment for a reading of the customer's meter if the access controller calls the specified telephone number.

ORANGE AND ROCKLAND UTILITIES, INC.

REVISION: 8

INITIAL EFFECTIVE DATE: May 1, 2019

SUPERSEDING REVISION: 7

Issued in compliance with Commission order in Case 18-M-0679, dated 4/22/19.

GENERAL INFORMATION6. METERING AND BILLING (Cont'd.)6.4 METER READING (Cont'd.)

(E) (Cont'd.)

- (iii) the third and each successive notice shall state that a no access charge has been added to the access controller's bill and shall be accompanied by a final notice of termination for non-access, if service can be terminated without obtaining access. In any case where service cannot be physically terminated without obtaining access, the notice shall advise the access controller that the Company is seeking to obtain a court order to gain access to the non-residential customer's meter.

(3) Special Meter Readings

If a customer or a Seller requests the Company to obtain a meter reading on a day other than the scheduled meter read date, or the customer's initial turn-on date, the requesting party will be charged a fee of \$20 per account per visit and will be responsible for assuring that the Company will be provided access to the meter. Except in cases where a customer requests a meter reading upon discontinuation of utility service, requests for special meter readings must be made not less than ten calendar days in advance of the requested read date.

The Company will complete a meter reading requested by a residential customer upon discontinuation of utility service in accordance with the provisions of Public Service Law §39.4 and such customer will be charged the \$20 fee subject to the following provisions:

- (A) Upon receipt of either oral or written notification from the residential customer that the customer will be discontinuing gas service, the Company shall notify such customer of their right to an actual meter reading;
- (B) the Company shall attempt to read the meter within 48 hours of such request for termination on discontinuation of gas service to a residential customer, provided that if circumstances beyond the control of the Company make an actual reading of the meter extremely difficult, the Company shall not be required to provide an actual meter reading;
- (C) the Company shall not be required to provide a meter reading during a holiday or non-work day, but shall instead provide such meter reading on the next workday;
- (D) the Company shall only charge a customer receiving both electric and gas service from the Company one special meter reading fee for reading both meters should the customer request final meter readings for both electric and gas service; and

Issued By: Robert Sanchez, President, Pearl River, New York
(Name of Officer, Title, Address)

ORANGE AND ROCKLAND UTILITIES, INC.

REVISION: 2

INITIAL EFFECTIVE DATE: May 1, 2019

SUPERSEDING REVISION: 1

Issued in compliance with Commission order in Case 18-M-0679, dated 4/22/19.

GENERAL INFORMATION

6. METERING AND BILLING (Cont'd.)

6.4 METER READING (Cont'd.)

(3) Special Meter Readings (Cont'd.)

- (E) the Company will not charge a meter reading fee to a residential customer where the Company has the ability to read the customer's meter without sending personnel to the customer's premises.

For any metering information or services requested that the Company does not provide, the Company will, at its sole discretion, provide the service or information at its cost.

6.5 RENDERING OF BILLS

(1) Rules Applicable to All Customers

- (A) Rates and charges are stated on a monthly basis as set forth in the Service Classifications. For billing purposes, a monthly period will be considered as 26-34 days.
- (B) Bills for residential service without gas space heating will be rendered monthly. For residential customers without space heating requesting monthly billing, and residential customers with space heating who are normally billed monthly, meters will be read monthly. Bills for all other services are normally rendered monthly. When, in accordance with the provisions in Section 6.4, the Company is unable to obtain meter readings on regular reading dates, bills are rendered: (i) on readings by customers if said readings are received 24 hours after the date shown on the meter indexing cards left on the customer's premises, or (ii) on estimated readings. Amounts billed on the basis of such estimates are subject to adjustment in accordance with the next meter readings obtained by the Company.

ORANGE AND ROCKLAND UTILITIES, INC.

REVISION: 0

INITIAL EFFECTIVE DATE: May 1, 2019

SUPERSEDING REVISION:

Issued in compliance with Commission order in Case 18-M-0679, dated 4/22/19.

GENERAL INFORMATION6. METERING AND BILLING (Cont'd.)6.5 RENDERING OF BILLS (Cont'd.)(1) Rules Applicable to All Customers (Cont'd.)

- (C) The Company shall explain any billing corrections to customers under the Commission's jurisdiction and furnish customers with the reasons for any cancellations and subsequent rebillings caused by estimated readings.
- (D) In case any meter for any reason fails to register the full usage of service by the customer for any period of time, and/or where circumstances indicate that the meters or service has been tampered with or service otherwise improperly obtained, the usage of service by the customer may be estimated by the Company on the basis of the best available relevant factors, and the customer billed accordingly.
- (E) Bills rendered to residential customers are due on presentment or three days after mailing.
- (F) The Company shall send each residential customer who lives in multi-family housing an annual notice informing him or her that no tenant may be billed for gas service or disconnected for failure to pay for gas service which is not used to provide service within the tenant's apartment, if the tenant has not consented to pay for such usage.

(2) Transportation Customer Billing Options(A) Customer Choice of Billing Option

A customer participating in the Company's Gas Transportation Service Program may choose one of the following billing methods by purchasing gas supply from a Marketer that offers one or more of these options:

Utility Single Bill: a consolidated bill rendered by the Company for gas supply and/or electric power supply provided by a Marketer and delivery and other services provided by the Company ("Company Services");

Marketer Single Bill: a consolidated bill rendered by a Marketer for Company Services and the gas supply and/or electric power supply provided by the Marketer;

Two Separate Bills: separate bills rendered by a Marketer and by the Company.

PSC NO. 4 GAS LEAF: 33.2
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 3
INITIAL EFFECTIVE DATE: February 19, 2004 SUPERSEDING REVISION: 2
Issued in compliance with Orders of the Public Service Commission dated
December 19, 2003 in Case Nos. 98-M-1343, 99-M-0631, and 03-M-0017.

GENERAL INFORMATION

6. METERING AND BILLING (Cont'd.)

6.5 RENDERING OF BILLS (Cont'd.)

(2) Transportation Customer Billing Options (Cont'd.)

(A) Customer Choice of Billing Option (Cont'd.)

All Marketer's participating in the Company's Gas Transportation Service Program are eligible to provide consolidated billing service to their customers and/or other participating Marketers. In addition to fulfilling the eligibility requirements set forth in Service Classification Nos. 11 or 13, as applicable, to be a participating Marketer in the Company's Gas Transportation Service Program, a Marketer wishing to offer billing and payment processing services must execute a Billing Services Agreement with the Company and must comply with the billing and payment processing practices set forth in the UBP.

Customers receiving both electric and gas services from the Company ("dual-service customers") may elect different Marketers to provide their electric and gas supply requirements. A customer may elect to receive a single bill from the Company or one of the Marketers designated as the billing party by the customer, if the Marketers mutually agree to the billing option chosen. If the Marketers do not agree on the billing option, or if the customer chooses to receive separate bills for each service, upon the Marketer's request and payment of an Account Separation Fee of \$32.50, the dual-service account will be separated into separate accounts.

For Utility Single Bills or Marketer Single Bills issued on or after February 3, 2004, customer payments shall be allocated and prorated in accordance with the UBP and with the Home Energy Fair Practices Act (Public Service Law, Article 2) and applicable orders of the Commission.

Issued By: John D. McMahon, President, Pearl River, New York
(Name of Officer, Title, Address)

GENERAL INFORMATION

6. METERING AND BILLING (Cont'd.)

6.5 RENDERING OF BILLS (Cont'd.)

(2) Transportation Customer Billing Options (Cont'd.)

(B) Utility Single Billing Service

A Marketer requesting that its charges be included on a Utility Single Bill must execute the Company's Consolidated Billing and Assignment Agreement.

Under Utility Single Billing Service, the Company shall purchase the Marketer's receivables. That is, the Marketer assigns to the Company its rights in all amounts due from all of its customers participating in the Company's Retail Access Program and receiving a Utility Single Bill. By the 20th of each month (or the next business day if the 20th falls on a Saturday, Sunday, or public holiday), the Company shall remit to the Marketer all undisputed Marketer charges billed to its customers in the previous calendar month, reduced by the Purchase of Receivables ("POR") Discount Percentage as described below.

The POR Discount Percentage shall consist of an Uncollectibles Percentage, Credit and Collections Costs and a Risk Factor. These components will be set annually and become effective each January 1. The Uncollectibles Percentage shall be based on the Company's actual uncollectibles experience applicable to all gas and electric POR-eligible customers for the twelve-month period ended the previous September 30. The Credit and Collections Component will include: (a) a percentage determined by dividing the Company's credit and collection expenses attributable to retail access customers whose Marketers participate in the Company's POR program by the estimated gas supply costs to be billed on the Marketers' behalf; and (b) effective January 1, 2023, and every January 1 thereafter, a percentage that reflects the difference between the target level of credit and collection costs reflected in the POR Discount Percentage for the prior calendar year and revenues received through the credits and collections component of the POR Discount percentage for the prior calendar year, and any prior period reconciliations. The target level of credit and collections costs reflected in the POR Discount Percentage as described in (a) are \$95,475, \$101,402 and \$108,913 for the twelve month periods beginning January 1, 2025, January 1, 2026, and January 1, 2027, respectively. The Risk Factor shall be equal to 20 percent of the Uncollectibles Percentage. The POR Discount Percentage for the twelve month period commencing January 1, 2026 is 1.147 percent. The POR Discount Percentage shall be reset each January 1 thereafter.

PSC NO. 4 GAS LEAF: 33.4
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 3
INITIAL EFFECTIVE DATE: May 1, 2022 SUPERSEDING REVISION: 2
Issued in compliance with Commission order in Case 21-G-0073, dated 04/14/22

GENERAL INFORMATION

6. METERING AND BILLING (Cont'd.)

6.5 RENDERING OF BILLS (Cont'd.)

(2) Transportation Customer Billing Options (Cont'd.)

(B) Utility Single Billing Service (Cont'd.)

The Company will collect and process customers' payments and perform collection activities in accordance with the Home Energy Fair Practices Act.

To be effective for the next bill issued to the customer, at least 15 calendar days prior to the first of the calendar month in which service is to be rendered, the Marketer will provide the Company a rate per Ccf (\$/Ccf) to be charged each of its customers for gas supply. Rates must include any applicable gross receipts taxes or other taxes imposed on the Marketer and not required by law to be separately stated. The Company will calculate and identify the sales and use taxes associated with Marketer charges in accordance with customer-specific tax status information provided by the Marketer and remit such amounts to the Marketer net of the POR discount and such other amounts as set forth in the Company's Consolidated Billing and Assignment Agreement. The Marketer may charge a different price per Ccf for each of its customers. The customer shall be billed one rate per billing cycle and such rate will be used for billing purposes for the

Issued By: Robert Sanchez, President, Pearl River, New York
(Name of Officer, Title, Address)

GENERAL INFORMATION

6. METERING AND BILLING (Cont'd.)

6.5 RENDERING OF BILLS (Cont'd.)

(2) Transportation Customer Billing Options (Cont'd.)

(B) Utility Single Billing Service (Cont'd.)

next bill issued to the customer and every bill thereafter until changed by the Marketer.

Billing Cost:

The Company's charge for its billing service is \$2.10 per Utility Single Bill per monthly billing cycle. This same charge applies whether the Company issues a Utility Single Bill for gas only or both gas and electric services for a single Marketer. The Company will "net" or offset its remittance payments to the Marketer by the amounts due the Company for billing service charges due from the Marketer. If there is one Marketer for gas service and another Marketer for electric service on a dual service customer's account, the Company will charge each Marketer one-half of the applicable charge.

If a Marketer requests that a Utility Single Bill include an insert required by statute, regulation, or Commission order, and such insert exceeds one-half ounce, the Company will charge the Marketer for incremental postage.

6.6 LATE PAYMENT CHARGE

- (1) The Company may impose a continuing late payment charge at the rate of one and one-half percent (1 1/2%) per month to the accounts of all customers except state agencies on:
- (a) the balance of any bill for service, including budget bills and any unpaid late payment charge amounts applied to previous bills, which bill is not paid by 12:01 a.m. local time 24 calendar days after the Billing Date;
 - (b) the amount billed for service used that was previously unbilled because service was being provided through tampered equipment, provided the Company can demonstrate either that the condition commenced since the customer initiated service or that the customer knew or reasonably should have known the original billing was incorrect; and
 - (c) the balance due under a non-residential deferred payment agreement except as defined in 6.12 (2) (B) (ii).

Issued By: Michele O'Connell, President, Pearl River, New York
(Name of Officer, Title, Address)

GENERAL INFORMATION

6. METERING AND BILLING (Cont'd.)

6.6 LATE PAYMENT CHARGE (Cont'd.)

- (2) Notwithstanding the foregoing, the Company reserves the right to discontinue service in accordance with the provisions elsewhere in this tariff and/or to take any other action permitted by law with respect to any customer who fails to make full and timely payment of all amounts due the Company, including amounts due for late payment charges hereunder.
- (3) Late payment charges to state agencies will be rendered in accordance with the provisions of Article XI-A of the State Finance Law (Chapter 153 of the Laws of 1984, effective July 1, 1984).
- (4) For residential customers, a late payment charge will not be assessed on any amounts subject to a deferred payment agreement except for deferred payment agreement installment payments included in a customer's current bill when the current bill is past due. For the purpose of this section, a customer's current bill shall include current charges for service plus any installment payment amount as contained in General Information Section 7K.
- (5) During the period from January 1, 1991 through December 31, 1991, the residential late payment charge will be automatically waived the first time a customer has a balance that remains unpaid 25 days after the Billing Date.

6.7 DISHONORED PAYMENTS

Should the Company receive a negotiable instrument from an applicant or customer in payment of any bill, charge or deposit due, and such instrument be subsequently dishonored or uncollectible for any reason, the Company shall charge the applicant or customer a handling charge of \$3.50 plus any amounts the Company was required to pay its bank for handling such instrument.

6.8 SHORT TERM SERVICE

Where the type of service desired is available at a given location, customers desiring service for a period of less than six months under the Service Classification applicable shall pay in advance the contract minimum charge or, if the estimated bill for two months or such shorter period as service may be desired exceeds the contract minimum, the Company reserves the right to request a deposit equal to this estimated bill.

6.9 CHANGE OF RATE

- (A) Service Classifications and Rules and Regulations under which customers are served are subject to such changes as may be lawfully made.

Issued By: John D. McMahon, President, Pearl River, New York
(Name of Officer, Title, Address)

GENERAL INFORMATION

6. METERING AND BILLING (Cont'd.)

6.9 CHANGE OF RATE (Cont'd.)

- (B) Whenever a rate change, including the Gas Supply Charge and the Monthly Gas Adjustment, becomes effective during a billing period, the superseded rate shall apply to the portion of the customer's usage prior to the effective date of the change and the new rate shall apply to the portion of the usage on and after that date. In determining the usages to which the superseded and new rates apply, the total usage during the billing period shall be prorated in proportion to the length of the period before the effective date of the rate change and the length of the period on and after its effective date computed to the nearest day. In determining the charges for these usages, the monthly rates and charges stated in the Service Classifications shall be similarly prorated in proportion to the length of the periods in which the superseded and new rates apply.

6.10 BUDGET BILLING

(1) Residential, Condominium Associations, Cooperative Housing Corporations

- (A) Residential customers, and customers who are a condominium association or a cooperative housing corporation (hereinafter referred to in this subsection collectively as the "customer"), unless otherwise prohibited, may elect to pay for service taken in accordance with the following provisions:
- (1) the customer will make equal monthly payments during the Budget Year, as defined in subsection (B) below, based on the Company's estimate of the customer's total cost for the Budget Year; and
 - (2) if at the end of the Budget Year the amount paid by the customer is less than the amount due for actual service rendered, the balance shall be billed to and payable by the customer during the next six monthly billing periods;
 - (3) if at the end of the Budget Year the amount paid by the customer is greater than the amount due for actual service rendered, the Company shall apply a credit to the customer's account equal to the amount overpaid or, at the customer's request, shall refund an amount equal to the overpayment.

GENERAL INFORMATION

6. METERING AND BILLING (Cont'd.)

6.10 BUDGET BILLING (Cont'd.)

- (1) Residential, Condominium Associations, Cooperative Housing Corporations (Cont'd.)
- (B) The Budget Year will be the twelve-month period beginning with the billing month the customer initially enrolls in budget billing.
 - (C) The Company shall periodically review the customer's billing histories during the Budget Year and based on such reviews may change the budget amount to minimize the potential for substantial over or under payments for the Budget Year.
 - (D) Customers who take both gas and electric service may elect budget billing for either service or regular billing for the remaining service, or may elect budget billing for both services.
 - (E) Should a customer fail to make a monthly budget payment when due, the Company shall have the right to cancel the budget billing plan. Upon cancellation, any overpayment will be credited to the customer's account and any deficiency shall be due and payable.
 - (F) Commencing December 1, 2017: (1) the Company will automatically enroll residential customers participating in the Company's low income program in the Company's budget billing plan with the option to opt-out; and (2) customers in the low income program that receive payments from the Department of Social Services will not be automatically enrolled in the budget billing plan.
- (2) Non-Residential
- (a) The Company shall annually offer a budget billing plan to all its non-residential customers except:
 - (i) non-residential customers who have less than 12 months of billing history at the premises;
 - (ii) seasonal, short-term or temporary customers;
 - (iii) customers who have arrears;

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COMPANY: **ORANGE AND ROCKLAND UTILITIES, INC.**

INITIAL EFFECTIVE DATE: 10/15/97

STAMPS:

PSC NO: 4 GAS

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REVISION: 0

SUPERSEDING REVISION:

RECEIVED:

STATUS:

EFFECTIVE:

GENERAL INFORMATION

6. METERING AND BILLING (Cont'd.)

6.10 BUDGET BILLING (Cont'd.)

(2) Non Residential (Cont'd.)

(a) (Cont'd.)

- (iv) interruptible, temperature-controlled, or dual fuel customers;
 - (v) non-residential customers who cease being billed on a previous budget billing plan before the end of the budget year in the past 24 months; or
 - (vi) non-residential customers whose pattern of consumption is not sufficiently predictable to be estimated on an annual basis with any reasonable degree of certainty.
- (b) Any non-residential customer who elects the budget billing plan shall pay for service in accordance with the following provisions:
- (i) the non-residential customer will make equal monthly payments during the Budget Year, as defined in subsection (d) below, based on the Company's estimate of the non-residential customer's total cost for the Budget Year;
 - (ii) if at the end of the Budget Year the amount paid by the non-residential customer is less than the amount due for actual service rendered, the balance shall be billed to and payable by the non-residential customer during the first month following the Budget Year;
 - (iii) if at the end of the Budget Year the amount paid by the non-residential customer is greater than the amount due for actual service rendered, the Company shall apply a credit to the customer's account equal to no more than the levelized payment or estimated amount of the next cycle bill, and shall issue a refund check for any balance within 30 calendar days of the rendering of the final levelized settlement bill.

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COMPANY: **ORANGE AND ROCKLAND UTILITIES, INC.**

INITIAL EFFECTIVE DATE: 10/15/97

STAMPS:

PSC NO: 4 GAS

LEAF: 39

REVISION: 0

SUPERSEDING REVISION:

RECEIVED:

STATUS:

EFFECTIVE:

GENERAL INFORMATION

6. METERING AND BILLING (Cont'd.)

6.10 BUDGET BILLING (Cont'd.)

(2) Non Residential (Cont'd.)

- (c) The Company shall review a non-residential customer's billing history during the Budget Year and, based on such reviews, may change the budget amount to minimize the potential for substantial over or under payments for the Budget Year.
- (d) The Budget Year shall be a 12-month period and shall not begin at a time of year when either the non-residential customer or the Company will be subject to any undue economic disadvantage.
- (e) A non-residential customer may request that the Company remove the customer from the budget billing plan and reinstate regular billing at any time, in which case the Company shall render a final leveled settlement bill.
- (f) The Company may only remove a non-residential customer from its budget billing plan if the customer becomes ineligible under subsection (2)(a) above. If delinquency, as defined in subsection 3.3 (2)(A)(iii), is the cause of the non-residential customer's ineligibility, the Company need only provide the customer with an opportunity to become current in payment once in any 12 month period.

6.11 QUARTERLY PAYMENT PLAN

Effective November 29, 1985, as required by Public Service Law §38, the Company shall offer any residential customer 61 years of age or older a plan for payment on a quarterly basis of charges for service rendered, provided that such customer's average annual billing is not more than \$150.

Issued By: Larry S. Brodsky, President, Pearl River, New York
(Name of Officer, Title, Address)

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COMPANY: **ORANGE AND ROCKLAND UTILITIES, INC.**

INITIAL EFFECTIVE DATE: 10/15/97

STAMPS:

PSC NO: 4 GAS

LEAF: 40

REVISION: 0

SUPERSEDING REVISION:

RECEIVED:

STATUS:

EFFECTIVE:

GENERAL INFORMATION

6. METERING AND BILLING (Cont'd.)

6.12 DEFERRED PAYMENT AGREEMENT

(1) Residential

(A) Any residential customer or applicant is eligible for a deferred payment agreement with specific terms as required by 16 NYCRR §11.10 on the form set forth in this schedule, unless:

(i) the customer has broken an existing payment agreement which required payment over a period equal to or longer than the Standard Agreement described below; or,

(ii) the Public Service Commission has determined that the customer or applicant has the resources to pay the bill.

(B) A specific written offer will be made to eligible customers before the date of any threatened disconnection of service:

(i) where payment of outstanding charges is a requirement for reconnection or acceptance of an application for service; and,

(ii) when a customer has broken an agreement that was for a shorter period than the Standard Agreement.

(C) Negotiated Agreements:

Before making a specific written offer, the Company will make a reasonable effort to contact eligible customers or applicants in order to negotiate agreement terms that are fair and equitable considering the customer's financial circumstances. The Company may, at its discretion, require the customer to complete a form showing his or her assets, income and expenses and provide reasonable substantiation of such information, and if it does so, shall treat all such information confidentially. The Company also may postpone a scheduled disconnection for up to 10 days for the purpose of negotiating an agreement.

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COMPANY: **ORANGE AND ROCKLAND UTILITIES, INC.**

INITIAL EFFECTIVE DATE: 10/15/97

STAMPS:

PSC NO: 4 GAS

LEAF: 41

REVISION: 0

SUPERSEDING REVISION:

RECEIVED:

STATUS:

EFFECTIVE:

GENERAL INFORMATION

6. METERING AND BILLING (Cont'd.)

6.12 DEFERRED PAYMENT AGREEMENT (Cont'd.)

(1) Residential (Cont'd.)

(D) The Standard Agreement:

If the Company and the customer or applicant are unable to agree upon specific terms, the Company will offer an agreement with the following terms:

(i) a downpayment up to 15 percent of the amount covered by the payment agreement or the cost of one-half of one month's average usage, whichever is greater, or if the amount covered by the agreement is less than one-half of one month's average usage, 50 percent of such amount; and,

(ii) monthly installments up to the cost of one-half of one month's average use or one-tenth of the balance, whichever is greater.

(E) A copy of the written agreement must be signed by the customer and returned to the Company in order to be valid and enforceable. In the case of customers who are subject to a Final Disconnect Notice, the signed agreement must be returned to the Company by the day before the earliest date of termination as indicated on the agreement form in order to avoid disconnection. If the agreement is not signed and returned as required, the Company will proceed with the disconnection of service.

(F) Renegotiating Agreements:

If a customer or applicant demonstrates that his or her financial circumstances have changed significantly because of circumstances beyond his or her control, the Company will amend or renegotiate the terms of the agreement to reflect such changes.

(G) Broken Agreements:

If a customer fails to make timely payment of installments in accordance with a payment agreement, the Company will send a reminder notice before sending a Final Disconnect Notice. If a customer fails to pay an installment by the 20th day after payment was due and has not negotiated a new agreement, the Company will demand full payment and send a Final Disconnect Notice in accordance with 16 NYCRR §11.4 and §11.10 of the Regulations and Section 9 of this tariff.

Issued By: Larry S. Brodsky, President, Pearl River, New York
(Name of Officer, Title, Address)

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COMPANY: **ORANGE AND ROCKLAND UTILITIES, INC.**

INITIAL EFFECTIVE DATE: 10/15/97

STAMPS:

PSC NO: 4 GAS

LEAF: 42

REVISION: 0

SUPERSEDING REVISION:

RECEIVED:

STATUS:

EFFECTIVE:

GENERAL INFORMATION

6. METERING AND BILLING (Cont'd.)

6.12 DEFERRED PAYMENT AGREEMENT (Cont'd.)

(2) Non-Residential

- (A) Any non-residential customer is eligible for a deferred payment agreement, except the following:
- (i) a non-residential customer who owes any amounts under a prior deferred payment agreement;
 - (ii) a non-residential customer who failed to make timely payments under a prior deferred payment agreement in effect during the previous 12 months;
 - (iii) a non-residential customer that is a publicly held company, or a subsidiary thereof;
 - (iv) a seasonal, short-term or temporary non-residential customer;
 - (v) a non-residential customer who, during the previous 12 months, had a combined total consumption for all its accounts with the Company in excess of 4,000 therms;
 - (vi) a non-residential customer who the Company can demonstrate has the resources to pay the bill, provided the customer is notified of the reasons and their right to have this determination reviewed by the Commission.
- (B) The Company shall provide eligible non-residential customers a written notice offering a deferred payment agreement at the following times:
- (i) not less than five calendar days prior to termination (eight days if mailed), provided the non-residential customer has been a customer for at least six months and the arrears on which a termination notice is based exceeds two months average billing; and
 - (ii) when it renders a backbill, which exceeds the cost of twice the non-residential customer's average monthly usage or \$100, whichever is greater, provided, however, that the customer did not know or reasonably should not have known that the original billing was incorrect.

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COMPANY: **ORANGE AND ROCKLAND UTILITIES, INC.**

INITIAL EFFECTIVE DATE: 10/15/97

STAMPS:

PSC NO: 4 GAS

LEAF: 43

REVISION: 0

SUPERSEDING REVISION:

RECEIVED:

STATUS:

EFFECTIVE:

GENERAL INFORMATION

6. METERING AND BILLING (Cont'd.)

6.12 DEFERRED PAYMENT AGREEMENT (Cont'd.)

(2) Non-Residential (Cont'd.)

(C) A deferred payment agreement:

- (i) shall obligate the non-residential customer to make timely payments of all current charges; and
- (ii) may require a downpayment of up to 30 percent of the arrears on which the termination notice is based, or the cost of twice the non-residential customer's average monthly use, whichever is greater, plus the full amount of any charges billed after the issuance of the termination notice and past due by 20 days or more; or
- (iii) in the event a field visit to terminate service has been made, a downpayment of up to 50 percent of the arrears on which an outstanding termination notice is based or the cost of four times the non-residential customer's average monthly usage, whichever is greater, may be required, as well as the full amount of any charges billed after the issuance of the termination notice and past due by 20 days or more; and
- (iv) to pay the balance in monthly installments of up to the cost of the non-residential customer's average monthly use or one-sixth of the balance, whichever is greater; and
- (v) to pay late payment charges during the period of the agreement; and
- (vi) to pay any required security deposit in three installments, 50 percent down and the balance in two consecutive monthly payments.
- (vii) a non-residential deferred payment agreement may provide for a greater or lesser downpayment, a longer or shorter period or time, and payment on any schedule, if mutually agreed to by the non-residential customer and the Company.

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INITIAL EFFECTIVE DATE: 10/15/97

STAMPS:

PSC NO: 4 GAS

LEAF: 44

REVISION: 0

SUPERSEDING REVISION:

RECEIVED:

STATUS:

EFFECTIVE:

GENERAL INFORMATION

6. METERING AND BILLING (Cont'd.)

6.12 DEFERRED PAYMENT AGREEMENT (Cont'd.)

(2) Non-Residential (Cont'd.)

(D) A non-residential deferred payment agreement relating to a backbill may require the non-residential customer to pay the outstanding charges in monthly installments of up to the cost of one-half of the non-residential customer's average monthly use or one twenty-fourth of such charges, whichever is greater.

(E) The first time a non-residential customer fails to make timely payment in accordance with a deferred payment agreement, the Company shall give the customer reasonable opportunity to keep the agreement in force by paying any amounts due under the agreement. Thereafter, if the non-residential customer fails to comply with the terms of the agreement, the Company may demand full payment of the total outstanding charges and commence disconnection of the account and send a final disconnect notice.

6.13 INTEREST ON CUSTOMER OVERPAYMENTS

(1) The Company shall provide interest on customer overpayments in accordance with 16 NYCRR §277.

(2) A customer overpayment is defined as payment by the customer to the Company in excess of the correct charge for gas service supplied to the customer which was caused by erroneous billing by the Company.

(3) The rate of interest on customer overpayments shall be the greater of the unadjusted customer deposit rate specified by the Commission or the applicable late payment rate, if any, for the service classification under which the customer was billed. Interest shall be paid from the date when the customer overpayment was made, adjusted for any changes in the deposit rate or late payment rate, and compounded monthly until the date when the overpayment was refunded.

(4) The Company shall be required to pay interest on any customer refunds that occurred on or after March 20, 1984, except where customer overpayments are refunded within 30 days after such overpayment is received by the Company.

Issued By: Larry S. Brodsky, President, Pearl River, New York
(Name of Officer, Title, Address)

..DID:

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COMPANY: **ORANGE AND ROCKLAND UTILITIES, INC.**

INITIAL EFFECTIVE DATE: 10/15/97

STAMPS:

PSC NO: 4 GAS

LEAF: 45

REVISION: 0

SUPERSEDING REVISION:

RECEIVED:

STATUS:

EFFECTIVE:

GENERAL INFORMATION

6. METERING AND BILLING (Cont'd.)

6.14 BACKBILLING

(1) Residential

- (A) The Company shall provide a written explanation to a residential customer of any charges not previously billed for service that was delivered to that customer during a period before the current billing cycle.
- (B) The Company shall not render a backbill to a residential customer more than six months after the original billing unless the failure to bill at said earlier time was not due to the neglect of the Company or was due to the residential customer's culpable conduct.
- (C) The Company shall not render a backbill to a residential customer after 12 months from the time the original bill was rendered unless:
 - (1) failure to bill correctly was caused by the residential customer's culpable conduct;
 - (2) failure to bill correctly was not due to the neglect of the Company;
 - (3) such adjustment is necessary to adjust a budget payment plan or levelized payment plan, as described in 16 NYCRR §11.10; or
 - (4) there is dispute between the Company and the residential customer concerning the charges for service during the 12 month period.
- (D) For any backbill of \$100 or more, the residential customer shall have the right to pay said backbill in regular monthly installments over a reasonable period that shall not be less than three months.
- (E) The Company shall not render a backbill to a residential customer after the expiration of 24 months from the time of the original bill, unless the residential customer's culpable conduct caused or contributed to the Company's failure to render a timely or accurate bill.

Issued By: Larry S. Brodsky, President, Pearl River, New York
(Name of Officer, Title, Address)

..DID:

..TXT:

COMPANY: **ORANGE AND ROCKLAND UTILITIES, INC.**

INITIAL EFFECTIVE DATE: 10/15/97

STAMPS:

PSC NO: 4 GAS

LEAF: 46

REVISION: 0

SUPERSEDING REVISION:

RECEIVED:

STATUS:

EFFECTIVE:

GENERAL INFORMATION

6. METERING AND BILLING (Cont'd.)

6.14 BACKBILLING (Cont'd.)

(2) Non-Residential

- (A) The Company shall provide a written explanation to non-residential customers of any charges not previously billed for service that was delivered to that customer during a period before the current billing cycle.
- (B) The Company shall not render a backbill more than six months after it became aware of the circumstance, error or condition that caused the underbilling, unless a court extends the time to render a backbill.
- (C) The Company shall not upwardly revise a backbill unless the first backbill explicitly reserves the right to do so, or the revised backbill is rendered within 12 months after the Company became aware of the circumstance, error or condition that caused the underbilling, and:
 - (i) the non-residential customer knew or reasonably should have known that the original billing or the first backbill was incorrect; or
 - (ii) new information shows that the original backbill was incorrect.
- (D) The company shall render a downwardly revised backbill as soon as reasonably possible and within two months after the Company became aware that the backbill was excessive.
- (E) The Company shall not render a backbill for any underbilling when the reason for the underbilling is apparent from the non-residential customer's service application, or could have been revealed in a service application and the Company failed to obtain and retain one.
- (F) When the failure to bill at an earlier time was due to the Company's deficiency, the Company shall not bill a non-residential customer for service rendered more than 12 months before the Company actually became aware of the circumstance causing the underbilling, unless the Company can demonstrate that the non-residential customer knew or reasonably should have known that the original billing was incorrect.
- (G) The Company shall not bill a non-residential customer for service rendered more than 24 months before the Company actually became aware of the circumstance, error or condition that caused the underbilling, unless the Company can demonstrate that the non-residential customer knew or reasonably should have known that the original billing was incorrect.

Issued By: Larry S. Brodsky, President, Pearl River, New York
(Name of Officer, Title, Address)

GENERAL INFORMATION

6. METERING AND BILLING (Cont'd.)

6.17 AMI AND AMR METER OPT OUT FEES

Any customer who requests that the transmitter of an AMI meter be disabled or requests an AMI or AMR meter be removed, will be classified as having opted out of AMI or AMR metering and will be required to submit an application and agreement with the Company.

The Company will send written notification to residential customers at least 30 days prior to the date scheduled for installation of an AMI or AMR meter at the customer's premises. The letter will explain how the customer can opt out of receiving such meters. When an unscheduled replacement is made (e.g., replacement of a broken meter), the Company will leave written notification containing the same information at the customer's premises. Should a customer fill out the Company's AMI opt-out application within 30 days of being provided with the notification described above, such customer will neither be issued an AMI or AMR meter, nor pay the Company's proposed one-time meter change fee. In such a case, the customer would be allowed to keep its currently installed meter. If an AMI or AMR meter was already installed, it will be replaced with a standard non-communicating meter. Customers who elect to opt-out within the 30 day window will still be required to pay the monthly manual meter reading fees described below.

Customers who opt out of AMI or AMR metering will be subject to the following.

(1) Access to Premises

Customers who opt out of AMI or AMR metering must provide reasonable access for meter reading and meter maintenance. If the customer fails to provide access for two months in a twelve-month period, then the customer will be required to: (a) pay the Company to relocate the metering equipment to an external location; or (b) permit the Company to reinstall an AMR meter or enable the AMI meter transmitter feature. Customers will also be responsible to pay the no access charge described in General Information Section No. 6.4.

(2) Manual Meter Reading Fee

A monthly manual meter reading fee will apply to any customer who: refuses to allow the Company to install an AMI or AMR meter; requests that the transmitter of an AMI meter be disabled; or requests that an AMI or AMR meter be removed. Such fee will be \$15 for a customer who receives both electric and gas service from the Company or \$10 for a customer who receives only gas service from the Company.

GENERAL INFORMATION

6. METERING AND BILLING (Cont'd.)

6.17 AMI AND AMR METER OPT OUT FEES (Cont'd.)

(3) Meter Change Out Fee

- (A) A one-time meter change fee will apply for a customer who requests the change-out of an AMI or AMR meter. Such fee will be \$90 for a customer who receives both electric and gas service from the Company, or \$55 for a customer who receives only gas service from the Company.
- (B) A customer that has a non-transmitting AMI gas meter, who elects to switch back to AMI metering, will be charged \$55 to reactivate the transmitter.
- (C) A customer who elects to switch back to AMI or AMR metering after requesting the removal of such meter will be reassessed the meter change out fee.

6.18 ELECTRIC AND GAS BILL RELIEF PROGRAM

(1) Phase 1 Electric and Gas Bill Relief Program

Subject to the conditions in the Commission's order issued June 16, 2022, in Cases 14-M-0565 et al., SC Nos. 1 and 6 - Rate IA customers who received benefits from the Company's Low Income Program described in General Information Section No. 6.16, New York State's Emergency Rental Assistance Program, or the Home Energy Assistance Program - Regular Arrears Supplement will receive a one-time bill credit under the Electric and Gas Bill Relief Program for any arrears balances from bills for service through May 1, 2022.

(2) Phase 2 Electric and Gas Bill Relief Program

Subject to the conditions in the Commission's order issued January 19, 2023, in Cases 14-M-0565 et al., ("Phase 2 Order") residential or small-commercial customers (as defined in the Phase 2 Order) who have eligible arrears and did not receive a bill credit under the Phase 1 Electric and Gas Bill Relief Program will receive a one-time bill credit under the Electric and Gas Bill Relief Program towards arrears balances from bills for service through May 1, 2022.

Issued By: Robert Sanchez, President, Pearl River, New York
(Name of Officer, Title, Address)

GENERAL INFORMATION

6. METERING AND BILLING (Cont'd.)

6.19 COMPENSATION TO CUSTOMERS EXPERIENCING WIDESPREAD PROLONGED OUTAGES
(Cont'd.)

(1) Definitions Applicable under this General Information Section

- (A) "Proof of Loss" is defined as verifiable proof of perishable food and/or prescription medication spoilage that a Customer may be required to provide, in addition to an itemized list of the perishable food and/or prescription medicine, for which the customer claims reimbursement. The customer may also be required to provide, in addition to Proof of Loss, proof of the use of a gas-powered refrigerator or freezer. To verify spoilage, the customer must provide Proof of Loss consisting of a depiction (photographic evidence) of food and/or prescription medication spoilage. To determine the reimbursement amount of an impacted customer's food and/or prescription medication spoilage, the customer must provide Proof of Loss consisting of itemized receipts, itemized cash register receipts, itemized credit card receipts, or photographs of replacement goods that also indicate the price of the item, or other verifiable documentation of the market value of the item, or, in appropriate circumstances, an interview with the claimant. An itemized list of spoiled food or prescription medicine is not itself a Proof of Loss.
- (B) A "Small Business Customer" is defined as a firm gas customer that has actual annual gas consumption that does not exceed 750 dekatherms or its Mcf equivalent per year or, for customers with less than one year of actual meter readings, an average actual monthly usage that when multiplied by 12 does not exceed 750 dekatherms or its Mcf equivalent. Only Customers receiving firm service are eligible to be "Small Business Customers."
- (C) A "Widespread Prolonged Outage" is defined as an event that causes an outage for at least 1,500 customers at the same time and having one or more customers who remain without service for 72 consecutive hours or more, due to Company owned equipment unable to provide service, unless the Company is denied access to inspect and relight those customers' services prior to the 72-hour mark.

Issued By: Robert Sanchez, President, Pearl River, New York
(Name of Officer, Title, Address)

GENERAL INFORMATION

6. METERING AND BILLING (Cont'd.)

6.19 COMPENSATION TO CUSTOMERS EXPERIENCING WIDESPREAD PROLONGED OUTAGES (Cont'd.)

- (2) In the event that an SC No. 1 Residential customer or a Small Business customer experiences a Widespread Prolonged Outage lasting at least 72 consecutive hours or more, the Company shall:
- (A) Provide a bill credit of \$25 on the balance of such SC No.1 Residential customer's account for each full 24-hour period of service outage that occurs for such customers after the first 72 consecutive hours of such Widespread Prolonged Outage (i.e., \$25 after at least 96 hours, a second \$25 after at least 120 hours, and an additional \$25 after every full 24-hour period thereafter).
 - (B) Provide monetary reimbursement for any food spoiled due to lack of refrigeration as set forth below:
 - (1) SC No.1 Residential customers shall provide the Company an itemized list of all food spoiled and, if required, Proof of Loss of food spoiled, within 14 days from when the Widespread Prolonged Outage has lasted 72 consecutive hours. The amount of the reimbursement shall not exceed a total of \$235 dollars for customers who provide an itemized list without Proof of Loss. The amount of the reimbursement for customers who provide an itemized list and Proof of Loss shall not exceed \$540.
 - (2) Small Business Customers shall provide the Company with an itemized list of all foods spoiled and Proof of Loss for all food within 14 days from when the Widespread Prolonged Outage has lasted 72 consecutive hours. The amount of the reimbursement shall not exceed \$540.
 - (3) For both SC No. 1 Residential and Small Business Customers, the Company shall reimburse the customer within 30 days of the receipt of the itemized list and Proof of Loss, if any; provided, however, that if the Company has applied for a waiver pursuant to Public Service Law Section 73(3), the Company shall reimburse the customer within a time period to be determined by the Commission after the Commission renders a decision on the waiver request.

Issued By: Robert Sanchez, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 47.5
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 0
INITIAL EFFECTIVE DATE: July 25, 2022 SUPERSEDING REVISION:
Issued in compliance with Commission order in Cases 22-M-0159, dated
07/14/22

GENERAL INFORMATION

6. METERING AND BILLING (Cont'd.)

6.19 COMPENSATION TO CUSTOMERS EXPERIENCING WIDESPREAD PROLONGED OUTAGES
(Cont'd.)

- (2) In the event that an SC No. 1 Residential customer or Small Business Customer experiences a Widespread Prolonged Outage lasting at least 72 hours or more, the Company shall: (Cont'd.)
- (C) Provide monetary reimbursement for prescription medication due to lack of refrigeration. SC No. 1 Residential customers shall provide the Company with an itemized list and Proof of Loss of prescription medication due to lack of refrigeration within 14 days from when the Widespread Prolonged Outage has lasted 72 consecutive hours. The Company shall reimburse the customer within 30 days of the receipt of the itemized list and Proof of Loss of prescription medication; provided, however, that if the Company has applied for a waiver pursuant to Public Service Law Section 73(3), the Company shall reimburse the customer within a time period to be determined by the Commission after the Commission renders a decision on the waiver request. The amount of the reimbursement shall total no more than the actual cost of the perishable prescription medicine spoiled due to lack of refrigeration.

Customers may submit claims to the Company under General Information Section 6.19 by electronic means, online, a telephone call from the customer to the Company, or mail.

If an electric outage prevents a customer from using their gas-powered equipment, the Customer will receive reimbursement only from the electric utility and not the gas utility, because there is no gas outage that can be resolved by the gas utility.

Issued By: Robert Sanchez, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS

ORANGE AND ROCKLAND UTILITIES, INC.	LEAF: 47.6
INITIAL EFFECTIVE DATE: January 13, 2026	REVISION: 1
	SUPERSEDING REVISION: 0

Issued in compliance with Commission order in Cases 14-M-0565 and 23-M-0298, dated 09/19/25

GENERAL INFORMATION

6. METERING AND BILLING (Cont'd.)

6.20 Enhanced Energy Affordability Program

Pursuant to the Commission's Order on Procedures for Implementing Enhanced Energy Affordability Program, issued September 19, 2025, in Cases 14-M-0565 and 23-M-0298, customers enrolled in the Enhanced Energy Affordability Program ("EEAP") will receive a monthly credit. The applicable credit amounts will be shown on the Statement of Enhanced Energy Affordability Credits ("EEAC").

The Company will update the Statement of Enhanced Energy Affordability Credits, apart from this Rate Schedule: (1) on not less than 30 days' notice to become effective January 13, 2026; (2) annually, beginning in 2026, by November 1st to become effective December 1st; and (3) with the first Rate Year compliance filing of a new rate plan.

Eligibility for the Company's Enhanced Energy Affordability Credits by Tier is as follows:

Tier 5 is applicable to customers with income less than 60% of the State Median Income ("SMI"), but who otherwise do not qualify for the Company's Low Income Program under General Information Section No. 6.16.

Tier 6 is applicable to customers with income greater than or equal to 60% but less than 80% of SMI.

Tier 7 is applicable to customers with income greater than or equal to 80% but less than 100% of SMI.

Applicability

Applicable to Full Service and Retail Access Residential Customers taking service under Service Classification Nos. 1 and 6 who meet the eligibility requirements of the EEAP.

Application and Terms of Service

Customers can enroll for service under EEAP through an approved third party vendor. The term of service under the EEAP Program is 18 months. Customers can reenroll after each term has been completed to continue to receive benefits, if eligible.

Issued By: Michele O'Connell, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 47.7
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 0
INITIAL EFFECTIVE DATE: January 13, 2026 SUPERSEDING REVISION:
Issued in compliance with Commission order in Cases 14-M-0565 and 23-M-0298,
dated 09/19/25

GENERAL INFORMATION

6. METERING AND BILLING (Cont'd.)

6.20 Enhanced Energy Affordability Program (cont'd)

Billing

The EEAC will be shown as a credit on the Customer's bill. If the credit exceeds the charges on the Customer's bill, any remaining credit will be carried forward and used to credit subsequent monthly bills.

Restrictions

Customers enrolled in the EEAP cannot participate in the Company's Low Income Program. Customers under this program do not receive the same offerings such as a waiver of the reconnection charge and automatic enrollment in the Company's Levelized Payment Plan as for Customers under the Company's Low Income Program.

Issued By: Michele O'Connell, President, Pearl River, New York
(Name of Officer, Title, Address)

..DID:

..TXT:

COMPANY: **ORANGE AND ROCKLAND UTILITIES, INC.**

INITIAL EFFECTIVE DATE: 11/26/98

STAMPS:

PSC NO: 4 GAS

LEAF: 48

REVISION: 1

SUPERSEDING REVISION: 0

RECEIVED:

STATUS:

EFFECTIVE:

GENERAL INFORMATION

7. LIMITATIONS OF SERVICE CLASSIFICATIONS

7.1 RESIDENTIAL SERVICE

Service will be supplied under a residential service classification to any single family residence or apartment occupied as the home, residence or sleeping place of one or more persons, and to any private garage, guest house or similar accessory building located on the same premises and served through the same meter as such residence. Each such private residence shall be served under a separate service agreement through a separate meter.

If any portion of the premises, as described above, is used for business or professional purposes, the applicable residential service classification is available for service to the entire premises only when the use of gas for residential purposes exceeds the use for business or professional purposes.

When a part of a business or professional building or premises is for residential use, service may be taken on the applicable residential service classification for that part of such building or premises entitled to such service if the customer provides the necessary installation so that the service for such portion may be metered separately. Otherwise, the General Service rate will apply to the entire building or premises.

Service also will be supplied under the applicable residential service classification to:

- a) a corporation or association organized and conducted in good faith for religious purposes, where such service is utilized exclusively in connection with such religious purposes;
- b) community residences as defined in subdivision twenty-eight, twenty-eight-a or twenty-eight-b of Section 1.03 of the Mental Hygiene Law, provided that such residences shall be operated by not-for-profit corporations and, if supervisory staff is on site on a twenty-four hour per day basis, that the residence provides living accommodations for fourteen or fewer residents, and provided that service supplied is utilized exclusively at such community residence; or
- c) a post or hall owned or leased by a not-for-profit corporation that is a veterans' organization.

Note: Residential gas service as defined in this section is subject to the restrictions as set forth in Section 11, GAS RESTRICTIONS AND LIMITATIONS.

..DID:

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COMPANY: **ORANGE AND ROCKLAND UTILITIES, INC.**

INITIAL EFFECTIVE DATE: 11/26/98

STAMPS:

PSC NO: 4 GAS

LEAF: 48.1

REVISION: 2

SUPERSEDING REVISION: 1

RECEIVED:

STATUS:

EFFECTIVE:

GENERAL INFORMATION

7. LIMITATIONS OF SERVICE CLASSIFICATIONS

7.2 REDISTRIBUTION

Gas service will not be supplied under any service classification of this rate schedule for resale, remetering (or submetering) or other redistribution, except that any customer may furnish gas for use of his tenants provided that the customer shall not resell, or make specific charge for, or remeter (submeter) or measure any of the gas so redistributed or furnished.

Notwithstanding the foregoing, and consistent with the Commission's Order in Case 96-G-0454 issued and effective September 19, 1997, landlords may be permitted to submeter commercial and industrial properties, which do not have residential tenants, upon filing of a petition and application with the Commission which, unless otherwise acted upon within 75 days of filing, would be deemed approved at the end of the period. The petition and application must be served upon the Company and all affected tenants and be reiterated in leases with submetered tenants.

Four areas must be sufficiently addressed in the application: (1) safety; (2) rate impact for the ultimate consumer; (3) non-rate consumer protection issues; and (4) service provided and utility matters. The application should include at least the following:

Safety

A landlord petitioning for permission to submeter must ensure that its installation will comply with all applicable codes and regulations. The Company will respond to emergencies or gas leak situations. The application must also contain the name, address and telephone number of the person or entity responsible for repair, safety and maintenance, and affirm that both tenants and the Company will be furnished with this information.

Where the gas pipes will be pressurized at 2.0 psi or above, the submeterer must additionally identify all personnel installing or maintaining the system, and must provide the Company with evidence certifying that those personnel are trained and qualified to work on high-pressure gas piping. The submeterer must also update the evidence whenever new personnel are assigned to perform installation, repair or maintenance.

Rates

The landlord must commit to charge gas rates that do not exceed those tariffed by the Company for similar service. Submetering which results in higher rates than those tariffed for end-users will result in review and denial of an application.

Issued: R. Lee Haney, Chief Financial Officer, Pearl River, New York
(Name of Officer, Title, Address)

..DID:

..TXT:

COMPANY: **ORANGE AND ROCKLAND UTILITIES, INC.**

INITIAL EFFECTIVE DATE: 12/20/97

STAMPS:

PSC NO: 4 GAS

LEAF: 48.2

REVISION: 0

SUPERSEDING REVISION:

RECEIVED:

STATUS:

EFFECTIVE:

GENERAL INFORMATION

7. LIMITATIONS OF SERVICE CLASSIFICATIONS

7.2 REDISTRIBUTION (Cont'd.)

Other Consumer Protection Issues

Measures are also needed to insure that consumer protections are not sacrificed in a submetering installation. Applications must provide for an effective and objective dispute resolution process concerning issues such as termination of services.

Meter accuracy also must be insured. The submeterer must devise and adhere to conditions providing for periodic master meter readings and reconciliation of those readings to the submetered customers' meters. Meters must be calibrated any time they are installed or repaired. Meters must meet accuracy standards; therefore, applications must provide that only meter models approved by the Commission will be installed.

Prior to termination of service to a submetering customer, the Company must seek to inform submetered tenants of the termination -- through posting notices, mailings or any other method the Company believes most likely to reach the greatest number of submetered tenants.

Utility Concerns

If an application for permission to submeter raises a specific concern, such as lost revenue in a conversion from direct metering to submetering, the Company may intervene to request review and propose relief.

Issued: R. Lee Haney, Chief Financial Officer, Pearl River, New York
(Name of Officer, Title, Address)

GENERAL INFORMATION

8. LIABILITY

8.1 COMPANY LIABILITY

(A) Continuity of Supply

The Company will endeavor at all times to provide a regular and uninterrupted supply of gas to customers taking firm gas service, but should it interrupt the supply of service for the purpose of making repairs or improvements in any part of its system to promote the general good of the service or the safety of the public, or should the supply of service be interrupted or fail by reason of any cause whatsoever beyond its control, the Company shall not be liable for damages, direct or consequential resulting from such interruption or failure of service. Notwithstanding other limitations of liability contained in this Tariff, the Company will compensate customers following Widespread Prolonged Outages as described in General Information Section 6.19.

(B) Customer's Equipment

Neither by inspection or non-rejection, nor in any other way, does the Company give any warranty, express or implied, as to the adequacy, safety or other characteristics of any structures, equipment, lines, appliances or devices owned, installed or maintained by the customer or leased by the customer from third parties.

(C) Company Equipment and Use of Service

The Company will not be liable for any injury, casualty or damage resulting in any way from the supply or use of gas or from the presence or operation of the Company's structures, equipment, lines, appliances or devices on the customer's premises, except injuries or damages resulting from the negligence of the Company.

(D) Customer Data Sets for Integrated Energy Data Resource ("IEDR")

The Company has provided non-anonymized and non-aggregated customer specific data to the State's Integrated Energy Data Resource ("IEDR") pursuant to the New York Public Service Commission's Order Addressing Integrated Energy Data Resource Matters issued on October 13, 2023 in Case 20-M-0082. If such data is improperly released from the IEDR as the result of a cyber-related incident, or inadvertently disclosed by the IEDR administrator or its agents or contractors due to an operational error, the Company will not be liable for such release or disclosure.

Issued By: Michele O'Connell, President, Pearl River, New York
(Name of Officer, Title, Address)

GENERAL INFORMATION

8. LIABILITY (Cont'd.)

8.1 COMPANY LIABILITY (Cont'd.)

(D) Customer Data Sets for Integrated Energy Data Resource ("IEDR") (Cont'd.)

Consistent with the Commission's policies regarding data ownership, the customer (not the Company), is the owner of the customer's data.

8.2 CUSTOMER OBLIGATIONS

(A) Company Property

The customer shall exercise reasonable diligence in protecting the Company's property on his premises, and may be liable to the Company in case of loss or damage caused by his negligence or that of his employees.

(B) Interference with Company Property

The customer shall not disconnect, change connections, make connections or otherwise interfere with Company's meters or other property, or permit same to be done by other than the Company's authorized employees.

(C) Notification of Leaks

The customer shall immediately notify the Company at its office of any escape of gas in or about the customer's premises.

(D) Termination of Service

All customers are required to notify the Company, to prevent liability for service used by succeeding tenants, when vacating their premises. Upon receipt of such notice, the Company will read the meter and further liability for service used on the part of the vacating customer will cease.

GENERAL INFORMATION

9. REFUSAL OR DISCONTINUANCE OF SERVICE

For the purposes of this section, disconnection of service shall mean the physical disconnection of the customer's service including suspension of delivery service at the request of a Seller in accordance with the UBP, the Home Energy Fair Practices Act (Public Service Law, Article 2), and this Rate Schedule.

9.1 CONDITIONS OF DISCONNECTION

(A) Residential

The Company may disconnect service if a residential customer:

- (1) fails to pay undisputed charges for service rendered at any time during the preceding 12 months; or
- (2) fails to pay amounts due under a deferred payment agreement; or
- (3) fails to pay or agree in writing to pay equipment or installation charges relating to the initiation of service; or
- (4) fails to pay a lawfully required deposit; and
- (5) is sent a final disconnect notice at least 15 days prior to the disconnect date shown on the notice.

The Company may also disconnect service if a residential customer:

- (1) fails to pay the \$100 no access charge as described in General information Section 5.1(F) or pays such charge but continues to prevent access to the premises; and
- (2) is sent the disconnect notice shown in 9.1(C) at least 15 days prior to the disconnect date shown on the notice, a copy of which has been sent to the Office of Consumer Services.

The Company may also disconnect service to a residential customer participating in the Company's Gas Transportation Service Program at the request of a Seller in accordance with the UBP and the Home Energy Fair Practices Act (Public Service Law, Article 2).

(B) Non-Residential

The Company may disconnect service if a non-residential customer:

- (1) fails to pay undisputed charges for service rendered at any time during the preceding six years; or

Issued By: Timothy Cawley, President, Pearl River, New York
(Name of Officer, Title, Address)

GENERAL INFORMATION

9. REFUSAL OR DISCONTINUANCE OF SERVICE (Cont'd.)

9.1 CONDITIONS OF DISCONNECTION (Cont'd.)

(B) Non-Residential (Cont'd.)

- (2) fails to pay amounts due under a deferred payment agreement; or
- (3) fails to pay a security deposit; or
- (4) fails to provide reasonable access to the premises for necessary or proper purposes in connection with rendering of service; or
- (5) fails to comply with a provision of the Company's tariff which permits the Company to refuse to supply or to disconnect service; and
- (6) is sent a Final Disconnect Notice at least five days prior to the disconnect date shown on the notice (8 days if mailed).

The Company may also disconnect service if a non-residential customer:

- (1) fails to pay the \$100 no access charge as described in General information Section 5.1(F) or pays such charge but continues to prevent access to the premises; and
- (2) is sent the disconnect notice shown in 9.1(D) at least 15 days prior to the disconnect date shown on the notice, a copy of which has been sent to the Office of Consumer Services.

(C) Residential Disconnect Notice Language Related to Leakage Surveys and Atmospheric Corrosion Inspections

THIS IS A FINAL TERMINATION NOTICE. PLEASE REFER TO THIS NOTICE WHEN CONTACTING US TO PROVIDE ACCESS.

Your gas service is scheduled to be shut off on or after 15 days from the date of this notice, because as of [todays date], you have failed to provide access to Orange and Rockland for the purpose of inspecting and examining the meters, pipes and fittings within your home. As previously described to you in our [date] letter assessing a \$100 charge for failure to provide access, New York State gas distribution companies are required under state and federal gas safety regulations to have gas equipment inspected up to the outlet of the meter. Orange and Rockland is committed to working with customers such that their natural gas service stays connected, therefore, we are providing notice that your service may be disconnected because Orange and Rockland has been unable to perform a safety inspection of your premises due to lack of access.

Issued By: Timothy Cawley, President, Pearl River, New York
(Name of Officer, Title, Address)

GENERAL INFORMATION

9. REFUSAL OR DISCONTINUANCE OF SERVICE (Cont'd.)

9.1 CONDITIONS OF DISCONNECTION (Cont'd.)

(C) Residential Disconnect Notice Language Related to Leakage Surveys and Atmospheric Corrosion Inspections (Cont'd.)

You can avoid shutoff of your gas service by contacting Orange and Rockland at 1-877-434-4100 and scheduling an appointment for a gas safety inspection within 15 days of receipt of this notice. If service is terminated, following performance of the required inspection, you will be required to pay a reconnection charge plus applicable tax as follows:

8:00 AM - 4:00 PM Monday-Friday excluding holidays	All other times
\$69.00	\$104.00

You have important protections under the Home Energy Fair Practices Act (HEFPA).

Summary of Your Rights and Responsibilities

Service Termination: Your service will not be turned off before the scheduled disconnection date. We also cannot disconnect on Fridays, Saturdays, Sundays, holidays, the day before a holiday, during evening hours or during a two-week period around Christmas and New Year's.

Restoring Service: If your service is turned off we will turn it back on once you provide access to Orange and Rockland, required inspections are performed and any necessary repairs are completed. You may later have to pay a deposit or reconnection fee or both.

Emergency HOTLINE: If your service has been, or is about to be, shut off you can also call the PSC's toll-free HOTLINE, 1-800-342-3355, for help. It is staffed from 7:30 a.m. to 7:30 p.m. on business days.

Special Protections: Contact us immediately if any of the following apply:

Medical emergencies: If a medical doctor certifies that a medical emergency exists or that you require life support equipment, we must continue service for at least 30 days.

Elderly, blind or disabled: If everyone in your household is 62 or older, 18 or younger, or blind or disabled we will contact the Department of Social Services and continue service for 15 business days while your situation is reviewed.

Heat-related service in winter: If between November 1 and April 15 the loss of heat-related service is likely to cause a serious health or safety problem, we will refer your case to Social Services and continue service during Social Services' review.

Issued By: Timothy Cawley, President, Pearl River, New York
 (Name of Officer, Title, Address)

GENERAL INFORMATION

9. REFUSAL OR DISCONTINUANCE OF SERVICE (Cont'd.)

9.1 CONDITIONS OF DISCONNECTION (Cont'd.)

(D) Non-Residential Disconnect Notice Language Related to Leakage Surveys and Atmospheric Corrosion Inspections

THIS IS A FINAL TERMINATION NOTICE. PLEASE REFER TO THIS NOTICE WHEN CONTACTING US TO PROVIDE ACCESS.

Your gas service is scheduled to be shut off on or after 15 days from the date of this notice, because as of [todays date], you have failed to provide access to Orange and Rockland for the purpose of inspecting and examining the meters, pipes and fittings within your premises. As previously described to you in our [date] letter assessing a \$100 charge for failure to provide access, New York State gas distribution companies are required under state and federal gas safety regulations to have gas equipment inspected up to the outlet of the meter. Orange and Rockland is committed to working with customers such that their natural gas service stays connected, therefore, we are providing notice that your service may be disconnected because Orange and Rockland has been unable to perform a safety inspection of your premises due to lack of access.

You can avoid shutoff of your gas service by contacting Orange and Rockland at 1-877-434-4100 and scheduling an appointment for a gas safety inspection within 15 days of receipt of this notice.

If service is terminated, following performance of the required inspection, you will be required to pay a reconnection charge plus applicable tax as follows:

8:00 AM - 4:00 PM Monday-Friday excluding holidays	All other times
\$69.00	\$104.00

Issued By: Timothy Cawley, President, Pearl River, New York
 (Name of Officer, Title, Address)

..DID:

..TXT:

COMPANY: **ORANGE AND ROCKLAND UTILITIES, INC.**

INITIAL EFFECTIVE DATE: 10/15/97

STAMPS:

PSC NO: 4 GAS

LEAF: 52

REVISION: 0

SUPERSEDING REVISION:

RECEIVED:

STATUS:

EFFECTIVE:

GENERAL INFORMATION

9. REFUSAL OR DISCONTINUANCE OF SERVICE (Cont'd.)

9.2 FINAL DISCONNECT NOTICE

(A) A Final Disconnect Notice shall state:

- (1) The reason(s) for disconnection, including the total amount required to be paid, if any, and the manner in which disconnection may be avoided;
- (2) The earliest date on which disconnection may occur;
- (3) The availability of Company procedures for considering customer complaints prior to disconnection, including the address and telephone number of the office of the Company the customer may contact in reference to the account;
- (4) That Commission procedures are available for considering customer complaints when a customer is not satisfied with the Company's handling of the complaint, including the address and telephone number of the appropriate Commission office;
- (5) That it is a Final Disconnect Notice which should be brought to the attention of the Company when the bill is paid;
- (6) That payment of the charges with a check that is subsequently dishonored may result in immediate disconnection of service without further notice;
- (7) That at the time the company goes to the premises to disconnect service for non-residential customers only, it may require any payment to be made with cash, certified check, or money order if the customer has, within the last 24 months, paid with a check that was dishonored;
- (8) In the case of a residential customer, a summary, prepared or approved by the Commission, stating the protections available to them, together with a notice that any customer eligible for such protection should contact the Company.

Issued By: Larry S. Brodsky, President, Pearl River, New York
(Name of Officer, Title, Address)

..DID:

..TXT:

COMPANY: **ORANGE AND ROCKLAND UTILITIES, INC.**

PSC NO: 4 GAS

LEAF: 53

REVISION: 1

INITIAL EFFECTIVE DATE: 10/15/97

SUPERSEDING REVISION: 0

STAMPS: Issued in compliance with Commission Order in Case 97-G-1309 dated 10/02/97.

RECEIVED:

STATUS:

EFFECTIVE:

GENERAL INFORMATION

9. REFUSAL OR DISCONTINUANCE OF SERVICE (Cont'd.)

9.2 FINAL DISCONNECT NOTICE (Cont'd.)

- (B) Except as provided in (3) below, a Final Disconnect Notice will not be issued or sent unless 120 calendar days have elapsed from the date payment was due, or the date given in a written notice to cure a tariff violation, or as provided in the regulation where the reason for disconnection is the failure to provide access.
- (C) A final Disconnect Notice for a non-payment may be sent on or after the date payment was due in the following circumstances:
 - (1) When any portion of the charge that the customer has failed to pay is for unmetered service that was supplied through tampered equipment;
 - (2) When the charge that a non-residential customer has failed to pay is the installment amount due under a deferred payment arrangement;
 - (3) When the Company has accepted a written waiver of a non-residential customer's rights not to be sent a Final Disconnect Notice in conjunction with a security deposit agreement.
- (D) A Final Disconnect Notice will not be sent while a complaint is pending before the Company or the Commission for non-payment of the disputed charges or for any other reason that is the subject of the complaint. However, a Final Disconnect Notice can be sent for non-payment of undisputed charges or for reasons not at issue in the complaint.

9.3 PHYSICAL DISCONNECTION OF SERVICE

(A) Dates and Times

- (1) The Company shall not disconnect service to any customer for non-payment of bills or for failure to post a required deposit, on a Saturday, Sunday, public holiday or day on which the main business office of the Company is not opened for business. For purposes of this section, the term "public holiday" refers to those holidays enumerated in the General Construction Law.

Issued By: R. Lee Haney, Chief Financial Officer, Pearl River, New York
(Name of Officer, Title, Address)

..DID:

..TXT:

COMPANY: **ORANGE AND ROCKLAND UTILITIES, INC.**

INITIAL EFFECTIVE DATE: 10/15/97

STAMPS:

PSC NO: 4 GAS

LEAF: 54

REVISION: 0

SUPERSEDING REVISION:

RECEIVED:

STATUS:

EFFECTIVE:

GENERAL INFORMATION

9. REFUSAL OR DISCONTINUANCE OF SERVICE (Cont'd.)

9.3 PHYSICAL DISCONNECTION OF SERVICE (Cont'd.)

(A) Dates and Times (Cont'd.)

(2) The Company shall not disconnect service to any residential customer for non-payment of bills or for failure to post a required deposit on a Friday, or the day immediately preceding a day on which the main business office of the Company is not scheduled to be open for business, or the day immediately preceding a public holiday, or during a two-week period encompassing Christmas and New Year's Day. Residential disconnection shall be made only between the hours of 8:00 a.m. and 4:00 p.m.

(3) The Company shall not disconnect service to any non-residential customer for non-payment of bills or for failure to post a required deposit after 3:00 p.m. on the day immediately preceding those identified in Paragraph (A)(1) above, unless the Company makes personal contact with the customer to inform him that disconnection is about to occur and the Company is willing to accept a check for any payment required to avoid disconnection. At all other times when disconnection can occur, the Company may disconnect non-residential service between 8:00 a.m. and 6:00 p.m.

(B) Verification of Delinquent Account Prior to Disconnection

The Company will not disconnect service for non-payment of bills rendered or for failure to post a required deposit unless:

(1) It has verified that payment has not been received at any office of the Company or at any office of an authorized collection agent through the end of the required notice period; and

(2) It has verified on the day disconnection occurs that payment has not been posted to the customer's account as of the opening of business on that day, or has complied with procedures established for rapid posting of payments.

..DID:

..TXT:

COMPANY: **ORANGE AND ROCKLAND UTILITIES, INC.**

INITIAL EFFECTIVE DATE: 10/15/97

STAMPS:

PSC NO: 4 GAS

LEAF: 55

REVISION: 0

SUPERSEDING REVISION:

RECEIVED:

STATUS:

EFFECTIVE:

GENERAL INFORMATION

9. REFUSAL OR DISCONTINUANCE OF SERVICE (Cont'd.)

9.3 PHYSICAL DISCONNECTION OF SERVICE (Cont'd.)

(C) Rapid Posting of Payments in Response to Final Disconnect Notice

The Company shall take reasonable steps to establish procedures to insure that any payments made in response to final disconnect notice, when the customer brings the fact that such a notice has been issued to the attention of the Company or its authorized collection agents, are either:

- (1) posted to the customer's account on the day payment is received; or
- (2) processed in some manner so that disconnection will not occur.

9.4 DISHONORED CHECKS

Receipt of a subsequently dishonored check in response to a Final Disconnect Notice shall not constitute payment of the customer's account, and the Company shall not be required to issue additional notice prior to disconnection.

9.5 PAYMENT AT THE TIME OF DISCONNECTION

- (A) If the customer claims, at the time of disconnection for non-payment, that payment has already been made or that a complaint is pending before the Company or the Commission with regard to the charges demanded, the Company's field representative shall make a reasonable effort to verify this information.
- (B) If a customer offers full payment or, if eligible, to sign a deferred payment agreement at the time of disconnection, the Company's field representative shall accept the payment or downpayment and avoid termination.
- (C) If the Company allows the customer time to go to a business office to sign a deferred payment agreement and the customer fails to sign the agreement within the specified time, the Company may disconnect service without further notice.
- (D) Whenever payment is made at the time of disconnection, the Company's field representative shall provide the customer with a receipt showing the date, account number, amount received, the form of payment and either the employee's identification number or name.

Issued By: Larry S. Brodsky, President, Pearl River, New York
(Name of Officer, Title, Address)

..DID:

..TXT:

COMPANY: **ORANGE AND ROCKLAND UTILITIES, INC.**

INITIAL EFFECTIVE DATE: 10/15/97

STAMPS:

PSC NO: 4 GAS

LEAF: 56

REVISION: 0

SUPERSEDING REVISION:

RECEIVED:

STATUS:

EFFECTIVE:

GENERAL INFORMATION

9. REFUSAL OR DISCONTINUANCE OF SERVICE (Cont'd.)

9.6 THIRD PARTY NOTICE

The Company shall permit a residential customer to designate a third party to receive a copy of every Final Disconnect Notice of service sent to such residential customer, provided that such third party indicates in writing his or her willingness to receive such notice.

9.7 ALTERNATE ADDRESS

If a residential customer has specified to the Company in writing an alternate address for billing purposes, the required notices shall be sent to both the alternate address and to the premises where service is provided.

9.8 DISCONTINUANCE OF SERVICE TO ENTIRE MULTIPLE DWELLINGS

- (A) The Company shall not discontinue service to an entire multiple dwelling (as defined in the Multiple Dwelling Law or the Multiple Residence Law) unless the notices specified in 16 NYCRR §11.7 have been given, provided that where any of the notices required thereunder are mailed in a postpaid envelope, there shall not be disconnection of service until at least 18 days after the mailing of such notices.
- (B) During the cold weather period beginning November 1 of each year and ending April 15 of the following year, the written notices required in Subsections (I) and (J) shall be provided not less than 30 days before the intended disconnection.

9.9 DISCONTINUANCE OF SERVICE TO TWO-FAMILY DWELLINGS

- (A) The Company shall not disconnect service to a two-family dwelling that is known by the Company to contain residential units where service is provided by a single meter, unless the notices specified in 16 NYCRR §11.8 have been given.
- (B) During the cold weather period beginning November 1 of each year and ending April 15 of the following year, the written notices required in Subsection (1) above shall be provided not less than 30 days before the intended disconnection.

Issued By: Larry S. Brodsky, President, Pearl River, New York
(Name of Officer, Title, Address)

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..TXT:

COMPANY: **ORANGE AND ROCKLAND UTILITIES, INC.**

INITIAL EFFECTIVE DATE: 10/15/97

STAMPS:

PSC NO: 4 GAS

LEAF: 57

REVISION: 0

SUPERSEDING REVISION:

RECEIVED:

STATUS:

EFFECTIVE:

GENERAL INFORMATION

9. REFUSAL OR DISCONTINUANCE OF SERVICE (Cont'd.)

9.10 DISCONTINUANCE OF SERVICE-SPECIAL PROCEDURES

Special Emergency Procedures, required by 16 NYCRR §11.5, provide protections for specified residential customers regarding the disconnection and reconnection of service in special cases involving medical emergencies, the elderly, blind or disabled, and termination during cold weather.

Copies of the Company's special procedures are on file with the Commission and are available to the public upon request at Company offices where application for service may be made.

9.11 TAMPERING AND THEFT OF SERVICE

(A) The Company may disconnect service without providing advanced notice of the disconnection when it finds service is being supplied through tampered equipment, provided that, for non-residential customers, the Company:

- (1) has evidence that the customer opened the account and used the service prior to the creation of the condition, or that the customer knew, or reasonably should have known, that service was not being fully billed;
- (2) has rendered an unmetered service bill;
- (3) has made reasonable efforts to provide to a person in charge of the premises both the bill and oral notice of the requirements to avoid disconnection;
- (4) has not received the required payment.

(B) In cases where tampering and/or theft of service has been established, the customer shall pay the charges set forth below to the Company, and where the Company has disconnected service, such service will not be restored unless the customer pays to the Company:

- (1) the amount owed based upon the estimated consumption of gas not recorded on the meter (See Section 6.5 (D)); and
- (2) all costs directly related to investigations and inspections and damage to or loss of the meter or other property of the Company. All damages will be based on current replacement cost.

Issued By: Larry S. Brodsky, President, Pearl River, New York
(Name of Officer, Title, Address)

..DID:

..TXT:

COMPANY: **ORANGE AND ROCKLAND UTILITIES, INC.**

INITIAL EFFECTIVE DATE: 10/15/97

STAMPS:

PSC NO: 4 GAS

LEAF: 58

REVISION: 0

SUPERSEDING REVISION:

RECEIVED:

STATUS:

EFFECTIVE:

GENERAL INFORMATION

9. REFUSAL OR DISCONTINUANCE OF SERVICE (Cont'd.)

9.11 TAMPERING AND THEFT OF SERVICE (Cont'd.)

(C) The customer may additionally be required to install, at his expense, an approved meter mounting box or socket, readily accessible to Company representatives from the outside of the customer's building and an approved type of conductor from the weather head on the customer's service pipe to the protective case.

9.12 OTHER REASONS FOR DISCONTINUANCE OF SERVICE

The Company may terminate service for the following:

- (A) if it shall deem such action necessary to protect itself from fraud;
- (B) if the customer fails to comply with the Company's rules and regulations;
- (C) if the customer fails to comply with the ordinances or regulations of municipal or other duly constituted authorities, or of the National Board of Fire Underwriters (see Specifications for Gas Installations) pertaining to such service, or to property of the customer used in connection therewith, or fails to supply at his expense a proper certificate of compliance with such ordinances or regulations at the Company's request;
- (D) if a former customer who is indebted to the Company attempts by some agency, relationship, or otherwise, to obtain service, the Company reserves the right to refuse service until payment is made of all money said customer owes the Company or until arrangements are made with the Company to pay such indebtedness;
- (E) if a successor to a customer connected to main extension constructed under the provision hereinbefore stated refuses to pay the amount of surcharge allocable to him under the surcharge provisions in addition to the service classification rates and charges;
- (F) without notice, if a customer's piping or appliances are found to be in a dangerous or unsafe condition;

Issued By: Larry S. Brodsky, President, Pearl River, New York
(Name of Officer, Title, Address)

GENERAL INFORMATION

9. REFUSAL OR DISCONTINUANCE OF SERVICE (Cont'd.)

9.12 OTHER REASONS FOR DISCONTINUANCE OF SERVICE (Cont'd.)

- (G) If, during the term of the order dated October 26, 1971, as amended on December 14, 1971, of the Public Service Commission in Case 25766, a customer contravenes the section, "Supply of Additional Volumes to Existing Customers," the Company may apply to the Public Service Commission for an order authorizing the termination of all service to the customer and, upon receipt of an order, discontinue and refuse further service to the customer.
- (H) When there is no customer and the Company has provided advance written notice to the occupant stating its intention to disconnect service unless the responsible party applies for service and is accepted as a customer.

9.13 EMERGENCY DISCONNECTIONS

- (A) The Company may only suspend, curtail or disconnect service without notice when:
 - (1) an emergency may threaten the health or safety of a person, surrounding area, or the Company's generation, transmission, or distribution systems;
 - (2) there is a need to make permanent or temporary repairs, changes or improvements in any part of the Company's system;
 - (3) there is a governmental order or directive requiring the Company to do so.
- (B) The Company shall, to the extent reasonably feasible under the circumstances, provide advance notice to those whose service will be interrupted for any of the above reasons.

9.14 RESTORATION OF SERVICE

(A) Residential

- (1) Where a residential customer's service is disconnected for nonpayment of bills, the Company reserves the right to refuse to furnish service to that residential customer at the same or any other location until:

GENERAL INFORMATION

9. REFUSAL OR DISCONTINUANCE OF SERVICE (Cont'd.)

9.14 RESTORATION OF SERVICE (Cont'd.)

(A) Residential (Cont'd.)

(1) (Cont'd.)

- (i) the Company receives the full amount of arrears* for which service was disconnected as well as the applicable reconnection charge; or

*For customers participating in the Company's Gas Transportation Service Program and receiving a Utility Single Bill, such amount shall be the lesser of a) the combined charges for the Company's delivery service and the Seller's gas supply, and b) the Company's charges calculated as if the customer had purchased its gas supply from the Company, less any amount the customer paid on such bills to date, commencing with the first bill for which the customer did not pay the full amount due to the date service will be reconnected. The customer shall remain liable for any difference between the total arrears owed and the payment made to restore service.

- (ii) the Company and the residential customer reach agreement on a deferred payment plan and the payment of a downpayment, if required, under that plan; or
 - (iii) upon the direction of the Commission or its designee; or
 - (iv) upon the receipt by the Company of a commitment of a direct payment or written guarantee of payment from the Social Services district in which the residential customer resides; or
 - (v) where the Company has notice that a serious impairment to health or safety is likely to result if service is not reconnected. Doubts as to whether reconnection of service is required for health or safety reasons shall be resolved in favor of reconnection.
- (2) For customers participating in the Company's Gas Transportation Service Program and receiving a Marketer Single Bill and who have been disconnected at the Marketer's request, the Company will reconnect service at the request of the Marketer. However, if the Marketer has not requested the Company to reconnect service within one year after it terminated gas supply service to the customer, the Company will restore delivery service at the customer's request provided that the customer meets the Home Energy Fair Practices Act requirements for restoration of service. The customer shall remain liable for any difference between the total arrears owed and the payment made to restore service.

Issued By: John D. McMahon, President, Pearl River, New York
(Name of Officer, Title, Address)

GENERAL INFORMATION

9. REFUSAL OR DISCONTINUANCE OF SERVICE (Cont'd.)

9.14 RESTORATION OF SERVICE (Cont'd.)

(A) Residential (Cont'd.)

- (3) The Company shall reconnect service, unless prevented by circumstances beyond its control or where a customer requests otherwise, to any disconnected residential customer not more than 24 hours after the above conditions of this section have been satisfied. Whenever circumstances beyond the Company's control prevent reconnection of service within 24 hours, service shall be reconnected within 24 hours after those circumstances cease to exist.

(B) Non-Residential

- (1) The Company shall reconnect service that has been disconnected solely for non-payment of bills and/or a security deposit within 24 hours of the non-residential customer's request for reconnection provided the Company has received the lawful reconnection charge, as well as any other applicable charges, fees, costs, disbursements or penalties due, and either:
- (i) the full amount of arrears and/or security deposit for which service was disconnected, and any other tariff charges billed after the issuance of the termination Final Disconnect Notice which are in arrears at the time reconnection is requested; or
 - (ii) the signing of a deferred payment agreement and the receipt of a downpayment, if required under the agreement.
- (2) The Company shall reconnect service that has been disconnected solely for failure to provide access within 24 hours of the non-residential customer's request for reconnection, provided the non-residential customer has allowed access and has made a reasonable arrangement for future access.
- (3) The Company shall reconnect service that has been disconnected solely for a tariff violation within 24 hours of the non-residential customer's request for reconnection and, at the Company's option, either receipt by the Company of adequate notice and documentation or a field verification that the violation has been corrected, provided, however, that any field verification shall be arranged within two business days of the non-residential customer's request or such later time as specified by the non-residential customer.

Issued By: John D. McMahon, President, Pearl River, New York
(Name of Officer, Title, Address)

GENERAL INFORMATION

9. REFUSAL OR DISCONTINUANCE OF SERVICE (Cont'd.)

9.14 RESTORATION OF SERVICE (Cont'd.)

(B) Non-Residential (Cont'd.)

- (4) If service has been disconnected for two or more independent reasons listed above, the non-residential customer must satisfy all conditions for reconnection before the Company shall reconnect service. The reconnection shall be accomplished within the time period applicable to the last condition satisfied.
 - (5) Whenever circumstances beyond the Company's control prevent reconnection of service within 24 hours of any of the events specified above, service shall be reconnected within 24 hours after those circumstances cease to exist.
- (C) A reconnection charge of \$69.00 shall apply when the above conditions are satisfied and the customer specifies service is to be re-established during normal business hours regardless of the time that service is actually re-established. For purposes of this section, normal business hours are 8:00 a.m. to 4:00 p.m. local time, Monday through Friday, excluding holidays. The Company will waive the reconnection charge for any customer receiving a HEAP grant in the twelve month period immediately prior to reconnection of service.
- (D) A reconnection charge of \$104.00 shall apply when the above conditions are satisfied and the customer specifies service is to be re-established during other than normal business hours.
- (E) At the time the customer requests reconnection, the Company shall advise the customer of the reconnection charges, fully explaining under what conditions the higher charge set forth in (D) above will be made. Customers eligible for the waiver set forth in (C) above shall be advised, either at the time of reconnection or when the reconnection charges would have been billed, that such charge will be/has been waived.

Issued By: William Longhi, President, Pearl River, New York
(Name of Officer, Title, Address)

GENERAL INFORMATION

10. CHARGES FOR SPECIAL SERVICE

10.1 SERVICES FOR WHICH NO CHARGES ARE MADE

- (A) Limited engineering services such as studies in connection with additional or improved use of service.
- (B) High bill complaint investigations.
- (C) Inspection of appliance burners, and adjustment thereof where necessary, at the time of initial installation or unlocking of the meter.
- (D) Investigation of gas leaks.
- (E) Resuscitation.

10.2 CHARGE FOR BILL HISTORY INFORMATION

- (A) A Seller that is authorized by a customer to receive usage and billing information may request and will be provided a statement of the account's usage and billing information as provided in the UBP, which states the period to be covered by the statement that will be provided without charge.

A Seller which affirms electronically or in writing that it has received written authorization from a customer to receive credit information may request and will be provided such information in accordance with the UBP, which states the period to be covered by the statement that will be provided without charge.

The Company will not disclose customer information to a Seller if the customer has given advance notification to the Company in writing that such information should not be disclosed.

The Company will charge \$15.00 per account per year of information when usage and billing information and/or credit information is requested beyond that provided at no charge.

- (B) Upon written request from a prospective tenant or lessee, the Company will provide, at no cost, the total gas charges incurred at the prospective residential rental premises for the life of the premises, or the preceding two-year period, whichever is shorter. Prior to the commencement of the tenancy or execution of a lease, the Company will provide such information to the landlord or lessor and to the prospective tenant, or other authorized person, within ten days of receipt of the written request.

Issued By: Robert Sanchez, President, Pearl River, New York
(Name of Officer, Title, Address)

GENERAL INFORMATION

10. CHARGES FOR SPECIAL SERVICE (Cont'd.)

10.3 CHARGES FOR OTHER SERVICES

Charges are made for all other special services rendered, which charges are composed of Company costs of labor, direct supervision, insurance, transportation, applicable overheads on the above, plus repair parts at current list prices.

10.4 COMMUNITY CHOICE AGGREGATION (CCA) PROGRAM

A CCA Program allows municipalities (villages, towns and cities) to aggregate the usage of eligible CCA customers (residential and small non-residential customers) within a defined jurisdiction in order to secure an alternative energy supply contract on a community-wide basis.

- (1) In accordance with Orders issued in Case 14-M-0224, before requesting customer data from the utility for participation in a CCA Program, the municipality or their designee (CCA Administrator or ESCO) must:
 - (a) sign a data security agreement acceptable to the Company, and
 - (b) have an approved implementation plan and certification of local authorization approved by the New York State Public Service Commission.
- (2) Upon fulfilling the requirements in 10.4(1) the Company will provide the following information to the municipality or their designee in accordance with the terms and fee(s) stated herein.
 - (a) Aggregated customer data includes the number of customers by service class and volumetric gas consumption by month for the past 12 months by service class, and the distribution of meter reading. This information will be provided to the municipality or CCA Administrator within twenty days of a request.

There is no charge for such aggregated data as reflected on the Statement of CCA Data Access Fees.

GENERAL INFORMATION

10. CHARGES FOR SPECIAL SERVICE (Cont'd.)

10.4 COMMUNITY CHOICE AGGREGATION (CCA) PROGRAM (Cont'd)

(2) (Cont'd.)

- (b) After each municipality has entered into a CCA contract with an ESCO, the Company shall transfer customer-specific data to the municipality or CCA Administrator within five days of receipt of a request to support the mailing of opt-out notices. The data shall include all customers in the municipality eligible for opt-out treatment based on the CCA and the requirements of the Orders issued in Case 14-M-0224. The data should include 1) customer of record's name; 2) mailing address; 3) primary language (if available for the Company's billing system; 4) any customer-specific alternate billing name and address; 5) meter reading data; and 6) tax exempt status.
- (c) After the opt-out process has been completed, the Company shall transfer account numbers for eligible customers that did not opt-out of the ESCO providing service within five days of receipt of a list of customers that opted out. These account numbers may be transmitted via electronic mail in secured, encrypted spreadsheets, through access to a secure website, or through other secure methods of transfer.

There are no charges for the above data in (b) and (c) as reflected on the Statement of CCA Data Access Fees.

GENERAL INFORMATION

10. CHARGES FOR SPECIAL SERVICE (Cont'd.)

10.4 COMMUNITY CHOICE AGGREGATION (CCA) PROGRAM (Cont'd)

(2) (Cont'd.)

- (d) Within five days of a request by the municipality or CCA Administrator the Company will transfer to the requestor the customer data in 10.4(2)(b) for CCA newly eligible customers that were not on a previous list of customers eligible to opt-out. After the opt-out process has been completed for those customers, the Company will provide account numbers for customers that did not opt-out as described in 10.4(2)(c). These newly eligible customer lists will be provided without charge. The Company will distinguish between new accounts and customers that are now opt-out eligible for other reasons.
- (e) For disputes arising in relation to a CCA, the Company, CCA Administrators, and ESCOs may utilize the dispute resolution process specified in the January 19, 2023, Order issued in Case No. 14-M-0224.

..DID:

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COMPANY: **ORANGE AND ROCKLAND UTILITIES, INC.**

INITIAL EFFECTIVE DATE: 10/15/97

STAMPS:

PSC NO: 4 GAS

LEAF: 63

REVISION: 0

SUPERSEDING REVISION:

RECEIVED:

STATUS:

EFFECTIVE:

GENERAL INFORMATION

11. GAS RESTRICTIONS AND LIMITATIONS

11.1 RESTRICTIONS ON ATTACHMENTS OF NEW GAS CUSTOMERS AND SUPPLYING OF GAS TO EXISTING CUSTOMERS

The Company has established restrictions on attachments of new gas customers and the supplying of additional gas volumes to existing customers as follows:

(A) Attachment of New Customers

The Company will accept applications for and provide service to:

- (1) New and existing one and two family residential structures;
- (2) Individually metered new and existing residential units;
- (3) Individually metered customers using less than 50,000 Mcf annually.

Existing customers and non-customers that have dual fuel capability and request firm service will be required, as a condition for new service, to maintain dual fuel capability.

New customers requesting in excess of 50,000 Mcf per year require the approval of both the Company and the Commission.

An Authorized Annual Consumption equal to the estimated volume set forth in an application for service will be established for each new customer, provided, however, that after two years this Authorized Annual Consumption will be reduced to 120% of the customer's highest actual annual consumption if the new Authorized Annual Consumption is less than the previously authorized Annual Consumption.

(B) Supply of Additional Volumes to Existing Customers

- (1) All existing gas customers served under Service Classification Nos. 1 or 2 that take less than 12,000 Mcf annually will be limited to a maximum of either (1) 12,000 Mcf per year, or (b) 120% of the highest authorized annual consumption in any of the calendar years 1971 through 1975, whichever is less.
- (2) Any other customer served under Service Classification Nos. 1 or 2 that takes 12,000 Mcf annually or more will be limited to the highest authorized annual consumption in any of the five calendar years 1971 through 1975.

Issued By: Larry S. Brodsky, President, Pearl River, New York
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COMPANY: **ORANGE AND ROCKLAND UTILITIES, INC.**

INITIAL EFFECTIVE DATE: 10/15/97

STAMPS:

PSC NO: 4 GAS

LEAF: 64

REVISION: 0

SUPERSEDING REVISION:

RECEIVED:

STATUS:

EFFECTIVE:

GENERAL INFORMATION

11. GAS RESTRICTIONS AND LIMITATIONS (Cont'd.)

11.1 RESTRICTIONS ON ATTACHMENTS OF NEW GAS CUSTOMERS AND SUPPLYING OF GAS TO EXISTING CUSTOMERS (Cont'd.)

(B) Supply of Additional Volumes to Existing Customers (Cont'd.)

- (3) Additional volumes will be granted to customers of record only upon written application. A new authorized annual consumption for the new volume will then be established, provided, however, that after two years this volume will be reduced to 120% of the customer's actual usage if less than the requested and previously authorized volume.
- (4) Existing customers requesting additional volumes will be supplied up to an additional 50,000 Mcf annually.
- (5) Existing customers requesting additional volumes in excess of 50,000 Mcf per year require the approval of both the Company and the Commission.

(C) Other Limitations

- (1) The Company will monitor the usage of each customer that is served under Service Classification Nos. 1 and 2 that takes 1,200 Mcf or more annually and may bill a penalty as provided in this section to any such customer that exceeds the limitations described in this section. The Company may also apply to the Commission for an order authorizing the termination of all service to any such customer that exceeds the limitations described in this section.
- (2) The Company may, at its discretion, waive the penalty billing for excess consumption if, as a result of a customer exceeding his authorized volume, it did not receive a similar penalty charge from its suppliers and was not required to curtail other firm services within the year.

(D) Successor in a Premises

- (1) For the purposes of Section 11 of this tariff, a successor in a premises which has been previously served with gas shall be considered as an existing customer if:

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INITIAL EFFECTIVE DATE: 10/15/97

STAMPS:

PSC NO: 4 GAS

LEAF: 65

REVISION: 0

SUPERSEDING REVISION:

RECEIVED:

STATUS:

EFFECTIVE:

GENERAL INFORMATION

11. GAS RESTRICTIONS AND LIMITATIONS (Cont'd.)

11.1 RESTRICTIONS ON ATTACHMENTS OF NEW GAS CUSTOMERS AND SUPPLYING OF GAS TO EXISTING CUSTOMERS (Cont'd.)

(D) Successor in a Premises (Cont'd.)

(1) (Cont'd.)

- (a) service is requested for a one or two family residential unit served by one meter (regardless of whether that unit is located in a single or multi-family dwelling) having existing operable gas equipment, where, in the opinion of the Company, gas service was used previously in the subject equipment and utilized by a former occupant; or
 - (b) service is requested for a commercial or industrial unit having existing operable gas equipment which was utilized by a previous occupant within the preceding two (2) years, where gas usage does not exceed the amount used by the previous occupant, and no new or additional equipment is installed; or
 - (c) gas service has been discontinued to the premises because the structure receiving active gas service within the preceding two (2) years has been damaged by fire, the customer requesting resumption of service is the customer of record, the replacement gas equipment is of no larger capacity than the damaged equipment and the consumption of the renovated or new structure does not exceed the consumption of the previous structure.
- (2) A newly constructed structure at a location where a previous gas consuming structure was demolished or destroyed shall not be considered an existing customer, except as described in subparagraph (D)(1)(c) herein.
- (3) Where, in a one or two family residential unit served by one meter (regardless of whether that unit is located in a single or multi-family dwelling), there is an existing service line previously utilized to deliver gas to the residential unit, small gas appliances customarily transferred from one residence to another, such as clothes dryers, ranges and cooking ovens, may be installed, provided the utility can reasonably determine that the appliances were previously utilized by the new occupant.

Issued By: Larry S. Brodsky, President, Pearl River, New York
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GENERAL INFORMATION

11. GAS RESTRICTIONS AND LIMITATIONS (Cont'd.)

11.1 RESTRICTIONS ON ATTACHMENTS OF NEW GAS CUSTOMERS AND SUPPLYING OF GAS TO EXISTING CUSTOMERS (Cont'd.)

(E) Curtailment of Service

(1) Gas Service Curtailment

If in the Company's judgment it determines that it is unable to supply the full requirements of customers because of the curtailment of gas supplies by the pipelines from which the Company purchases gas or because of a force majeure situation, the Company may curtail and/or discontinue service to customers (hereinafter referred to as "curtail service" or "curtailment") in order to conserve the supply of gas to continue to meet the requirements of its highest priority customers. For purposes of this provision, the highest priority customers and purposes shall include both residential firm sales customers and residential firm transportation customers whose end use of gas is for Human Needs purposes and purposes that are deemed to be necessary for public health and safety and to avoid undue hardship. Human Needs customers are those who receive service for their own or another's residential uses and purposes whether involving temporary or permanent occupancy, which includes residential hotels, single room occupancies, prisons, dormitories, living facilities of clergy and acute care or nursing home providers housing patients or residents on an overnight basis including nursing homes, hospitals, community residences, and shelters. To meet the needs of the Company's highest priority customers, the Company may divert the gas supplies of a Seller which are intended for lower priority customers that are served by the Seller under the Company's gas retail access program. Sellers will be compensated for the gas diverted by the Company at the citygate in accordance with the section "Seller Compensation" set forth below. Sellers whose gas has been diverted by the Company will be required to continue to nominate and bring to the citygate throughout the curtailment period their Maximum Aggregated Daily Contract Quantity ("Max ADCQ") as set forth in Service Classification No. 11 of this Rate Schedule, unless an upstream force majeure interruption or curtailment prevents the Seller from securing and delivering its Max ADCQ to the citygate.

GENERAL INFORMATION

11. GAS RESTRICTIONS AND LIMITATIONS (Cont'd.)

11.1 RESTRICTIONS ON ATTACHMENTS OF NEW GAS CUSTOMERS AND SUPPLYING OF GAS TO EXISTING CUSTOMERS (Cont'd.)

(E) Curtailement of Service (Cont'd.)

(1) Gas Service Curtailment (Cont'd.)

If the Company finds it necessary to curtail service, the Company may curtail service to customers and/or give oral, written, or electronic notice to customers of the need to curtail the use of gas pursuant to the terms and conditions set forth in such notice. Gas will be curtailed in accordance with the order of priority set forth below in the section "Order of Curtailment".

(2) Order of Curtailment

In the event that curtailments are necessary, the following order of curtailment will be followed, with the list indicating the first curtailed through the last curtailed:

1. Interruptible sales and transportation service requirements;
2. Firm withdrawable sales and transportation service requirements;
3. Firm sales service requirements to customers with facilities capable of using an alternate fuel;
4. Firm withdrawable transportation service requirements for electric generation;
5. Commercial and industrial firm sales and transportation service requirements;
6. Plant protection requirements for customers curtailed under categories 1 through 5 above; and
7. Residential sales and transportation service requirements including Human Needs requirements.

The Company reserves the right to deviate from the above-listed curtailment order and curtail within any end-use class on an as needed basis when necessary to maintain system operational integrity or when health, safety, or property-preservation concerns mandate certain customer-specific or geographically-required curtailments. Except for category 7, within all firm curtailment categories, the Company will curtail customers on a pro rata basis to the extent operationally feasible.

Within all interruptible curtailment categories, interruptible sales customers will be curtailed before interruptible transportation customers when the curtailment is due to a supply problem. Curtailment will not occur within

GENERAL INFORMATION

11. GAS RESTRICTIONS AND LIMITATIONS (Cont'd.)

11.1 RESTRICTIONS ON ATTACHMENTS OF NEW GAS CUSTOMERS AND SUPPLYING OF GAS TO EXISTING CUSTOMERS (Cont'd.)

(E) Curtailment of Service (Cont'd.)

(2) Order of Curtailment (Cont'd.)

Category 7 unless efforts to reduce load through voluntary reductions in gas usage have failed.

Nothing within these curtailment procedures shall impact the Company's right to take any and all actions necessary in conformance with Service Classification No. 11 to assure reliable service by Qualified Sellers, including, but not limited to, termination of qualification as a Seller.

(3) Seller Compensation

Sellers whose gas has been diverted to meet the needs of higher priority customers shall be compensated by the Company for the volume of gas diverted by the Company during the period of curtailment. Such compensation shall be at the market price of gas at the time the gas is diverted. The market price of gas is defined as the "Midpoint" gas price for Transco, Zone 6 - N.Y. for the applicable diverted gas flow day as published by Platts in The Gas Daily Price Guide. If the Seller can demonstrate to the Company's satisfaction that its contract calls for a higher price the Company will reimburse the Seller at the contract price. The Seller shall be responsible for providing the Company with adequate support of the higher contract price. Payments to compensate Sellers for gas that has been diverted to serve the needs of the Company's highest priority customers shall be recovered through the Monthly Gas Adjustment (see General Information Section 12.2 (G) of this Rate Schedule). Customers of Sellers who are affected by a curtailment must seek compensation from their Seller.

(4) Distribution Curtailments

In most circumstances, the nature of a capacity constraint will dictate the necessary curtailment action. When a capacity constraint occurs on the Company's distribution system which requires the Company to curtail customers, but which allows discretionary judgment in the curtailment of gas customers, the "Order of Curtailment" set forth in subparagraph (2) above will be followed to the extent possible.

GENERAL INFORMATION

11. GAS RESTRICTIONS AND LIMITATIONS (Cont'd.)

11.1 RESTRICTIONS ON ATTACHMENTS OF NEW GAS CUSTOMERS AND SUPPLYING OF GAS TO EXISTING CUSTOMERS (Cont'd.)

(E) Curtailment of Service (Cont'd.)

(5) General Provisions

(a) Notice

To the extent operationally feasible, a minimum of two (2) hours notice by telephone, or otherwise, prior to beginning curtailments will be provided. In any event, no penalties will be assessed against a customer for failure to comply with a curtailment directive until the customer has had two (2) hours notice to curtail gas usage.

(b) Penalties

Customers failing to comply with a curtailment directive may be subject to an additional charge for each dekatherm of overrun service equal to \$25 per dekatherm for all usage during the curtailment period.

Base usage for purposes of determining the amount of overrun service on which a penalty is assessed will be determined by the nature of the curtailment and whether a customer is directed by the Company to cease all gas usage or to reduce gas usage to a specified level or by a specified amount. Notice provided in accordance with 11.1(E)(5)(a) will specify the base usage applicable to the curtailment situation.

(c) Bill Proration for Gas Sales Customer

In the event of a curtailment of the Company's gas sales customers, the next bill for service will be prorated as provided in General Information, Section 6.5, except that no proration will be required until a curtailment schedule has been in effect for more than forty-eight (48) consecutive hours.

GENERAL INFORMATION

11. GAS RESTRICTIONS AND LIMITATIONS (Cont'd.)

11.1 RESTRICTIONS ON ATTACHMENTS OF NEW GAS CUSTOMERS AND SUPPLYING OF GAS TO EXISTING CUSTOMERS (Cont'd.)

(E) Curtailment of Service (Cont'd.)

(6) Curtailment Guidelines

The following guidelines will inform the Company in its application of the curtailment requirements:

- The Company will explore all options and take all reasonable steps prior to implementing a curtailment, including, but not limited to, mutual aid, contractual and non-contractual supply management tools, OFOs, interruption of contractually-interruptible load and supply acquisition. In addition, as circumstances permit, the Company shall initially seek voluntary curtailments to alleviate an emergency situation.
- Curtailments shall be limited in scope and duration as necessary to alleviate an emergency situation.
- Economic considerations shall not be the basis for a curtailment.
- When a curtailment is declared and when the situation returns to normal, the Company shall notify the Director of the Office of Electric, Gas and Water of the New York State Department of Public Service.
- The Company shall provide periodic updates to Sellers and curtailed customers so that they can plan accordingly.
- Failure of the Company to adhere to one or more of the above criteria is not a basis for the Seller not to comply with the requirements of the curtailment but may provide the basis for a complaint to the Commission regarding the Company's behavior.
- Curtailments shall be localized, to the extent possible.
- If, during a curtailment period, the Company is aware that Sellers are not responding to required actions, the Company shall make all reasonable efforts to inform the non-responding Sellers that required actions are not being taken. Lack of such notice does not relieve any Seller of its obligations.

Issued By: John D. McMahon, President, Pearl River, New York
(Name of Officer, Title, Address)

GENERAL INFORMATION

11. GAS RESTRICTIONS AND LIMITATIONS (Cont'd.)

11.1 RESTRICTIONS ON ATTACHMENTS OF NEW GAS CUSTOMERS AND SUPPLYING OF GAS TO EXISTING CUSTOMERS (Cont'd.)

(F) Outdoor Gas Lighting

The Public Service Commission has prohibited the use of natural gas in gas-fired decorative torches. A decorative torch is defined as any device in which gas is used as a fuel to produce an open flame, whether or not such flame is open to the atmosphere or enclosed in glass or other appropriate covering. Service is permitted for outdoor lighting fixtures wherein a mantle is employed that enables the gas to be converted to useful lighting.

(G) Emergency Electric Generation

- (1) Firm gas service will be supplied to customers for emergency electric generation provided that:
 - (a) Only sufficient emergency electric generating capacity shall be installed to provide the minimum needs for safety and health; and
 - (b) The customer shall pay all costs associated with the installation including, if necessary, all costs for system reinforcement, mains, and service laterals.
- (2) The customer shall be penalized for excessive usage. Excess usage shall be deemed to have occurred when a customer exceeds his/her existing annual limitation for other uses plus an annual emergency electric generating allotment allowing one half hour testing each week and estimated use during verifiable electric power outages. Usage in excess of the total annual limitation shall be billed at a rate of \$10.00 per Mcf.

11.2 TRANSFER OF SERVICE

In the event that a customer is authorized (by the Company or by the Public Service Commission, whichever is required in each instance) to transfer an existing gas allotment to a different location, the customer must pay for all costs associated with the installation of a new service lateral or main extension, if these facilities do not exist at the new locations.

GENERAL INFORMATION

12. ADJUSTMENT OF RATES IN ACCORDANCE WITH CHANGES IN THE COST OF GAS

12.1 GAS SUPPLY CHARGE

The Gas Supply Charge is applicable to customers taking service under Service Classification Nos. 1 and 2.

The rate for the Gas Supply Charge shall be equal to the Average Cost of Gas used in retail gas operations of Orange and Rockland Utilities, Inc. multiplied by the Factor of Adjustment and rounded to the nearest 0.001 cents per Ccf. The Gas Supply Charge shall also include a surcharge or refund to recover Gas Supply Charge under-recoveries or refund Gas Supply Charge over-collections. Such surcharge or refund shall be calculated in accordance with (E) below.

(A) Factor of Adjustment

The Factor of Adjustment, used to adjust the cost of gas to reflect lost and unaccounted for gas, will be updated for each twelve-month period commencing November 1 based upon the average of actual line losses for the preceding five twelve-month periods ending August 31. For the period commencing November 1, 2025, the Factor of Adjustment equals 1.0192.

(B) Conversion Factor

The conversion factor, used to convert the average cost of gas calculated on a Dth basis to an Mcf basis, shall be the estimated Btu content of the gas delivered each month.

(C) Average Cost of Gas

Pursuant to the Settlement Agreement adopted by the Commission in its Order Authorizing Merger, issued and effective April 2, 1999 and Confirming Order, issued and effective April 14, 1999 in Case No. 98-M-0961, gas will be purchased under a common supply arrangement for both Consolidated Edison Company of New York and Orange and Rockland Utilities ("Companies"). The arrangement will be administered by a single corporate department or entity for the benefit of the Companies. The department or entity will purchase gas and services for the Companies in a manner that minimizes their total cost.

The Company's monthly average cost of gas applicable to the rates under Service Classification Nos. 1 and 2 shall be based upon the Company's apportioned share of fixed and variable costs and shall be computed as follows:

Issued By: Michele O'Connell President, Pearl River, New York
(Name of Officer, Title, Address)

GENERAL INFORMATION

12. ADJUSTMENT OF RATES IN ACCORDANCE WITH CHANGES IN THE COST OF GAS (Cont'd.)

12.1 GAS SUPPLY CHARGE (Cont'd.)

(C) Average Cost of Gas (Cont'd.)

(1) Fixed Cost

Fixed gas costs include pipeline demand charges, capacity costs associated with Mandatory Capacity Release Service under Service Classification No. 11, supplier gas inventory charges, storage demand charges, fixed charges for trucked and stored compressed natural gas ("CNG"), fixed charges for trucked and stored liquefied natural gas ("LNG"), suppliers' site development costs related to CNG and LNG projects (including permitting costs; feasibility, engineering and/or operational studies costs; and property acquisition costs), and any similar charges that do not vary with the volume of gas purchased except for balancing costs as described in General Information Section No. 12.2(I).

The fixed gas cost of the Companies associated with pipeline capacity, storage capacity, and purchased gas contract entitlements, except costs associated with balancing service, shall be allocated to each company using fixed percentages. The fixed percentages are based on ratios of each Company's forecasted winter peak day capacity requirement to the total forecasted peak day capacity requirement of the Companies. The fixed percentages shall be revised at least annually to become effective each November 1. The Company shall be permitted to make interim revisions to the fixed percentages, if necessary, to reflect a significant shift in peak day capacity requirements between the Companies. The Company shall advise Commission Staff on or before October 1 of each year of any changes to the fixed percentages to be implemented the following November 1.

The Company's apportioned share of fixed costs, determined in the manner set forth above, shall then be reduced by annual estimates of the revenues, fees and charges set forth below and then divided by the forecast quantities of gas to be taken for delivery to the Company's firm sales customers for the 12 calendar months ending the following August 31:

- (a) Revenues from off-system sales, less any associated gas costs;
- (b) Capacity related revenues associated with Service Classification No. 9;
- (c) Transition Surcharge revenues;
- (d) Revenues associated with the Capacity Release Service Adjustment assessed under General Information Section No. 12.2(F); and

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PSC NO. 4 GAS LEAF: 73.1
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 4
INITIAL EFFECTIVE DATE: April 1, 2019 SUPERSEDING REVISION: 1
Issued in compliance with Commission order in Case 18-G-0068, dated 03/14/19

GENERAL INFORMATION

12. ADJUSTMENT OF RATES IN ACCORDANCE WITH CHANGES IN THE COST OF GAS
(Cont'd.)

12.1 GAS SUPPLY CHARGE (Cont'd.)

(C) Average Cost of Gas (Cont'd.)

(1) Fixed Cost (Cont'd.)

- (e) Revenues associated with Fixed and Variable
Transportation charges recovered through the Winter
Bundled Sales Service Program.

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(Name of Officer, Title, Address)

GENERAL INFORMATION

12. ADJUSTMENT OF RATES IN ACCORDANCE WITH CHANGES IN THE COST OF GAS
(Cont'd.)

12.1 GAS SUPPLY CHARGE (Cont'd.)

(C) Average Cost of Gas (Cont'd.)

(2) Variable Cost

Variable gas costs include purchased gas cost, storage gas cost, alternate gas supplies, e.g., liquefied natural gas from the facility owned by Consolidated Edison Company of New York, liquefied propane gas, trucked and stored CNG, trucked and stored LNG, and propane-air, variable transportation costs, applicable surcharges and taxes, the commodity cost of gas associated with bundled purchases made by the Company including bundled purchases associated with Service Classification No. 11, the costs associated with using an on-line auction platform, and the costs associated with risk management programs.

The variable cost of the Companies shall be determined by:

- (i) applying the variable rates and charges of the transporters, storage and peaking providers, and suppliers to the billing determinates associated with transportation, storage and peaking, bundled purchases, and gas supply for the forecasted weather normalized quantities of gas to be taken for delivery to the Companies' firm sales customers during the month in which the gas supply charge will be in effect, adjusted further for the costs associated with risk management programs; and
- (ii) applying the average unit cost of gas in storage at the date of computation to the quantities of gas estimated to be withdrawn from storage for the Companies' firm sales customers during the month in which the gas supply charge will be in effect.

The variable cost shall be allocated between the companies in proportion to their respective monthly firm sales sendout quantities.

The Company's share of the variable cost shall be adjusted as follows:

- (a) The Company's share of the variable cost shall be reduced by all gas costs recovered via the rates and charges for service under Service Classification No. 9 of this Schedule.

PSC NO. 4 GAS LEAF: 74.1
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 1
INITIAL EFFECTIVE DATE: September 1, 2019 SUPERSEDING REVISION: 0
Issued in compliance with Commission order in Case 19-G-0171, dated 08/12/19

GENERAL INFORMATION

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GENERAL INFORMATION

12. ADJUSTMENT OF RATES IN ACCORDANCE WITH CHANGES IN THE COST OF GAS
(Cont'd.)

12.1 GAS SUPPLY CHARGE (Cont'd.)

(C) Average Cost of Gas (Cont'd.)

(2) Variable Cost (Cont'd.)

- (b) The Company's share of the variable cost shall be increased by the replacement cost of fuel established as compensation, under Section 11.1(E)(1) of this Schedule, to customers resulting from the diversion of gas from non-core customers to core customers.

The Company's share of the variable cost, adjusted as described above, shall be divided by the forecasted weather normalized quantities of gas to be taken for delivery to the Company's firm sales customers during the month in which the gas supply charge will be in effect.

(3) Average Cost of Gas

The Average Cost of Gas is the sum of the unit amounts determined in (1) fixed cost and (2) variable cost.

(4) Mcf Conversion

The Average Cost of Gas shall be multiplied by the Conversion Factor in (B) to convert the cost per Dth to a cost per Mcf.

(D) Annual Reconciliation

Actual gas cost recoveries shall be reconciled with actual gas expenses each year, and a surcharge or refund to recover Gas Supply Charge under-recoveries or refund Gas Supply Charge over-collections shall be computed as follows:

- (1) taking the cost of gas, adjusted for supplier refunds, revenues from off-system sales net of any associated gas costs; capacity-related revenues associated with Service Classification No. 9; liquefied propane consumed; Transition Surcharge revenues; and any Over- and Under-delivery Charges assessed under Service Classification Nos. 7, 8, and 13 and the Charge for Unauthorized Use of Gas assessed under Service Classification Nos. 7 and 8; any penalty charges, cash out costs/recoveries and Winter Bundled Sales ("WBS") Service Option recoveries, excluding carrying charges on the cost of WBS gas, associated with Service Classification No. 11; surcharges and credits associated with the SPA Mechanism;

GENERAL INFORMATION

12. ADJUSTMENT OF RATES IN ACCORDANCE WITH CHANGES IN THE COST OF GAS
(Cont'd.)

12.1 GAS SUPPLY CHARGE (Cont'd.)

(D) Annual Reconciliation (Cont'd.)

(1) (Cont'd.)

and Peak Shaving Supply Fees assessed under Service Classification No. 6 as recorded on the Company's books during the determination period, adjusting that cost to reflect a level of purchased gas commensurate with actual sales and a fixed factor of adjustment as described below:

- (a) For purposes of the Annual Reconciliation of gas costs and recoveries for the twelve months ending August 31, 2019 and each twelve-month period ending August 31 thereafter, the Line Loss Factor ("Annual Reconciliation LLF") will be based on the fixed factor of adjustment in effect as stated in General Information Section 12.1(A).
- (b) The Company will compare the actual line loss factor for the 12-month period ending the previous August 31 ("actual LLF") to a Target Dead Band based on the Annual Reconciliation LLF. The Target Dead Band limits are set at minus two standard deviations of the Annual Reconciliation LLF ("Dead Band Lower Limit" or "DBLL") and plus two standard deviations of the Annual Reconciliation LLF ("Dead Band Upper Limit" or "DBUL").
- (c) If the actual LLF falls within the Target Dead Band, there is no adjustment to the cost of gas.
- (d) If the actual LLF is greater than the DBUL, the cost of gas will be adjusted by the ratio of the factor of adjustment based on the DBUL and the factor of adjustment based on the actual LLF.
- (e) If the actual LLF is less than the DBLL, the cost of gas will be adjusted by the ratio of the factor of adjustment based on the DBLL and the factor of adjustment based on the actual LLF. However; if the actual LLF is less than 0%, the actual LLF shall be set to 0%.

Issued By: Robert Sanchez, President, Pearl River, New York
(Name of Officer, Title, Address)

GENERAL INFORMATION

12. ADJUSTMENT OF RATES IN ACCORDANCE WITH CHANGES IN THE COST OF GAS
(Cont'd.)

12.1 GAS SUPPLY CHARGE (Cont'd.)

(D) Annual Reconciliation (Cont'd.)

- (2) The amount derived in paragraph (1) of this subdivision shall be adjusted by subtracting therefrom an amount equal to:
 - (a) Gas Supply Charge revenues recorded during the determination period, adjusted to eliminate associated revenue tax recoveries;
 - (b) costs recorded during the determination period assignable to gas sold to customers not subject to the Gas Supply Charge; and
 - (c)
 - (i) the previous year's over-collection including interest, to the extent not refunded, or
 - (ii) adding the previous year's under-collection including interest, to the extent not recovered.
- (3) The amount derived in paragraph (2) of this subdivision shall be divided by the quantities of gas to be sold by the Company to its customers during the surcharge/refund period.
- (4) Surcharge or refund amounts shall bear interest, at a rate prescribed by the Commission, on unamortized balances.
- (5) The determination period to be used in the computation of the surcharge or refund shall be the 12 months ended August 31 of each year. The computation shall be filed with the Commission on or before October 15, and the resulting surcharge or refund shall be effective with the first January billing cycle date.
- (6) Revisions to the annual surcharge/refund adjustment will be permitted during the 12 month period ended August 31 for the purpose of preventing large over-collection or under-collection balances from accruing at August 31, subject to Commission approval.

GENERAL INFORMATION

12. ADJUSTMENT OF RATES IN ACCORDANCE WITH CHANGES IN THE COST OF GAS
(Cont'd.)

12.1 GAS SUPPLY CHARGE (Cont'd.)

(E) Statement of Gas Supply Charge

- (1) The Gas Supply Charge computed as herein provided, shall be effective for service rendered on and after the first day of the calendar month following the computation date and shall continue in effect until changed. Gas Supply Charges will be prorated based on the number of days each Gas Supply Charge is in effect during a billing period.
- (2) The Statement of Gas Supply Charge shall be filed with the Public Service Commission and apart from this Rate Schedule not less than three days prior to the date on which it is proposed to be effective. Such Statement will be available to the public at Company offices at which applications for service may be made. Each Statement shall contain:
 - (a) an identification of the schedules and service classifications to which they apply;
 - (b) the date when the rates shall become effective and the period such rates will remain in effect;
 - (c) the present average cost to the utility of gas purchased to serve customers subject to the Gas Supply Charge;
 - (d) the date at which, and the period for which, the average was determined;
 - (e) the present factor of adjustment;
 - (f) the amount per unit of consumption affected;
 - (g) a summary of refunds or surcharges to be applied to the Gas Supply Charge; and
 - (h) the net amount per unit of consumption affected.
- (3) A new statement may be filed on one day's notice to become effective not more than five days after the effective date of the initial statement if the replacement of cost estimates in the initial statement with actual figures results in a change in the average cost of gas of more than five percent.

Issued By: Timothy Cawley, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 78
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 6
INITIAL EFFECTIVE DATE: March 3, 2008 SUPERSEDING REVISION: 4
Issued in compliance with Commission order in Case 06-G-0059, dated 8/23/07

GENERAL INFORMATION

(RESERVED FOR FUTURE USE)

Issued By: John D. McMahon, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 78.1
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 1
INITIAL EFFECTIVE DATE: March 3, 2008 SUPERSEDING REVISION: 0
Issued in compliance with Commission order in Case 06-G-0059, dated 8/23/07

GENERAL INFORMATION

(RESERVED FOR FUTURE USE)

Issued By: John D. McMahon, President, Pearl River, New York
(Name of Officer, Title, Address)

GENERAL INFORMATION

12. ADJUSTMENT OF RATES IN ACCORDANCE WITH CHANGES IN THE COST OF GAS (Cont'd.)

12.2 MONTHLY GAS ADJUSTMENT (Cont'd.)

- (A) Transition Surcharge (applicable to Service Classification Nos. 1, 2 and 6)

Customers will be assessed a Transition Surcharge as set forth in the Statement of Monthly Gas Adjustment to recover the stranded costs associated with gas restructuring pursuant to Cases 93-G-0932 and 97-G-1380. Stranded costs shall include the costs of upstream pipeline capacity not utilized for service to gas sales customers and not assigned to Qualified Sellers under Service Classification No. 11 due to customer migration to gas transportation service.

The Transition Surcharge shall be calculated as follows:

$$\text{Transition Surcharge} = \frac{\$cap - \$rev}{\text{Projected Volumes}}$$

where:

$$\$cap = \frac{tcap}{Ucap} * ucap\$$$

tcap = Stranded capacity associated with firm transportation customers purchasing gas from Qualified Sellers under Service Classification No. 11 who obtain upstream pipeline capacity from a source other than the Company, if and to the extent authorized by the Commission and notwithstanding the Commission's order in Case 07-G-0299, issued August 30, 2007. (dth)

ucap = the Company's allocated share of upstream pipeline capacity (dth)

ucap\$ = the Company's allocated share of upstream capacity costs

\$rev = revenues received by the Company for the resale, reassignment or release of stranded capacity (tcap)

Projected Volumes = the volumes estimated to be sold and delivered to customers under Service Classification Nos. 1, 2 and 5 plus transportation volumes estimated to be delivered to Service Classification No. 6 customers commencing service thereunder on or after October 1, 1996.

Service Classification No. 6 customers who commenced service thereunder prior to October 1, 1996 shall not be subject to this provision.

Issued By: John D. McMahon, President, Pearl River, New York
(Name of Officer, Title, Address)

GENERAL INFORMATION

12. ADJUSTMENT OF RATES IN ACCORDANCE WITH CHANGES IN THE COST OF GAS
(Cont'd.)

12.2 MONTHLY GAS ADJUSTMENT (Cont'd.)

(B) Transition Adjustment for Competitive Services (Cont'd.)

(2) Definitions for Purposes of the TACS (Cont'd.)

"Prior Period Reconciliation" represents the difference between the amount to be recovered through the TACS and the actual amount recovered through the TACS. Any under-recovery or over-recovery resulting from such reconciliation, plus interest (calculated at the Other Customer Capital Rate), shall be included in the calculation of the subsequent year's TACS.

(3) Calculation of the TACS

The TACS shall be determined by dividing the sum of the MFC Fixed Component Lost Revenue, Billing and Payment Processing Lost Revenue, and the Prior Period Reconciliation by the forecasted Ccf deliveries to Service Classification Nos. 1, 2, and 6 customers for the twelve-month period for which the TACS is to be effective. In addition, the TACS effective January 1, 2026 will include competitive service revenue differences that resulted from the extension of the Case No. 24-G-0061 suspension period.

PSC NO. 4 GAS LEAF: 79.3
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 2
INITIAL EFFECTIVE DATE: April 1, 2025 SUPERSEDING REVISION: 1
Issued in compliance with Commission order in Case 24-G-0061, dated 03/20/25

GENERAL INFORMATION

RESERVED FOR FUTURE USE

Issued By: Michele O'Connell, President, Pearl River, New York
(Name of Officer, Title, Address)

GENERAL INFORMATION

12. ADJUSTMENT OF RATES IN ACCORDANCE WITH CHANGES IN THE COST OF GAS
(Cont'd.)

12.2 MONTHLY GAS ADJUSTMENT (Cont'd.)

(C) Credit/Surcharge for Sharing of Benefits (applicable to Service Classification Nos. 1, 2 and 6)

The Monthly Gas Adjustment applicable to Service Classification ("S.C.") Nos. 1, 2, and 6 shall be adjusted to reflect the net benefits from 1) interruptible (S.C. No. 8) sales and transportation and firm withdrawable transportation and sales (S.C. No. 9) (collectively "Interruptible Benefits") and 2) transfer of gas to electric generating facilities previously owned by the Company ("Power Generation Benefits"). Such benefits shall be determined as follows:

(1) Interruptible Benefits

Interruptible Benefits shall be defined as (1) total interruptible revenues from S.C. No. 8 minus any associated gas costs and revenue tax surcharge revenues; and (2) total firm withdrawable delivery revenues from S.C. No. 9 minus any associated gas costs and revenue tax surcharge revenues.

For the twelve-month periods commencing January 1, 2022 and every twelve-month period commencing January 1 thereafter, a base rate revenue imputation of \$5,800,000 relating to the Interruptible Benefits described above shall be in effect until such time the imputation is reset in a base rate proceeding. Any variance between the actual total Interruptible Benefits and the base rate revenue imputation for each twelve-month period shall be shared 80 percent/20 percent between customers and the Company respectively, in accordance with the Joint Proposal, dated October 29, 2021, and adopted by the Commission in its Order issued and effective April 14, 2022, in Case No. 21-G-0073.

Customers' share of the Interruptible Benefits so determined shall be credited (or surcharged if negative) to S.C. Nos. 1, 2, and 6 customers. The rate of credit (or surcharge) shall be determined by dividing the estimated customer share available to S.C. Nos. 1, 2, and 6 customers for the twelve-month period ending December 31 of each year by the S.C. Nos. 1, 2, and 6 deliveries estimated for that period.

GENERAL INFORMATION

12. ADJUSTMENT OF RATES IN ACCORDANCE WITH CHANGES IN THE COST OF GAS
(Cont'd.)

12.2 MONTHLY GAS ADJUSTMENT (Cont'd.)

(D) Gas in Storage Working Capital (applicable to Service Classification Nos. 1, 2 and 6)

The Monthly Gas Adjustment shall be adjusted by a per Ccf rate to reflect gas in storage working capital costs associated with storage assets used for reliability and balancing purposes. Such reliability and balancing rate shall be applied to (1) sales to Service Classification Nos. 1 and 2 customers and (2) deliveries to Service Classification No. 6 customers. The difference between the reliability and balancing rate included in the Monthly Gas Adjustment and the total gas in storage working capital rate applicable to firm sales customers shall be deemed to be sales related and shall be included in the Merchant Function Charge applicable to Service Classification No. 1 and Service Classification No. 2 customers. In accordance with the Joint Proposal dated June 29, 2009, and adopted by the Commission in its Order issued October 16, 2009 in Case No. 08-G-1398, the sales-related rate per Ccf will be set at two times the reliability/balancing-related rate per Ccf for the period November 1, 2009 through October 31, 2010, 1.5 times the reliability/balancing-related rate per Ccf for the period November 1, 2010 through October 31, 2011, and equal to the reliability/balancing-related rate per Ccf thereafter.

Gas in storage working capital costs recovered through the Monthly Gas Adjustment and the Merchant Function Charge shall be combined and trued up annually to actual costs. Actual gas in storage working capital cost shall be determined by multiplying a carrying charge by the actual monthly gas in storage balances. The carrying charge used in the determination of monthly storage working capital costs shall be the Company's authorized pre-tax rate of return on the base storage level and the Commission's Other Customer Capital Rate on monthly amounts above the base storage level. The base storage level is defined as the lowest monthly balance for each twelve-month period commencing November 1, excluding winter bundled sales storage gas. This true up will be part of an annual reconciliation of the Monthly Gas Adjustment.

(E) Research and Development Surcharge (applicable to Service Classification Nos. 1, 2 and 6)

Customers will be assessed a Research and Development ("R&D") Surcharge to provide funding for gas R&D projects in accordance with the Commission's February 14, 2000 Order in Case No. 99-G-1369.

GENERAL INFORMATION

12. ADJUSTMENT OF RATES IN ACCORDANCE WITH CHANGES IN THE COST OF GAS (Cont'd.)

12.2 MONTHLY GAS ADJUSTMENT (Cont'd.)

(F) Capacity Release Service Adjustment (applicable to Service Classification No. 6)

The Monthly Gas Adjustment applicable to all Service Classification No. 6 customers shall be adjusted to reflect a Capacity Release Service Adjustment.

The Capacity Release Service Adjustment is a charge/credit reflecting the difference between the projected Adjusted WACOT used to bill Qualified Sellers under Service Classification No. 11 for released capacity and the actual Adjusted WACOT for each twelve-month period commencing November 1. The Capacity Release Service Adjustment shall be set annually, to become effective on November 1, based on the over or under recovery of capacity costs associated with the difference between the projected and actual Adjusted WACOT for the preceding twelve-month period commencing November 1, and estimated deliveries to Service Classification No. 6 customers. In addition, the Capacity Release Service Adjustment effective November 1, 2010, will include a reconciliation of any remaining balance due to the difference between the amount charged/credited to Service Classification No. 6 customers through the Capacity Release Service Adjustment and the actual differences between pipeline reservation rates and the Company's Adjusted WACOT for the twelve-month period ended October 31, 2010.

(G) Curtailement Cost Recovery Charge (applicable to Service Classification Nos. 1, 2 and 6)

Customers shall be subject to a charge, stated on a cents per Ccf basis and shown separately on the Statement of Monthly Gas Adjustment, to recover the costs associated with payments made to Sellers in accordance with General Information Section 11.1 (E) "Curtailement of Service" of this Rate Schedule.

GENERAL INFORMATION

12. ADJUSTMENT OF RATES IN ACCORDANCE WITH CHANGES IN THE COST OF GAS (Cont'd.)

12.2 MONTHLY GAS ADJUSTMENT (Cont'd.)

(H) Temporary Credit (applicable to Service Classification Nos. 1, 2 and 6)

Customers shall be refunded via a Temporary Credit to refund a portion of the Company's Rate Year 3 delivery revenue requirement as adopted by the Commission in Case No. 24-G-0061. The Temporary Credit shall be designed to refund \$6,759,000 (\$6,646,801 net of revenue taxes) and shall be refunded for service rendered from January 1, 2027 through December 31, 2027.

(I) Balancing Charge (applicable to Service Classification Nos. 1, 2 and 6)

Customers shall be subject to a charge, stated on a cents per Ccf basis and shown separately on the Statement of Monthly Gas Adjustments, to recover balancing costs.

Gas is purchased under a common supply arrangement for both Consolidated Edison Company of New York and Orange and Rockland Utilities ("Companies") as described in General Information Section No. 12.1(C). Balancing ("load following") costs shall be equal to the sum of the Companies' annualized fixed storage charges, fixed pipeline transportation charges from storage to the pipeline delivery point(s) at the boundary of the Companies' service territories, fixed charges for trucked and stored CNG, fixed charges for trucked and stored LNG, suppliers' site development costs related to CNG and LNG projects (including permitting costs; feasibility, engineering and/or operational studies costs; and property acquisition costs) utilized for balancing purposes.

GENERAL INFORMATION

12. ADJUSTMENT OF RATES IN ACCORDANCE WITH CHANGES IN THE COST OF GAS (Cont'd.)

12.2 MONTHLY GAS ADJUSTMENT (Cont'd.)

(I) Balancing Charge (applicable to Service Classification Nos. 1, 2 and 6) (Cont'd)

The balancing cost shall be allocated to each company using fixed percentages. The fixed percentages are based on ratios of each Company's forecasted balancing requirement to the total forecasted balancing requirement of the Companies. The fixed percentages shall be revised at least annually to become effective each November 1. The Company shall be permitted to make interim revisions to the fixed percentages, if necessary, to reflect a significant shift in balancing requirements between the Companies. The Company shall advise Commission Staff on or before October 1 of each year of any changes to the fixed percentages to be implemented the following November 1.

The Company's share of balancing costs shall be divided by the forecast quantities of gas to be taken for delivery to the Company's firm sales and firm transportation customers for the 12 calendar months ending the following August 31. The resulting balancing charge shall be adjusted by an uncollectibles percentage ("UC Percentage") as follows:

Balancing Charge = Balancing Cost / 12 Month Ccf / (1-UC Percentage).

The UC Percentage shall be reset annually effective January 1, based on the Company's actual uncollectibles experience for the twelve-month period ended the previous September 30.

At the end of each twelve-month period commencing November 1, Balancing Charge recoveries, excluding recoveries attributable to the UC Percentage, shall be reconciled with actual balancing costs and any over- or under-recovery shall be refunded or recovered through the Balancing Charge during the next twelve-month period commencing November 1.

Issued By: Robert Sanchez, President, Pearl River, New York
(Name of Officer, Title, Address)

GENERAL INFORMATION

12. ADJUSTMENT OF RATES IN ACCORDANCE WITH CHANGES IN THE COST OF GAS (Cont'd.)

12.2 MONTHLY GAS ADJUSTMENT (Cont'd.)

(J) Supplier Refunds (applicable to Service Classification Nos. 1, 2 and 6) (Cont'd.)

The refund credits shall be computed as follows:

- (1) A lump sum distribution of the refund allocations shall be made to the Company's wholesale customers.
- (2) Net refund credits for the remaining portion of the refund ("net refund") will be included in the Monthly Gas Adjustment and shall be determined as follows:
 - (a) The portion of the net refund applicable to Service Classification Nos. 1, 2 and 6 customers, including interest, will be divided by the forecasted Ccf deliveries to Service Classification Nos. 1, 2 and 6 customers for the twelve-month refund period.
 - (b) The portion of the net refund applicable only to Service Classification Nos. 1 and 2 customers, including interest, will be divided by the forecasted Ccf deliveries to Service Classification Nos. 1 and 2 customers for the twelve-month refund period.
 - (c) The refund credits determined in (a) and (b) above, applicable to Service Classification Nos. 1 and 2, shall be combined into a single refund credit.

The Company may make appropriate adjustments to the refund credit(s) at any time if it appears that the refund will be completed prior to the end of the refund period.

Issued By: Timothy Cawley, President, Pearl River, New York
(Name of Officer, Title, Address)

GENERAL INFORMATION

12. ADJUSTMENT OF RATES IN ACCORDANCE WITH CHANGES IN THE COST OF GAS (Cont'd.)

12.2 MONTHLY GAS ADJUSTMENT (Cont'd.)

(J) Supplier Refunds (applicable to Service Classification Nos. 1, 2 and 6) (Cont'd.)

Any under- or over- recovery which results from the operation of this refund provision shall be included in the computation of the next applicable supplier refund. If the Company receives a refund from its gas supplier or suppliers where the total amount of the refund, including interest, is too small to be credited separately, such refund shall be included in the computation of the next supplier refund.

Simple interest, at the rate of interest prescribed from time to time by the Commission, shall be accrued on a supplier refund from the date of receipt of such refund by the Company until the refund and any prior period under- or over-recovery is included in the Monthly Gas Adjustment. Commencing with the date a supplier refund is included in the Monthly Gas Adjustment, interest will be accrued on the estimated monthly unrefunded balances through the end of the refund period.

Any balance of the refund remaining after the ten month's actual sales and transportation quantity and the eleventh month's estimated sales and transportation quantity will be divided by an estimate of the twelfth month's sales and transportation quantity and will be reflected in the applicable monthly adjustment for the twelfth month.

(K) Revenue Adjustments Mechanism (applicable to Service Classification Nos. 1, 2 and 6)

The Monthly Gas Adjustment shall be adjusted by a per Ccf rate to credit or charge customers for positive and negative revenue adjustments resulting from the Company's gas and customer service performance mechanisms.

GENERAL INFORMATION

12. ADJUSTMENT OF RATES IN ACCORDANCE WITH CHANGES IN THE COST OF GAS (Cont'd.)

12.2 MONTHLY GAS ADJUSTMENT (Cont'd.)

(K) Revenue Adjustments Mechanism (applicable to Service Classification Nos. 1, 2 and 6)(Cont'd.)

The credit or charge for the Revenue Adjustments Mechanism shall be determined by dividing the amount to be credited or charged and any prior period reconciliation (i.e., the difference between actual collections and the target amount from the prior period's Revenue Adjustments Mechanism) by the forecasted Ccf deliveries to Service Classification Nos. 1, 2, and 6 customers for the period the Revenue Adjustments Mechanism will be in effect.

(L) System Performance Adjustment ("SPA") Mechanism (applicable to Service Classification Nos. 1, 2 and 6)

The Monthly Gas Adjustment shall be adjusted by a per Ccf rate to refund or surcharge customers for differences in actual gas losses as compared to estimated gas losses based on the actual Factor of Adjustment within a pre-determined dead-band.

For purposes of the SPA Mechanism, the Line Loss Factor ("SPA Mechanism LLF") will be based on the fixed factor of adjustment as stated in General Information Section 12.1(A). The Company will compare the actual line loss factor for the 12-month period ending the previous August 31 ("actual LLF") to a Target Dead Band based on the SPA Mechanism LLF. The Target Dead Band limits are set at minus two standard deviations of the SPA Mechanism LLF ("Dead Band Lower Limit" or "DBLL") and plus two standard deviations of the SPA Mechanism LLF ("Dead Band Upper Limit" or "DBUL"). If the actual LLF is less than 0%, the actual LLF shall be set to 0%.

GENERAL INFORMATION

12. ADJUSTMENT OF RATES IN ACCORDANCE WITH CHANGES IN THE COST OF GAS (Cont'd.)

12.2 MONTHLY GAS ADJUSTMENT (Cont'd.)

(L) System Performance Adjustment ("SPA") Mechanism (applicable to Service Classification Nos. 1, 2 and 6) (Cont'd.)

- (1) If the actual LLF is less than the DBLL, the cost of gas as defined in General Information Section 12.1, net of any surcharge or credit associated with a line loss incentive or penalty, will be adjusted by the ratio of the factor of adjustment based on the DBLL and the factor of adjustment based on the SPA Mechanism LLF.
- (2) If the actual LLF falls within the Target Dead Band, the cost of gas as defined in General Information Section 12.1 net of any surcharge or credit associated with a line loss incentive or penalty will be adjusted by the ratio of the factor of adjustment based on the actual LLF and the factor of adjustment based on the SPA Mechanism LLF.
- (3) If the actual LLF is greater than the DBUL, the cost of gas as defined in General Information Section 12.1 net of any surcharge or credit associated with a line loss incentive or penalty will be adjusted by the ratio of the factor of adjustment based on the DBUL and the factor of adjustment based on the SPA Mechanism LLF.

The amounts determined in (1) - (3) above shall be subtracted from the cost of gas as defined in General Information Section 12.1 net of any surcharge or credit associated with a line loss incentive. The SPA Mechanism shall be determined by dividing the sum of this amount and any prior period reconciliation (i.e., the difference between the amount to be recovered through the SPA Mechanism and the actual amount recovered through the SPA Mechanism) by the forecasted Ccf deliveries to Service Classification Nos. 1, 2, and 6 customers for the twelve-month period the SPA Mechanism will be in effect.

Issued By: Timothy Cawley, President, Pearl River, New York
(Name of Officer, Title, Address)

GENERAL INFORMATION

12. ADJUSTMENT OF RATES IN ACCORDANCE WITH CHANGES IN THE COST OF GAS (Cont'd.)

12.2 MONTHLY GAS ADJUSTMENT (Cont'd.)

(M) Consultant Cost Recovery ("CCR") Surcharge (applicable to Service Classification Nos. 1, 2, and 6)

The Monthly Gas Adjustment shall be adjusted by a per Ccf rate to recover consultant costs of up to: (a) \$75,000 for the evaluation of a potential list of renewable gas providers in the Company's service territory; and (b) \$150,000 for the development of a Gas Demand Response pilot program.

The CCR Surcharge shall be determined by dividing the sum of the recoverable costs detailed above and any prior period reconciliation (i.e., the difference between the amount to be recovered through the CCR Surcharge and the actual amount recovered through the CCR Surcharge) by the forecasted Ccf deliveries to Service Classification Nos. 1, 2, and 6 customers for the period the CCR Surcharge will be in effect.

(N) Earnings Adjustment Mechanisms ("EAMS") Surcharge (applicable to Service Classification Nos. 1, 2 and 6)

The Monthly Gas Adjustment shall be adjusted by a per Ccf rate to recover the incentives associated with EAMS. The per Ccf surcharge shall be determined by dividing the projected EAM Surcharge amount, and any prior period reconciliations, by forecasted Ccf deliveries to Service Classification Nos. 1, 2, and 6 customers for the twelve-month period the surcharge will be in effect.

GENERAL INFORMATION

12. ADJUSTMENT OF RATES IN ACCORDANCE WITH CHANGES IN THE COST OF GAS (Cont'd.)

12.2 MONTHLY GAS ADJUSTMENT (Cont'd.)

(O) Individually Negotiated Contract Credit (applicable to Service Classification Nos. 1, 2 and 6)

The Monthly Gas Adjustment shall be adjusted by a per Ccf rate to credit firm customers for certain distribution system related revenues associated with individually negotiated contracts. The per Ccf credit shall be determined by dividing the projected annual revenues from such contracts, and any prior period reconciliations, by forecasted Ccf deliveries to Service Classification Nos. 1, 2, and 6 customers for the twelve-month period the credit will be in effect.

(P) Non-Pipeline Alternatives ("NPA") Adjustment Mechanism (applicable to Service Classification Nos. 1, 2, and 6)

The Monthly Gas Adjustment may be adjusted by a per Ccf rate to recover the revenue requirement associated with Commission approved NPA projects undertaken by the Company until such costs are included in base rates.

The NPA Adjustment Mechanism shall be determined by dividing the sum of the recoverable revenue requirement detailed above and any prior period reconciliation (i.e., the difference between the amount to be recovered through the NPA Adjustment Mechanism and the actual amount recovered through the NPA Adjustment Mechanism) by the forecasted Ccf deliveries to Service Classification Nos. 1, 2, and 6 customers for the period the NPA Adjustment Mechanism will be in effect.

(Q) Reserved For Future Use

GENERAL INFORMATION

12. ADJUSTMENT OF RATES IN ACCORDANCE WITH CHANGES IN THE COST OF GAS (Cont'd.)

12.2 MONTHLY GAS ADJUSTMENT (Cont'd.)

(R) Uncollectible Expense and Late Payment Charge Reconciliation
(applicable to Service Classification Nos. 1, 2, and 6)

The Monthly Gas Adjustment may be adjusted by a per Ccf rate to recover or refund to customers the Uncollectible Expense and Late Payment Charge Reconciliation as described in the Joint Proposal adopted by the Commission in its order dated March 20, 2025, in Case No. 24-G-0061. The per Ccf rate shall be determined by dividing the projected annual Uncollectible Expense and Late Payment Charge Reconciliation, and any prior period reconciliation, by forecasted Ccf deliveries to Service Classification Nos. 1, 2, and 6 customers for the twelve-month period the Uncollectible Expense and Late Payment Charge Reconciliation will be in effect.

(S) Electric and Gas Bill Relief Program Surcharge (applicable to Service Classification Nos. 1, 2, and 6)

The Monthly Gas Adjustment will be adjusted by a per Ccf rate to recover the credits applied to customer bills under the Electric and Gas Bill Relief Program as described in General Information Section No. 6.18 of this Rate Schedule, in exceedance of funds provided by New York State (when applicable) and shareholders, plus carrying charges, as authorized by the Commission in its orders issued June 16, 2022, and January 19, 2023, in Cases 14-M-0565 et al.

GENERAL INFORMATION

12. ADJUSTMENT OF RATES IN ACCORDANCE WITH CHANGES IN THE COST OF GAS (Cont'd.)

12.2 MONTHLY GAS ADJUSTMENT (Cont'd.)

(T) Pension and Other Post-Employment Benefits ("OPEBs") Variance

The Monthly Gas Adjustment may be adjusted by a per Ccf rate to recover or refund customers the Pension and OPEBs Variance as described in the Joint Proposal adopted by the Commission in its order dated March 20, 2025 in Case 24-G-0061. The per Ccf rate shall be determined by dividing the projected annual Pension and OPEBs Variance, and any prior period reconciliation, by forecasted Ccf deliveries to Service Classification Nos. 1, 2, and 6 customers for the twelve-month period the Pension and OPEBs Variance will be in effect.

(U) Statement of Monthly Gas Adjustment

- (1) The Monthly Gas Adjustment shall be effective for service rendered on and after the first day of the calendar month following the computation date and shall continue in effect until changed.
- (2) The Statement of Monthly Gas Adjustment shall be filed with the Public Service Commission and apart from this Rate Schedule not less than three days prior to the date on which it is proposed to be effective. Such Statement will be available to the public at Company offices at which applications for service may be made.

GENERAL INFORMATION

12. ADJUSTMENT OF RATES IN ACCORDANCE WITH CHANGES IN THE COST OF GAS (Cont'd.)

12.3 WEATHER NORMALIZATION ADJUSTMENT

A Weather Normalization Adjustment shall be effective for all Service Classification Nos. 1 and 6 - Space Heating Customers and for Service Classification No. 2 - General Service Master Metered Multiple Dwellings, General Service Commercial and General Service Industrial Customers. The Weather Normalization Adjustment will be applied to total gas usage during the period October 1 through May 31 of each year.

(A) Definitions

- (1) PBR or pure base rate is the tail block delivery charge set forth in Service Classification Nos. 1, 2 and 6.
- (2) BD or billing days is the actual number of days for which service is being billed.
- (3) HDD or heating degree days are the difference between 63 degrees F. and the average outdoor dry bulb temperature for a day based on readings made every hour on the hour throughout the day. HDD are always zero when that average temperature is above 63 degrees F.
- (4) NHDD or normal heating degree days shall be 4,836 heating degree days, the average for the 10 calendar years ended December 31, 2023.
- (5) AHDD or actual heating degree days are the actual difference between 63 degrees F. and the average outdoor dry bulb temperature for a particular day or days based on readings made every hour on the hour throughout the day. AHDD are always zero when that average temperature is above 63 degrees F.
- (6) HDDF or heating degree day factor is the estimated number of ccf per customer needed to provide space heating for each degree of a degree day based on average usage by customers to which this adjustment applies. The HDDF shall be determined separately for each customer rate classification and shall be revised annually. The HDDF shall be submitted to Staff on or before August 31 for inclusion in the October 1 start date of each year's Weather Normalization Adjustment.

Issued By: Michele O'Connell, President, Pearl River, New York
(Name of Officer, Title, Address)

GENERAL INFORMATION

12. ADJUSTMENT OF RATES IN ACCORDANCE WITH CHANGES IN THE COST OF GAS
 (Cont'd.)

12.3 WEATHER NORMALIZATION ADJUSTMENT (Cont'd)

(A) Definitions (Cont'd)

(7) BL or base load per billing day is the estimated number of ccf per customer used per day for non-heating purposes based on average usage by customers to which this adjustment applies. BL shall be determined separately for each customer rate classification and shall be redetermined annually using the prior two heating seasons' sales.

(B) Determination of the Weather Normalization Adjustment

The Weather Normalization Adjustment shall be calculated for each billing cycle and shall be calculated separately for each customer rate classification. The Weather Normalization Adjustment shall be calculated using the following formula rounding to the nearest 0.001 cents per 100 cubic feet:

$$\begin{array}{l} \text{Weather Normalization} \\ \text{Adjustment} \\ \text{(cents/ccf)} \end{array} = \frac{(\text{NHDD}-\text{AHDD}) * \text{HDDF} * \text{PBR}}{(\text{BL} * \text{BD}) + (\text{HDDF} * \text{AHDD})}$$

(C) Operation of the Weather Normalization Adjustment

The Weather Normalization Adjustment as determined above, shall be included in the Monthly Gas Adjustment, which is provided for in Section 12.2 of this Schedule. The Company shall submit a schedule of all Weather Normalization Adjustments to Staff within seven working days following the end of each billing month.

GENERAL INFORMATION

12. ADJUSTMENT OF RATES IN ACCORDANCE WITH CHANGES IN THE COST OF GAS (Cont'd.)

12.4 Merchant Function Charge (MFC)

(A) Applicability

Customers taking service under Service Classification Nos. 1 and 2 of this Rate Schedule shall be subject to a Merchant Function Charge ("MFC"). Separate MFCs will be determined for Service Classification No. 1 and for Service Classification No. 2 of this Rate Schedule and will be applied to all gas volumes sold under such service classifications to recover the costs associated with commodity-related competitive services. Commodity-related costs include commodity procurement costs (including commodity revenue-based allocation of information resources and education and outreach costs), credit and collections costs, gas in storage working capital costs related to firm sales, and commodity-related uncollectibles.

(B) Fixed MFC Components

The fixed components of the MFC are as follows:

<u>Service Classification</u>	<u>Commodity Procurement, IR, and Education And Outreach</u>	<u>Cents per Ccf</u> <u>Credit and Collections</u>	<u>Total</u>
(1) Commencing January 1, 2025			
SC No. 1	0.845	0.240	1.085
SC No. 2	0.396	0.098	0.494
(2) Commencing January 1, 2026			
SC No. 1	0.892	0.253	1.145
SC No. 2	0.417	0.103	0.520
(3) Commencing January 1, 2027			
SC No. 1	0.971	0.275	1.246
SC No. 2	0.451	0.112	0.563

Issued By: Michele O'Connell, President, Pearl River, New York
 (Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 83
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 4
INITIAL EFFECTIVE DATE: November 1, 2006 SUPERSEDING REVISION: 3
Issued in compliance with Commission order in Case 05-G-1494, dated 10/20/06

GENERAL INFORMATION

12. ADJUSTMENT OF RATES IN ACCORDANCE WITH CHANGES IN THE COST OF GAS (Cont'd.)

12.4 Merchant Function Charge (MFC) (Cont'd.)

(E) Statement of Merchant Function Charge

- (1) The Merchant Function Charge shall be effective for service rendered on and after the first day of the calendar month following the computation date and shall continue in effect until changed. The Merchant Function Charge will be prorated based on the number of days each Merchant Function Charge is in effect in a billing period.
- (2) The Statement of Merchant Function Charge shall be filed with the Commission and apart from this Rate Schedule not less than three days prior to the date on which it is proposed to be effective. Such Statement will be available to the public at Company offices at which applications for service may be made.

Issued By: John D. McMahon, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS

ORANGE AND ROCKLAND UTILITIES, INC.	LEAF:	84
INITIAL EFFECTIVE DATE: March 1, 2026	REVISION:	6
	SUPERSEDING REVISION:	5

Issued in compliance with Order in Case 25-M-0248 et al. dated 5/15/2025.
Issued in compliance with Order in Case 25-M-0249 et al. dated 5/15/2025.
Issued in compliance with Order in Case 25-M-0248 and 25-M-0249 et al. dated 11/14/2025.

GENERAL INFORMATION

13. OTHER DELIVERY CHARGES

13.1 SYSTEM BENEFITS CHARGE ("SBC")

A System Benefits Charge ("SBC") recovers costs associated with clean energy activities conducted by the New York State Energy Research and Development Authority ("NYSERDA") and costs of energy efficiency programs administered by the Company. The SBC will be applied to the Ccf usage on the bills of all customers taking service under Service Classification Nos. 1, 2 and 6 of this Schedule.

Except for the 10-month Statement of SBC filed to become effective March 1, 2026, the Statement of SBC shall be filed on an annual basis, on no less than 15 days' notice, to become effective January 1. The Statement shall set forth the NYSERDA Low- to Moderate-Income ("LMI") Energy Efficiency and Building Electrification ("EE/BE") Surcharge rate and the Company administered Non-LMI EE/BE Surcharge.

Beginning January 1, 2026, the NYSERDA LMI EE/BE Surcharge collects funds to support the LMI Energy Efficiency and Building Electrification Portfolio, or any other costs associated with this portfolio that the Commission authorizes for collection through the EE/BE Surcharge. The surcharge will be calculated to recover the necessary collections, plus or minus any under- or over-collections, with uncommitted funds and accrued interest, calculated at the Other Customer Capital rate, used to offset future collections as directed by the Commission.

Beginning March 1, 2026, the Company-Administered Non-LMI EE/BE Surcharge will collect funds to support the Company-Administered Non-Low- to Moderate-Income Energy Efficiency and Building Electrification Portfolio, or any other costs associated with this portfolio that the Commission authorizes for collection through the Company-Administered Non-LMI EE/BE Surcharge. The surcharge will be calculated to recover the necessary collections, plus or minus any under- or over-collections, as directed by the Commission.

The SBC surcharge rate shall be calculated by dividing the required collection amount by the forecasted Ccf deliveries for the period in which the Statement is to be in effect.

Issued By: Michele O'Connell, President, Pearl River, New York
(Name of Officer, Title, Address)

GENERAL INFORMATION

13. OTHER DELIVERY CHARGES (Cont'd)

13.2 REVENUE DECOUPLING MECHANISM ("RDM") ADJUSTMENT

Actual delivery revenues for certain customer classes are subject to reconciliation through an RDM Adjustment. The RDM Adjustment will be calculated based on a revenue per class methodology where annual Actual Delivery Revenue is compared with an annual Delivery Revenue Target for such customer group as set forth in this section. The RDM Adjustment will be tracked monthly. In months where Actual Delivery Revenue exceeds the Delivery Revenue Target, the delivery revenue excess, plus interest, will be accrued for refund to customers at the end of the RDM Period. For months where Actual Delivery Revenue is less than the Delivery Revenue Target, this delivery revenue shortfall, plus interest, will be accrued for recovery from customers at the end of the RDM Period. Interest at the Commission's rate for other customer provided capital will be calculated on the average of the current and prior month's cumulative delivery revenue excess/shortfall (net of state and federal income tax benefits).

For purposes of the RDM, the term Actual Delivery Revenue is defined as the sum of total revenue derived from: (a) delivery charges as defined in Service Classification Nos. 1 and 2; (b) transportation charges as defined in Service Classification No. 6; (c) the Weather Normalization Adjustment as described in General Information Section 12.3; and (d) for the 12-month period ending December 31, 2024, revenue associated with the Temporary Credit as described in General Information Section 12.2(H). Actual Delivery Revenue shall not include revenues derived from RDM Adjustments as described in Sections B and C.

(A) Applicability

The RDM Adjustment is applicable to Service Classification Nos. 1, 2, and 6. For RDM purposes, these service classifications shall be assigned to service classification groups as follows:

Group A - Service Classification No. 1 and Service Classification No. 6 Rate Schedule IA customers.

Group B - Service Classification No. 2 and Service Classification No. 6 Rate Schedule IB and Rate Schedule II customers.

Issued By: Robert Sanchez, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 86
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 6
INITIAL EFFECTIVE DATE: May 1, 2022 SUPERSEDING REVISION: 4
Issued in compliance with Commission order in Case 21-G-0073, dated 04/14/22

GENERAL INFORMATION

13. OTHER DELIVERY CHARGES (Cont'd)

13.2 REVENUE DECOUPLING MECHANISM ("RDM") ADJUSTMENT (Cont'd.)

(A) Applicability (Cont'd.)

The RDM is not applicable to customers taking service under Riders B and C, and usage above the Baseline Billing Determinants for customers taking service under Rider E. Revenues associated with customers taking service under Riders B and C and usage delivered above the Baseline Billing Determinants under Rider E will be excluded from RDM until the Company's base gas rates are reset, even if service under these riders expires during this period.

Issued By: Robert Sanchez, President, Pearl River, New York
(Name of Officer, Title, Address)

GENERAL INFORMATION

13. OTHER DELIVERY CHARGES_ (Cont'd)

13.2 REVENUE DECOUPLING MECHANISM ("RDM") ADJUSTMENT (Cont'd.)

(B) RDM Targets and Determination of RDM Adjustments

<u>Customer Group</u>	<u>Delivery Revenue Targets (\$000s)</u>			
	<u>3 Months</u> <u>Commencing</u> <u>1/1/25</u>	<u>9 Months</u> <u>Commencing</u> <u>4/1/25</u>	<u>12 Months</u> <u>Commencing</u> <u>1/1/26</u>	<u>12 Months</u> <u>Commencing</u> <u>1/1/27</u>
A	\$65,807	\$87,063	\$169,753	\$178,055
B	11,439	15,181	27,984	27,754
Unbilled Revenue	<u>(1,269)</u>	<u>4,041</u>	<u>(770)</u>	<u>1,150</u>
	\$75,977	\$106,285	\$196,967	\$206,959

Issued By: Michele O'Connell, President, Pearl River, New York
 (Name of Officer, Title, Address)

GENERAL INFORMATION

13. OTHER DELIVERY CHARGES (Cont'd)

13.2 REVENUE DECOUPLING MECHANISM ("RDM") ADJUSTMENT (Cont'd.)

(B) RDM Targets and Determination of RDM Adjustments (Cont'd.)

Annual RDM Periods are the 12-month periods ending December 31 of each year. The RDM Adjustment for each customer group shall be determined by dividing the amount to be refunded/surcharged to customers in that customer group by estimated Ccf usage for the customer group over the RDM Adjustment Period. The Company will file a Statement of RDM Adjustments during the month following the end of each Annual RDM Period and no less than three calendar days before February 1 on which the statement becomes effective for one year.

If the Company does not file for new base delivery rates to be effective within fifteen days after January 1, 2028, the RDM will be implemented in accordance with the methodology set forth in Appendix 20 to the Joint Proposal adopted by the Commission in its Order Adopting Terms of a Joint Proposal and Establishing Electric and Gas Rate Plans, issued March 20, 2025 in Case No. 24-G-0061.

(C) Interim RDM Adjustment

If at any time during an Annual RDM Period, the total of cumulative delivery revenue excess/shortfall for all of the Company's service classifications subject to the RDM Adjustment exceeds \$2.7 million, \$2.9 million, and \$3.1 million for the annual RDM periods commencing January 1, 2025, January 1, 2026, and January 1, 2027, respectively, which is 1.5 percent of the total of the Delivery Revenue Targets for each of the Annual RDM Periods, the Company may implement interim RDM Adjustments by customer group on no less than three days' notice.

Such interim RDM Adjustments shall normally be determined by customer group by dividing the portion of the cumulative delivery revenue excess/shortfall for each customer group by the projected Ccf deliveries associated with each customer group for the subsequent twelve-month period.

GENERAL INFORMATION

13. OTHER DELIVERY CHARGES (Cont'd)

13.2 REVENUE DECOUPLING MECHANISM ("RDM") ADJUSTMENT (Cont'd.)

(C) Interim RDM Adjustment (Cont'd.)

The Company may implement an interim RDM adjustment for a time period other than the normal time period after consultation with Commission Staff. Such statement setting forth the revised RDM rates shall be filed not less than three calendar days prior to the proposed change in the RDM Adjustments.

These interim RDM Adjustments are subject to reconciliation at the end of the Annual RDM Period as part of the annual RDM Adjustment processes described above.

13.3 DELIVERY REVENUE SURCHARGE

As directed by the Commission in Case 24-G-0061, the Delivery Revenue Surcharge ("Surcharge") will apply to customers served under Service Classification Nos. 1, 2, and 6 and will account for allowed base revenue changes that resulted from the extension of the Case No. 24-G-0061 suspension period, plus interest at the Other Customer Capital Rate, over 9 months commencing April 1, 2025.

The Surcharge will be collected on a monthly basis. The unit amount to be collected per service classification group will be shown on the Statement of Delivery Revenue Surcharge filed with the Commission. Any difference between amounts required to be charged through the Surcharge and actual amounts charged will be charged or credited to customers over a reasonable period in a statement that will become effective March 1, 2026.

PSC NO. 4 GAS LEAF: 89.1
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 2
INITIAL EFFECTIVE DATE: May 1, 2022 SUPERSEDING REVISION: 0
Issued in compliance with Commission order in Case 21-G-0073, dated 04/14/22

GENERAL INFORMATION

RESERVED FOR FUTURE USE

Issued By: Robert Sanchez, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 90
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 4
INITIAL EFFECTIVE DATE: May 1, 2022 SUPERSEDING REVISION: 2
Issued in compliance with Commission order in Case 21-G-0073, dated 04/14/22

GENERAL INFORMATION

RESERVED FOR FUTURE USE

Issued By: Robert Sanchez, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 90.1
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 4
INITIAL EFFECTIVE DATE: May 1, 2022 SUPERSEDING REVISION: 2
Issued in compliance with Commission order in Case 21-G-0073, dated 04/14/22

GENERAL INFORMATION

RESERVED FOR FUTURE USE

Issued By: Robert Sanchez, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 90.2
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 4
INITIAL EFFECTIVE DATE: May 1, 2022 SUPERSEDING REVISION: 2
Issued in compliance with Commission order in Case 21-G-0073, dated 04/14/22

GENERAL INFORMATION

RESERVED FOR FUTURE USE

Issued By: Robert Sanchez, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 90.3
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 4
INITIAL EFFECTIVE DATE: May 1, 2022 SUPERSEDING REVISION: 2
Issued in compliance with Commission order in Case 21-G-0073, dated 04/14/22

GENERAL INFORMATION

RESERVED FOR FUTURE USE

Issued By: Robert Sanchez, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 90.4
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 4
INITIAL EFFECTIVE DATE: May 1, 2022 SUPERSEDING REVISION: 2
Issued in compliance with Commission order in Case 21-G-0073, dated 04/14/22

GENERAL INFORMATION

RESERVED FOR FUTURE USE

Issued By: Robert Sanchez, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 90.5
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 4
INITIAL EFFECTIVE DATE: May 1, 2022 SUPERSEDING REVISION: 2
Issued in compliance with Commission order in Case 21-G-0073, dated 04/14/22

GENERAL INFORMATION

RESERVED FOR FUTURE USE

Issued By: Robert Sanchez, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 90.6
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 2
INITIAL EFFECTIVE DATE: May 1, 2022 SUPERSEDING REVISION: 0
Issued in compliance with Commission order in Case 21-G-0073, dated 04/14/22

GENERAL INFORMATION

RESERVED FOR FUTURE USE

Issued By: Robert Sanchez, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 90.7
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 2
INITIAL EFFECTIVE DATE: May 1, 2022 SUPERSEDING REVISION: 0
Issued in compliance with Commission order in Case 21-G-0073, dated 04/14/22

GENERAL INFORMATION

RESERVED FOR FUTURE USE

Issued By: Robert Sanchez, President, Pearl River, New York
(Name of Officer, Title, Address)

..DID:

..TXT:

COMPANY: **ORANGE AND ROCKLAND UTILITIES, INC.**

INITIAL EFFECTIVE DATE: 10/15/97

STAMPS:

PSC NO: 4 GAS

LEAF: 91

REVISION: 0

SUPERSEDING REVISION:

RECEIVED:

STATUS:

EFFECTIVE:

GENERAL INFORMATION

14. CUSTOMER COMPLAINTS

14.1 BILLING DISPUTES

- (A) Any complaint filed with the Company regarding disputed bills, charges, deposits or service problems will be promptly investigated in accordance with the procedures and form of notice required by the Public Service Commission rules contained in Title 16 of the New York Code of Rules and Regulations, Section 11.20 and Part 275.
- (B) The Company may not discontinue service regarding a disputed bill or deposit until it has complied with said Commission rules.

14.2 PUBLICIZING COMPLAINT PROCEDURES

Copies of the Company's complaint handling procedures and form of notice are on file with the Commission and are available to the public upon request at the Company's offices.

Issued By: Larry S. Brodsky, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS

ORANGE AND ROCKLAND UTILITIES, INC.	LEAF:	92
INITIAL EFFECTIVE DATE: November 1, 2003	REVISION:	5
Issued in compliance with Order in Case No. 02-G-1553, dated 10/23/03	SUPERSEDING REVISION:	4

GENERAL INFORMATION

15.0 INCREASE IN RATES APPLICABLE IN MUNICIPALITY WHERE SERVICE IS SUPPLIED

15.1 **General**- The rates and charges for service under all Service Classifications of this Rate Schedule shall be increased to reflect the taxes imposed on the Company in the municipality where service is supplied pursuant to Section 186-a (Gross Receipts Tax) and Sections 209-b and 186-c (Metropolitan Transportation Authority Business Tax Surcharge) of the New York State Tax Law, Section 20-b of the General City Law, and Section 5-530 of the Village Law. The rates and charges shall also be subject to a surcharge factor to reconcile the State Income Tax expense as described in Section 15.2 below.

The taxes imposed on the Company under the tax laws set forth above shall be recovered through surcharge factors. The surcharge factor is 1 minus the tax rate for the appropriate municipality.

15.2 **New York State Tax Law Section 209 (State Income Tax)**- The surcharge factors shall reflect the amount determined by the Department of Public Service necessary to reconcile the Company's tax expense for any previous period through October 31, 2003 pursuant to the order of the Commission issued June 28, 2001 in Case 00-M-1556 and the Joint Proposal approved by the Commission in its Order dated October 23, 2003 in Case 02-G-1553.

The State Income Tax surcharge factors shall be applied to the Delivery Charge under Service Classification Nos. 1 and 2 and the Transportation Charge under Service Classification No. 6.

15.3 **New York State Tax Law Sections 209-b and 186-c (Metropolitan Transportation Authority Business Tax Surcharge)**- The rates and charges under all Service Classifications applicable in the counties of Orange and Rockland shall be increased to recover the tax expense imposed by the temporary Metropolitan Transportation Authority Business Tax Surcharge.

A revised Statement of Increase in Rates and Charges described in Section 15.5 below will be filed for each year the Metropolitan Transportation Authority Business Tax Surcharge is applicable. The actual business tax surcharge expense shall be reconciled with the revenues produced during each twelve-month period and an adjustment will be made, if necessary, in the last two months of each twelve-month period.

Issued By: John D. McMahon, President, Pearl River, New York
(Name of Officer, Title, Address)

GENERAL INFORMATION

15.0 INCREASE IN RATES APPLICABLE IN MUNICIPALITY WHERE SERVICE IS SUPPLIED
(Cont'd.)

15.4 **New York State Tax Law Section 186-a (Gross Receipts Tax), Section 20-b of the General City Law, and Section 5-530 of the Village Law** - For the purpose of this provision, the following definitions apply. The term "commodity rates and charges" shall mean the "Gas Supply Charge" as set forth in General Information Section 12.1 of this Rate Schedule applicable to customers taking service under Service Classifications Nos. 1 and 2 of this Rate Schedule; the "Average Commodity Cost of Gas" used in establishing the "Minimum Allowable Unit Charge" as set forth under Service Classification No 7 of this Rate Schedule; the "Over- and Under-delivery Charges", the "Penalty Charge", the "Emergency Service Charge", the "Marginal Cost Charge", and the "Real-time Value Component" as set under Service Classifications Nos. 7, 8, 9, and 14 of this Rate Schedule, as applicable; all of the charges set forth under Service Classifications Nos. 11 and 13 of this Rate Schedule; the "Merchant Function Charge" as set forth in General Information Section 12.4 of this Rate Schedule; and the special charges set forth in the General Information Section of this Rate Schedule. The term "delivery rates and charges" shall mean all other rates and charges.

The tax expense shall be recovered through separate residential and non-residential surcharge factors applicable to the delivery rates and charges and surcharge factors applicable to the commodity rates and charges. The commodity and delivery rates and charges shall be divided by the applicable surcharge factors for the appropriate municipality.

15.5 **Statement of Increase in Rates and Charges** - The applicable tax surcharge factors shall be set forth on the "Statement of Increase in Rates and Charges" (the "Statement") filed with the Commission. Whenever there is a change in a rate of tax imposed on the Company or the amount to be collected or reconciled, the Company shall file with the Commission a new Statement reflecting such new surcharge factors. Such Statement shall be filed not less than fifteen (15) business days before the date on which the Statement is proposed to be effective, which shall be no sooner than the date of the tax enactment to which the Statement responds, and no sooner than the date when the tax enactment is filed with the Secretary of State. Such new surcharge factors shall apply to bills that are rendered on and after the effective date of the Statement. Such Statements shall be canceled not more than five (5) business days after the tax enactment either ceases to be effective or is modified so as to reduce the tax rate. Such Statement will be available to the public at Company offices at which application for service may be made.

Issued By: Robert Sanchez, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 94
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 6
INITIAL EFFECTIVE DATE: June 1, 2004 SUPERSEDING REVISION: 5
Issued in compliance with Order of the Public Service Commission dated May
13, 2004 in Case No. 04-G-0196.

GENERAL INFORMATION

16. SERVICE CLASSIFICATION RIDERS

RIDER A

Applicable to Service Classification Nos. 6 and 8

GAS TRANSPORTATION SERVICE PROGRAM

The Gas Transportation Service Program is designed to allow customers to purchase their gas supply from Qualified Sellers ("Sellers") meeting the requirements of Service Classification Nos. 11 or 13. A customer may designate only one Seller to serve an individual gas account. The operational requirements of the program are fully described in the Company's Gas Transportation Operating Procedures.

Service is provided in accordance with the provisions of this Rider and the provisions of the UBP. In the event of any conflict between the provisions of this Rider and the provisions of the UBP, the UBP shall control.

CUSTOMER ELIGIBILITY

All retail customers shall be eligible to contract with a Seller for gas supply. A customer with annual gas consumption in excess of 3,500 Mcf may participate as a Direct Customer and procure its own gas supply, solely for its own use, without a Seller. A customer may designate only one Seller to serve each gas account.

CUSTOMER ENROLLMENT

A customer may choose a Seller by directly contacting a Seller whom the Commission and the Company have determined to be eligible to serve retail customers in the Company's service territory. Customers may enroll with such Seller either by telephone or in writing. The customer may enroll with a Seller by providing its account number and the name of the customer of record who is financially responsible for the account. If this information is insufficient to verify the customer's account, the Company will inform the Seller of any additional verification information required.

PROVIDER OF LAST RESORT

In order to ensure continued access to gas supply services pursuant to consumer protection rules for residential and non-residential service to those customers for whom gas transportation service is not a viable option, who choose not to choose an alternate supplier, or who terminate their agreements with a Seller and fail to designate a substitute Seller, the Company will provide gas supply services.

Issued By: John D. McMahon, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 94.1
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 1
INITIAL EFFECTIVE DATE: February 19, 2004 SUPERSEDING REVISION: 0
Issued in compliance with Orders of the Public Service Commission dated
December 19, 2003 in Case Nos. 98-M-1343, 99-M-0631, and 03-M-0017.

GENERAL INFORMATION

SERVICE CLASSIFICATION RIDERS:

RIDER A (Continued)

CUSTOMER BILLING

Unless otherwise agreed to by the Company and the Seller, the Company will bill a customer only for the delivery of gas supply and other services provided by the Company and the Seller will bill a customer for the gas supply and other services the Seller provides to the customer.

The Company and Sellers may, by mutual agreement, elect to offer customers a billing arrangement under which customers may receive a single bill for the services of both the Seller and the Company.

The Company's bills will be issued to customers in accordance with established billing cycles and current practices applicable to such customers.

CUSTOMER CLOSES ACCOUNT

If a customer utilizing a Seller to provide gas supply closes its account, the Company will send the customer a final bill according to current Company procedures. The Company will notify the customer's Seller when the customer notifies the Company that the customer is closing its account.

DISCONTINUANCE OF SERVICE FOR NON-PAYMENT

The Company will issue disconnect notices to customers and disconnect service in accordance with General Information Section 9. At the time of the final bill following service termination, the Company will notify the Seller that the customer is no longer receiving service.

Only the Company may physically disconnect a customer's service.

Issued By: John D. McMahon, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 94.2
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 3
INITIAL EFFECTIVE DATE: February 19, 2004 SUPERSEDING REVISION: 2
Issued in compliance with Orders of the Public Service Commission dated
December 19, 2003 in Case Nos. 98-M-1343, 99-M-0631, and 03-M-0017.

GENERAL INFORMATION

(RESERVED FOR FUTURE USE)

Issued By: John D. McMahon, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 94.3
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 3
INITIAL EFFECTIVE DATE: February 19, 2004 SUPERSEDING REVISION: 2
Issued in compliance with Orders of the Public Service Commission dated
December 19, 2003 in Case Nos. 98-M-1343, 99-M-0631, and 03-M-0017.

GENERAL INFORMATION

(RESERVED FOR FUTURE USE)

Issued By: John D. McMahon, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 94.4
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 2
INITIAL EFFECTIVE DATE: February 19, 2004 SUPERSEDING REVISION: 1
Issued in compliance with Orders of the Public Service Commission dated
December 19, 2003 in Case Nos. 98-M-1343, 99-M-0631, and 03-M-0017.

GENERAL INFORMATION

(RESERVED FOR FUTURE USE)

Issued By: John D. McMahon, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 94.5
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 2
INITIAL EFFECTIVE DATE: February 19, 2004 SUPERSEDING REVISION: 1
Issued in compliance with Orders of the Public Service Commission dated
December 19, 2003 in Case Nos. 98-M-1343, 99-M-0631, and 03-M-0017.

GENERAL INFORMATION

(RESERVED FOR FUTURE USE)

Issued By: John D. McMahon, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 94.6
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 2
INITIAL EFFECTIVE DATE: February 19, 2004 SUPERSEDING REVISION: 1
Issued in compliance with Orders of the Public Service Commission dated
December 19, 2003 in Case Nos. 98-M-1343, 99-M-0631, and 03-M-0017.

GENERAL INFORMATION

(RESERVED FOR FUTURE USE)

Issued By: John D. McMahon, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 94.7
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 2
INITIAL EFFECTIVE DATE: June 11, 2004 SUPERSEDING REVISION: 1
Issued in compliance with Order in Case 02-M-0515, dated June 4, 2004

GENERAL INFORMATION

SERVICE CLASSIFICATION RIDERS:

RIDER B

Applicable to Service Classification Nos. 1, 2, and 6

APPLICABLE TO USE OF SERVICE FOR:

Sales and delivery of gas by the Company or delivery of gas supply provided by a Qualified Seller under the Company's Gas Transportation Service Program where the gas service is used solely for the purpose of the operation of a Distributed Generation Facility. This Rider is available to Distributed Generation Facilities rated less than 50 MegaWatts. A separate meter will be installed for gas supplied under this Rider, and the use of gas measured by this meter for other than the purposes set forth above is expressly prohibited.

DEFINITIONS:

For the purposes of this Rider, the following definitions shall apply:

Annual Load Factor is defined as the customer's gas usage during the annual determination period divided by the product of the customer's Winter Peak Day Gas Usage and the number of days in the annual determination period.

Distributed Generation represents generating units designed to provide electricity to a single customer or specific customers within a defined geographical location.

Distributed Generation Facility is defined as one or more on-site Distributed Generation units (including combined heat and power applications).

Winter Peak Day Gas Usage and Average Daily Gas Usage are defined as follows. For customers with Distributed Generation Facilities of less than 5 MegaWatts, Winter Peak Day Gas Usage is the customer's highest Average Daily Gas Usage in the Winter Period (November through March) multiplied by a factor, determined by the Company, to reflect the relationship between experienced actual Winter Peak Day Gas Usage and the highest Winter Average Daily Gas Usage. Average Daily Gas Usage is defined as the customer's metered gas usage for the billing period divided by the number of days in the billing period. For customers with Distributed Generation Facilities 5 MegaWatts and above, Winter Peak Day Gas Usage is the customer's highest daily gas usage occurring during the Winter Period.

(Continued)

Issued By: John D. McMahon, President, Pearl River, New York
(Name of Officer, Title, Address)

GENERAL INFORMATION

SERVICE CLASSIFICATION RIDERS:

RIDER B (Continued)

ELIGIBILITY:

Available to any commercial or industrial customer who is eligible to take service under Service Classification Nos. 1, 2, or 6 of this Rate Schedule, upon written application and acceptance by the Company, subject to the provisions of this Rider and the applicable provisions of the customer's otherwise applicable service classification. A customer's initial and continued eligibility for service hereunder is contingent upon the customer maintaining an Annual Load Factor of at least 50 percent for its gas use.

For purposes of determining a customer's initial eligibility for service hereunder, the customer shall provide the Company with a reasonable estimate of customer's Winter Peak Day Gas Usage and the customer's annual gas usage during the first year of operation of the customer's Distributed Generation Facility, with the first year commencing after a three-month start-up phase. Such estimate shall be submitted on a form provided by the Company that is completed and signed by a Professional Engineer retained by the customer. In the event a customer does not provide the Company with the required information to determine the customer's eligibility for service hereunder, the Company will attempt to estimate the customer's Annual Load Factor using the best available information. A customer may be denied service hereunder if the customer fails to supply the information required to determine initial eligibility for service hereunder.

The customer's Annual Load Factor shall be computed after the first fifteen monthly billing periods hereunder (based on the most recent 12 monthly billing periods) and annually thereafter for the purpose of determining continued eligibility.

A customer whose Annual Load Factor falls below 50 percent will become ineligible for service under this Rider for one year and will be notified in writing to this effect. Such notification will also stipulate that the customer must elect the otherwise applicable firm or interruptible service classification to be transferred to and billed under thereafter including the requirement that the customer notify the Company of such election within 15 days of receipt of such notification. Customers who fail to notify the Company of their election will be deemed to have elected to be served under their applicable firm service classification. In instances where the customer can demonstrate to the Company's satisfaction that the customer experienced conditions at its facility that prevented the customer from maintaining an Annual Load Factor of at least 50 percent and that such conditions were beyond the customer's control, the Company may, at its sole discretion, continue to allow the customer to take service under this Rider or to return to

(Continued)

Issued By: John D. McMahon, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS

ORANGE AND ROCKLAND UTILITIES, INC. LEAF: 94.9
 INITIAL EFFECTIVE DATE: January 1, 2026 REVISION: 23
 Issued in compliance with Commission order in Case 24-G-0061, dated 03/20/25 SUPERSEDING REVISION: 22

GENERAL INFORMATION

SERVICE CLASSIFICATION RIDERS:

RIDER B (Continued)

ELIGIBILITY: (Continued)

service under this Rider in less than one year. Such allowance will be contingent on the customer reasonably demonstrating to the Company's satisfaction that the condition(s) that prevented the customer from maintaining an Annual Load Factor of at least 50 percent has been corrected and/or is not likely to recur in the next annual determination period.

RATE - MONTHLY:

Customers served under Rate Schedule I or Rate Schedule II of this Rider will be subject to the higher of the Delivery Charges or the Monthly Minimum Charge determined in the manner set forth below.

(1) Delivery Charges

Rate Schedule I - Applicable to customers whose Distributed Generation Facility has a rated capacity of less than 5 MegaWatts.

Rate IA - Applicable to customers whose Distributed Generation Facility has a rated capacity of 0.25 MegaWatt or less.

<u>Usage Charge</u>	<u>Summer Months*</u>	<u>Winter Months*</u>
First 3 Ccf or less.....@	\$173.77	\$173.77
Over 3 Ccf.....@	26.736 ¢ per Ccf	33.188 ¢ per Ccf

Rate IB - Applicable to customers whose Distributed Generation Facility has a rated capacity greater than 0.25 MegaWatt but less than or equal to 1 MegaWatt.

<u>Usage Charge</u>	<u>Summer Months*</u>	<u>Winter Months*</u>
First 3 Ccf or less.....@	\$295.07	\$295.07
Over 3 Ccf.....@	26.640 ¢ per Ccf	33.188 ¢ per Ccf

*Summer Months are April through October, inclusive; Winter Months are November through March, inclusive.

Issued By: Michele O'Connell, President, Pearl River, New York
 (Name of Officer, Title, Address)

GENERAL INFORMATION

SERVICE CLASSIFICATION RIDERS:

RIDER B (Continued)

RATE - MONTHLY: (Continued)

(1) Delivery Charges (Continued)

Rate IC - Applicable to customers whose Distributed Generation Facility has a rated capacity greater than 1 MegaWatt but less than or equal to 2 MegaWatts.

<u>Usage Charge</u>	<u>Summer Months*</u>	<u>Winter Months*</u>
First 3 Ccf or less.....@	\$449.18	\$449.18
Over 3 Ccf.....@	26.736¢ per Ccf	33.188 ¢ per Ccf

Rate ID - Applicable to customers whose Distributed Generation Facility has a rated capacity greater than 2 MegaWatts but less than 5 MegaWatts.

<u>Usage Charge</u>	<u>Summer Months*</u>	<u>Winter Months*</u>
First 3 Ccf or less.....@	\$570.49	\$570.49
Over 3 Ccf.....@	26.736 ¢ per Ccf	33.188 ¢ per Ccf

Rate Schedule II - Applicable to customers whose Distributed Generation Facility has a rated capacity of 5 MegaWatts or greater, but less than 50 MegaWatts.

<u>Usage Charge</u>	<u>Summer Months*</u>	<u>Winter Months*</u>
First 3 Ccf or less.....@	\$65.58	\$65.58
Over 3 Ccf.....@	5.346 ¢ per Ccf	6.639 ¢ per Ccf

Contract Demand Charge - per Ccf of contract demand, as described in the "Determination of Contract Demand" section of this Rider.

Contract Demand Ccf.....@ \$47.28 per Ccf

*Summer Months are April through October, inclusive; Winter Months are November through March, inclusive.

GENERAL INFORMATION

SERVICE CLASSIFICATION RIDERS:

RIDER B (Continued)

RATE - FOUR PART - MONTHLY: (Continued)

(2) Monthly Minimum Charge

Customers served under this Rider will be subject to a Monthly Minimum Charge, determined in the manner set forth below.

For customers served under Rate Schedule I of this Rider, the Monthly Minimum Charge shall be the charge for the first 3 Ccf of gas. For customers served under Rate Schedule II of this Rider, the Monthly Minimum Charge shall be (1) the charge for the first 3 Ccf of gas plus (2) the Contract Demand Charge.

(3) Monthly Gas Adjustment

The provisions of the Company's Monthly Gas Adjustment as described in General Information Section No. 12 shall apply to all gas delivered under this Rider, except that the Interim Back-out Lost Revenue Adjustment described in General Information Section 12.2 (F) shall not apply to Service Classification No. 6 customers taking service under Rate Schedule II of this Rider.

(4) Other Applicable Charges

In addition to the above Delivery Charge, Monthly Minimum Charge, and Monthly Gas Adjustment, the applicable rate and other provisions of the customer's otherwise applicable service classification shall apply to service rendered hereunder. The provisions of General Information Section 13.2, Revenue Decoupling Mechanism Adjustment, are not applicable to customers taking service under this Rider.

TERM:

Fifteen months from the date of commencement of service hereunder and successive annual periods thereafter; terminable by the customer or the Company at the end of each annual period upon not less than 30 days prior notice in writing to the other party, except that the 30 day notice period shall not apply in cases where the customer becomes ineligible for service hereunder for failure to maintain an Annual Load Factor of 50 percent or more. The Company may also terminate service in the manner provided by law and provisions of this Rate Schedule. In addition to all other remedies available to the Company, the Company reserves the right to discontinue service immediately, temporarily or permanently, to the customer or to the premises where there is a violation or any failure to comply with any of the provisions of this Rider, the Company's Gas Transportation Operating Procedures, or this Rate Schedule.

Issued By: Robert Sanchez, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: November 1, 2007

LEAF: 94.12
REVISION: 5
SUPERSEDING REVISION: 1

GENERAL INFORMATION

SERVICE CLASSIFICATION RIDERS:

RIDER B (Continued)

TERM: (Continued)

An applicant will become eligible for service under this Rider on the first day of the next billing cycle following the Company's receipt of an acceptable application for service under this Rider and the completion of the installation of the required metering equipment including any customer wiring and telecommunications facilities. Except as provided under the Eligibility provision hereunder, customers whose annual load factor falls below fifty percent will no longer be eligible for this service. Such customers may reapply for service hereunder after twelve consecutive months.

DETERMINATION OF CONTRACT DEMAND:

The Contract Demand to be billed upon the commencement of service under Rate Schedule II of this Rider, expressed in Ccf, shall be the highest one-hour gas usage (hereinafter referred to as the "Peak Demand") expected during the first twelve months of full operation of the customer's Distributed Generation Facility, as specified in the customer's request for service hereunder. The customer shall provide the Company with a reasonable estimate of its Contract Demand at the time of application for service hereunder.

Such estimate shall be submitted on a form provided by the Company that is completed and signed by a Professional Engineer retained by the customer. If the customer fails to supply a Contract Demand for the initiation of service hereunder, the Company will establish the Contract demand using the best available information.

If the customer's Peak Demand occurring during any monthly billing period exceeds the initially established Contract Demand, such higher Peak Demand shall become the Contract Demand for that month and each month thereafter until exceeded by a still higher Peak Demand, which in turn shall likewise be subject to the foregoing conditions. At any time a customer may request, in writing, a prospective change in its Contract Demand, to a higher or lower level, subject to the same requirements for the initiation of service under this Rider. The customer's application must demonstrate, to the Company's satisfaction, that there have been permanent changes to the customer's gas usage due to physical changes in the customer's Distributed Generation Facility or changes in kind of

(Continued)

Issued By: John D. McMahon, President, Pearl River, New York
(Name of Officer, Title, Address)

GENERAL INFORMATION

SERVICE CLASSIFICATION RIDERS:

RIDER B (Continued)

DETERMINATION OF CONTRACT DEMAND: (Continued)

business or activity conducted that will result in a permanent increase or decrease in the customer's Contract Demand. Changes in anticipated weather patterns shall not constitute permanent changes for purposes of a customer qualifying for an increase or decrease in Contract Demand.

METERING AND COMMUNICATIONS EQUIPMENT:

Customers taking service under Rate Schedule II will be responsible for the cost of the metering equipment and the installation and maintenance costs associated with such equipment required to provide service hereunder. The Company will furnish, install and maintain such metering equipment, except as indicated below. Customers taking service under Rate Schedule II will be required to pay for the capital cost of such metering equipment including the cost to install such equipment prior to the initiation of service hereunder. Rate Schedule II Customers will also be required to pay annually the actual costs incurred by the Company in maintaining such equipment.

Interval metering shall be required for all customers taking service under Rate Schedule II of this Rider. For customers billed under Rate Schedule II, the initiation of service under this Rider requires the establishment of a Contract Demand, determined in accordance with the section "DETERMINATION OF CONTRACT DEMAND".

Remote meter reading capability is required for all customers with interval metering. The customer shall be responsible for providing, installing and maintaining, at its expense, all communications to the meter.

In cases where the Company is unable to read the meter of a customer taking service under Rate II through a customer provided telephone line, and the Company has determined that the problem is not caused by the Company's meter or equipment, the customer will be assessed \$50.00 on each monthly cycle billing date until the condition is corrected. In addition, for each billing cycle the telephone line is not operational the Company shall make, and charge the customer for, an on-site meter reading in accordance with General Information Section 6.4 (3) Special Meter Reading of this Rate Schedule. If the Company is unable to obtain a meter reading, an estimated bill will be issued.

(Continued)

Issued By: John D. McMahon, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 94.14
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 3
INITIAL EFFECTIVE DATE: November 1, 2009 SUPERSEDING REVISION: 1
Issued in compliance with Commission order in Case 08-G-1398, dated 10/16/09

GENERAL INFORMATION

SERVICE CLASSIFICATION RIDERS:

RIDER B (Continued)

SPECIAL PROVISIONS:

- (A) If the existing service line and/or upstream distribution facilities are inadequate to supply service to a customer under this Rider, the customer shall be responsible for all incremental costs incurred by the Company to supply such service.
- (B) All customers taking service under this Rider shall be subject to the same procedures for the "Curtailement of Service" as set forth in General Information Section No. 11.1 (E) of this Rate Schedule applicable to other similarly situated firm commercial and industrial customers of this Rate Schedule.

Issued By: William Longhi, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 94.15
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 2
INITIAL EFFECTIVE DATE: November 3, 2004 SUPERSEDING REVISION: 1
Issued in compliance with Order in Case 02-M-0515, dated August 4, 2004

GENERAL INFORMATION

SERVICE CLASSIFICATION RIDERS:

RIDER C

Applicable to Service Classification Nos. 1 and 6

APPLICABLE TO USE OF SERVICE FOR:

Sales and delivery of gas by the Company or delivery of gas supply provided by a Qualified Seller under the Company's Gas Transportation Service Program to residential customers who use gas to fuel on-site Distributed Generation Facilities, as defined below, and for such other purposes as would normally be applicable under Service Classification Nos. 1 and 6. This Rider is available to Distributed Generation Facilities that are not eligible for service under Rider B of this Rate Schedule.

DEFINITIONS:

For the purposes of this Rider, the following definitions shall apply:

Annual Load Factor is defined as the customer's total gas usage during the annual determination period divided by the product of the customer's Winter Peak Day Gas Usage and the number of days in the annual determination period.

Distributed Generation represents generating units designed to provide electricity to a single customer or specific customers within a defined geographical location.

Distributed Generation Facility is defined as one or more on-site Distributed Generation units (including combined heat and power applications).

Winter Peak Day Gas Usage and Average Daily Gas Usage are defined as follows. Winter Peak Day Gas Usage is the customer's highest Average Daily Gas Usage in the Winter Period (November through March) multiplied by a factor, determined by the Company, to reflect the relationship between experienced actual Winter Peak Day Gas Usage and the highest Winter Average Daily Gas Usage. Average Daily Gas Usage is defined as the customer's metered gas usage for the billing period divided by the number of days in the billing period.

(Continued)

Issued By: John D. McMahon, President, Pearl River, New York
(Name of Officer, Title, Address)

GENERAL INFORMATION

SERVICE CLASSIFICATION RIDERS:

RIDER C (Continued)

ELIGIBILITY:

Available to any residential customer who is eligible to take service under Service Classification Nos. 1 or 6 of this Rate Schedule, upon written application and acceptance by the Company, subject to the provisions of this Rider and the applicable provisions of the customer's otherwise applicable service classification.

Prior to the commencement of service hereunder, the customer shall provide the Company with a reasonable estimate of customer's Winter Peak Day Gas Usage and the customer's annual gas usage during the first year of operation of the customer's Distributed Generation Facility, with the first year commencing after a three-month start-up phase ("the first year"). In the event a customer does not provide the Company with the required information, the Company will attempt to estimate the customer's Annual Load Factor using the best available information.

The customer's Annual Load Factor shall be computed after the first fifteen monthly billing periods hereunder (based on the most recent 12 monthly billing periods) and annually thereafter for the purpose of data collection and reporting requirements of the Commission.

RATE - MONTHLY:

The rates and charges set forth below will apply to the customer's total monthly-metered gas usage.

(1) Delivery Charges

Usage Charge

First 3 Ccf or less.....@ \$47.60
Over 3 Ccf.....@ 31.700 ¢ per Ccf

(2) Other Applicable Charges

In addition to the above Delivery Charges, the applicable rate and other provisions of the customer's otherwise applicable service classification shall apply to service rendered hereunder.

PSC NO. 4 GAS LEAF: 94.17
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 5
INITIAL EFFECTIVE DATE: November 1, 2009 SUPERSEDING REVISION: 4
Issued in compliance with Commission order in Case 08-G-1398, dated 10/16/09

GENERAL INFORMATION

SERVICE CLASSIFICATION RIDERS:

RIDER C (Continued)

TERM:

Fifteen months from the date of commencement of service hereunder and successive annual periods thereafter; terminable by the customer or the Company at the end of each annual period upon not less than 30 days prior notice in writing to the other party. The Company may also terminate service in the manner provided by law and provisions of this Rate Schedule. In addition to all other remedies available to the Company, the Company reserves the right to discontinue service immediately, temporarily or permanently, to the customer or to the premises where there is a violation or any failure to comply with any of the provisions of this Rider, the Company's Gas Transportation Operating Procedures, or this Rate Schedule.

An applicant will become eligible for service under this Rider on the first day of the next billing cycle following the Company's receipt of an acceptable application for service under this Rider.

SPECIAL PROVISIONS:

- (A) If the existing service line and/or upstream distribution facilities are inadequate to supply service to a customer under this Rider, the customer shall be responsible for all incremental costs incurred by the Company to supply such service.
- (B) All customers taking service under this Rider shall be subject to the same procedures for the "Curtailed Service" as set forth in General Information Section No. 11.1 (E) of this Rate Schedule applicable to other similarly situated residential customers of this Rate Schedule.
- (C) The Customer shall provide the Company access to its premises, at all reasonable times, to verify and inspect the installation and operation of the customer's Distributed Generation Facility in accordance with General Information Section No. 6.1.

Issued By: William Longhi, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 94.18
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 7
INITIAL EFFECTIVE DATE: November 1, 2015 SUPERSEDING REVISION: 5
Issued in compliance with Commission order in Case 14-G-0494, dated 10/16/15

GENERAL INFORMATION

SERVICE CLASSIFICATION RIDERS:

RIDER D

NEW YORK STATE ENERGY RESEARCH AND DEVELOPMENT AUTHORITY LOAN INSTALLMENT PROGRAM

Applicable to Service Classification Nos. 1, 2, 5, 6, 8, and 9

Pursuant to the Power New York ("PNY") Act of 2011 (L. 2011, c.388), the New York State Energy Research and Development Authority or its designated agent ("NYSERDA") will administer a loan program for qualifying residential and non-residential customers for the installation of qualified energy efficiency services (as that term is defined in subsection 1891(12) of the Public Authorities Law) on a customer's property. Beginning no later than May 30, 2012, installments for such loans will be shown on and collected through the customer's utility bill except as provided below. Customers shall repay the loan installment amounts on their utility cycle bills.

ELIGIBILITY:

As set forth in the PNY Act of 2011, the Company will bill and collect NYSERDA Loan Installment amounts on a customer's utility bill when notified by NYSERDA that these NYSERDA Loan Installments apply to the customer's utility account. Unless otherwise precluded by law, participation in the NYSERDA Loan Installment program shall not affect a customer's eligibility for any rebate or incentive offered by the Company. In order to comply with the requirements set forth in the PNY Act of 2011, the Company will provide NYSERDA, or its agents, certain customer information and take other actions for purposes of the NYSERDA Loan Installment Program.

Customers will be eligible on a first-come, first-served basis, provided that the number of customers taking service under this Rider does not exceed one-half of one percent of the total 2011 customer population as reported to the Commission for purposes of calculating the Company's complaint performance rate as of December 31, 2011.

BILLING, COLLECTIONS, AND PAYMENT:

Beginning no later than the second cycle bill after the Company receives from NYSERDA a valid customer account number, monthly NYSERDA loan installment amount, and number of loan installment amounts to be billed, each cycle bill issued to the customer shall include the monthly loan installment amount until the number of loan installments billed equals the number of loan installment amounts to be billed or the account is closed, whichever occurs first.

Issued By: Timothy Cawley, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: May 1, 2012

LEAF: 94.19
REVISION: 3
SUPERSEDING REVISION: 2

GENERAL INFORMATION

SERVICE CLASSIFICATION RIDERS:

RIDER D

NEW YORK STATE ENERGY RESEARCH AND DEVELOPMENT AUTHORITY LOAN INSTALLMENT PROGRAM (Continued)

BILLING, COLLECTIONS, AND PAYMENT: (Continued)

The customer will be required to pay to the Company NYSERDA loan installment amounts when bills are due. The rights and responsibilities of residential customers participating in the NYSERDA Loan Installment Program are governed by the provisions of Article 2 of the Public Service Law. Unpaid loan installment amounts will be subject to the provisions of this Rate Schedule regarding:

- (a) charges for collection, reconnection, and dishonored checks,
- (b) deferred payment agreements, and
- (c) termination/disconnection and reconnection of service.

Occupants of a multiple dwelling or two-family dwelling who pay utility charges in order to avoid termination of service or to restore service that was terminated to the entire dwelling, pursuant to Public Service Law Sections 33 and 34 and 16 NYCRR 11.7 or 16 NYCRR 11.8, shall not be required to assume the NYSERDA Loan Installment amounts and such arrears and/or prospective amounts shall remain the responsibility of the incurring customer.

NYSERDA loan installment amounts will not be subject to the Increase in Rates and Charges pursuant to General Information Section 15.

A customer remitting less than the total amount due on a utility bill that includes a NYSERDA loan installment amount shall have such partial payment first applied as payment for electric and/or gas charges. If there are monies remaining after application to the Company's electric and/or gas charges, any remaining amount will be applied to loan installment amounts.

A customer remitting more than the total amount due on a utility bill that includes a loan installment amount shall have the overpayment applied first to subsequently billed electric and/or gas charges and then to NYSERDA loan installment amounts as they are billed. The Company will not apply customer overpayments as a prepayment of NYSERDA loan installment amounts or as full repayment of the loan. Customers wishing to make loan prepayments or satisfy the balance of the loan amount outstanding must arrange directly with NYSERDA for such payments.

The Company will not provide interest on overpayments of NYSERDA loan installment amounts.

Issued By: William Longhi, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: January 1, 2012

LEAF: 94.20
REVISION: 2
SUPERSEDING REVISION: 1

GENERAL INFORMATION

SERVICE CLASSIFICATION RIDERS:

RIDER D

NEW YORK STATE ENERGY RESEARCH AND DEVELOPMENT AUTHORITY LOAN INSTALLMENT PROGRAM (Continued)

TERM:

NYSERDA will advise the Company of the number of the NYSERDA loan installment amounts to be paid at the premises where the energy efficiency measures are installed. The responsibility of the Company is limited to providing billing and collection services for NYSERDA. Such billing and collection services shall be available regardless of whether the electricity or natural gas delivered by the Company is the customer's primary energy source. The NYSERDA loan obligation shall survive changes in ownership, tenancy and meter account responsibility unless fully satisfied. In the event the NYSERDA loan is not satisfied when a customer's account is closed and NYSERDA notifies the Company to bill loan installment amounts to a successor customer, such successor customer will be subject to all terms and conditions of this Rider.

Only one NYSERDA loan installment obligation can exist on a customer's utility account. Should a customer enter into an additional loan agreement with NYSERDA, NYSERDA will consolidate the loans and notify the Company of the new NYSERDA monthly loan installment amount and number of installment amounts to be paid.

When an account with a NYSERDA loan is closed, loan installment amounts that were billed but unpaid will be transferred to the customer's new account established with the Company, provided, however, that if the customer does not establish a new account with the Company forty-five (45) days after the account is closed, the Company will cease its collection activity for the NYSERDA loan installment arrears and advise NYSERDA so it can pursue collection of the outstanding billed amount(s).

ACCOUNT INFORMATION:

In order to comply with the requirements set forth in the PNY Act of 2011, the Company will provide NYSERDA with account closure information and successor customer information, including customer name, utility account number, loan number, mailing address and service address. Such information, as applicable, will also be provided to NYSERDA for new loans.

Where there is an outstanding NYSERDA loan obligation, each successor customer is deemed to have consented to the Company's disclosure to NYSERDA of the above customer information.

Issued By: William Longhi, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: January 1, 2012

LEAF: 94.21
REVISION: 1
SUPERSEDING REVISION:

GENERAL INFORMATION

SERVICE CLASSIFICATION RIDERS:

RIDER D

NEW YORK STATE ENERGY RESEARCH AND DEVELOPMENT AUTHORITY LOAN INSTALLMENT PROGRAM (Continued)

CUSTOMER QUESTIONS AND BILLING DISPUTES:

Questions related to the NYSERDA Program and complaints relating to the Company's billing of NYSERDA loan installment amounts shall be directed to NYSERDA. At least annually, the Company will provide customers participating in the NYSERDA Loan Installment Program the following information in the customer's utility bill: (a) the amount and duration of remaining monthly payments under the NYSERDA Loan Installment Program; and (b) NYSERDA's contact information and procedures for resolving customer complaints regarding the NYSERDA Loan Installment Program.

Issued By: William Longhi, President, Pearl River, New York
(Name of Officer, Title, Address)

GENERAL INFORMATION

SERVICE CLASSIFICATION RIDERS:

RIDER E

EXCELSIOR JOBS PROGRAM

Applicable to customers taking service under Service Classification No. 2 and Service Classification No. 6 Rate Schedules IB and II and meeting the requirements of this Rider. Customers who qualify for tax credits pursuant to the Excelsior Jobs Program ("EJP") Act (L. 2011, c. 61) may receive EJP discounts as described hereunder.

DEFINITIONS:

- (A) Baseline Billing Determinants in Ccf, shall be the usage established for Existing Customers and shall be determined based on the twelve monthly billing periods immediately preceding the Company's receipt of the customer's Initial Certification. For heating customers the gas usage will be adjusted for normal weather conditions. The Company may estimate or adjust the Baseline Billing Determinants if sufficient billing information does not exist, or if the Company determines the billing history is not representative of usage characteristics of the customer. The Baseline Billing Determinants that are established per month will remain fixed for the entire EJP term.
- (B) Incremental Billing Determinants shall mean: (a) an Existing Customer's monthly Ccf usage (weather adjusted for heating customers) in excess of the Existing Customer's Baseline Billing Determinants; or (b) a New Customer's monthly Ccf usage. The Incremental Billing Determinants will be the basis for the usage subject to the EJP discounts under this Rider.
- (C) Certificate of Eligibility means the document, as defined in the EJP Act, issued by Empire State Development ("ESD") to a customer or applicant that has been accepted into the EJP for its location. Possession of a Certificate of Eligibility does not by itself guarantee eligibility to claim benefits under EJP.
- (D) Certificate of Tax Credit means the document, as defined in the EJP Act, issued to an EJP participant by ESD that entitles the participant to claim a tax credit and discounted delivery rates. The certificate specifies the taxable year in which such credit may be claimed. The Certificate of Tax Credit shall be issued annually only after ESD has verified that the participant has met all applicable eligibility criteria.

Issued By: William Longhi, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: June 1, 2012

LEAF: 94.23
REVISION: 2
SUPERSEDING REVISION: 1

GENERAL INFORMATION

SERVICE CLASSIFICATION RIDERS:

RIDER E

EXCELSIOR JOBS PROGRAM (Continued)

DEFINITIONS: (Continued)

- (E) New Customer for the purpose of this Rider, shall mean a customer that commenced receiving service at the premises within twelve months of receiving its Certificate of Eligibility and can demonstrate that: (a) its activities are largely or entirely different in nature from that of the previous customer at that location; (b) if the activities are not so different, the owner(s), operator(s) and manager(s) are substantially different; or (c) business has not been conducted at the premises for at least two monthly billing periods prior to the customer's receipt of a Certificate of Eligibility.
- (F) Existing Customer for the purpose of this Rider, shall mean a customer who is not a New Customer.

ELIGIBILITY:

To receive service under this Rider, the customer must be directly metered by the Company and the Company must receive the following certifications.

- (A) Initial Certification
Within 60 days of receiving a Certificate of Eligibility for EJP tax credits from ESD, the customer must provide a copy of the certificate and applicable account information to the Company.

Issued By: William Longhi, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: June 1, 2012

LEAF: 94.24
REVISION: 2
SUPERSEDING REVISION: 1

GENERAL INFORMATION

SERVICE CLASSIFICATION RIDERS:

RIDER E

EXCELSIOR JOBS PROGRAM (Continued)

ELIGIBILITY: (Continued)

(B) Annual Certification

After the Initial Certification, the customer will be eligible for the reduction in delivery charges specified under this Rider for up to ten consecutive years, provided: (1) the customer submits to the Company, each year, a copy of the Certificate of Tax Credit ("Tax Certificate") issued by ESD for the prior tax year; or (2) ESD certifies to the Company that ESD issued a Tax Certificate to the customer ("Tax Certification") for the prior tax year.

The delivery rate reductions specified hereunder will be applied for the 12 consecutive monthly billing periods commencing with the first monthly billing period having a "from" date on or after the Company's receipt of the initial Tax Certificate or Tax Certification. On the first anniversary of the commencement of delivery rate reductions, and each anniversary thereafter, delivery rate reductions will commence for another 12 monthly billing periods if the Company receives a new Tax Certificate or Tax Certification on or before the anniversary. If a new Tax Certificate or Tax Certification is not received by the anniversary and the customer received delivery rate reductions in the billing period that ended on the anniversary, the Company will continue to apply the delivery rate reductions for up to an additional three monthly billing periods ("Grace Period") to allow time for the Company to receive either a new Tax Certificate or Tax Certification. If a new Tax Certificate or Tax Certification is received during the Grace Period, any rate reductions applied during the Grace Period will be counted toward the 12 monthly billing periods that commenced on the anniversary. If a new Tax Certificate or Tax Certification is not received by the end of the Grace Period, the rate reductions will cease at the end of the Grace Period. If a new Tax Certificate or Tax Certification is received after the end of the Grace Period, the rate reductions will be applied prospectively for the remaining billing periods of the 12 monthly billing periods that commenced on the anniversary.

Issued By: William Longhi, President, Pearl River, New York
(Name of Officer, Title, Address)

ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: June 1, 2012

PSC NO. 4 GAS

LEAF: 94.24.1
REVISION: 0
SUPERSEDING REVISION:

GENERAL INFORMATION

SERVICE CLASSIFICATION RIDERS:

RIDER E

EXCELSIOR JOBS PROGRAM (Continued)

ELIGIBILITY: (Continued)

(B) Annual Certification (Continued)

Should there be a gap of one or more years before the Company receives a new Tax Certificate or Tax Certification, the customer will be eligible for delivery rate reductions for (a) the twelve monthly billing periods that commence on the current year's anniversary, if the Company receives the new Tax Certificate or Tax Certification on or before the anniversary, or (b) the remaining billing periods of the twelve monthly billing periods that commenced on the current year's anniversary, if the new Tax Certificate or Tax Certification is received after the anniversary.

RESTRICTIONS AS TO ELIGIBILITY:

Service under this Rider shall not be available to customers taking service under Rider B, Gas Rates for Commercial and Industrial Distributed Generation Facilities.

RATES:

Upon Annual Certification, discounts under this Rider shall be applied only to the Incremental Billing Determinants for: (a) delivery charges as defined in Service Classification No. 2; and (b) transportation charges as defined in Service Classification No. 6, Rate Schedules IB and II as applicable. Any discounts provided in this Rider shall not apply to the Baseline Billing Determinants.

Issued By: William Longhi, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 94.25
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 8
INITIAL EFFECTIVE DATE: April 1, 2025 SUPERSEDING REVISION: 6
Issued in compliance with Commission order in Case 24-G-0061, dated 03/20/25

GENERAL INFORMATION

SERVICE CLASSIFICATION RIDERS:

RIDER E

EXCELSIOR JOBS PROGRAM (Continued)

RATES: (Continued)

For purposes of this Rider, percentage reductions will be applied to monthly Service Classification No. 2 and Service Classification No. 6 Rate Schedule IB and II delivery charges, before application of the Increase in Rates and Charges (described in General Information Section No. 16).

Incremental Billing Determinants for EJP customers are not subject to the Revenue Decoupling Mechanism Adjustment (described in General Information Section No. 25).

The Company will bill the EJP customer based on the lower results of using the discounts below or the standard rates that would otherwise be applicable notwithstanding participation in EJP. For customers who commenced service under Rider E prior to November 1, 2015, the EJP discount is 0%. For customers commencing service under Rider E from November 1, 2015 through March 31, 2019, the EJP discount is 13.4%. For customers commencing service under Rider E from April 1, 2019 through April 30, 2022, the EJP discount is 22.3%. For customers commencing service under Rider E from May 1, 2022 through December 31, 2024, the EJP discount is 47.8%. For customers commencing service under Rider E on or after April 1, 2025, the EJP discount is 9.4%.

To the extent that marginal delivery costs change over time, the Company may file amended discounts with the Commission for its review and approval.

TERM:

Customers will be eligible for EJP rates specified under this Rider for up to ten consecutive twelve month periods. Customers who discontinue service under this Rider to commence service under Rider B will not be eligible thereafter to receive service under this Rider.

Issued By: Michele O'Connell, President, Pearl River, New York
(Name of Officer, Title, Address)

..DID:

..TXT:

COMPANY: **ORANGE AND ROCKLAND UTILITIES, INC.**

INITIAL EFFECTIVE DATE: 10/15/97

STAMPS:

PSC NO: 4 GAS

LEAF: 95

REVISION: 0

SUPERSEDING REVISION:

RECEIVED:

STATUS:

EFFECTIVE:

GENERAL INFORMATION

17. MINIMUM INSULATION STANDARDS FOR NEW DWELLINGS

17.1 DEFINITIONS

- (A) Dwelling - A building designed or used as the living unit for one or more families. For the purposes of this standard, mobile homes shall not be considered dwellings.
- (B) Historical Building - Any building or structure designated historically significant by the State or local governing body, or listed (or determined by the Secretary of the Interior to be eligible to be listed) in "The National Register of Historic Places."

17.2 APPLICABILITY AND COMPLIANCE

- (A) All new dwellings in the State of New York for which an application for a building permit was made and plans were filed on or after January 1, 1979, and all new dwellings within the State for which construction was begun on or after January 1, 1979, will not be eligible for gas service unless these dwellings comply with the New York State Energy Conservation Construction Code. Compliance with this Code will be satisfied under any of the following circumstances:
 - (1) A building permit is obtained for the dwelling from a building code authority or similar authority empowered by local law to issue building permits; or,
 - (2) An affirmation is given by the contractor or builder on a Certificate of Compliance (contained on Leaf No. 100) that the construction of the dwelling will comply with the Energy Conservation Construction Code within 30 days after occupancy; or,
 - (3) A modification or variance from the requirements of the Energy Conservation Construction Code is issued by the State Board of Review as constituted pursuant to the Executive Law.
- (B) For any dwelling constructed after April 1, 1977, but before January 1, 1979, gas service will not be provided without compliance with the Minimum Insulation Standards promulgated by the Commission in Opinion 77-10 (Case 26286, November 1, 1977) as amended.

Issued By: Larry S. Brodsky, President, Pearl River, New York
(Name of Officer, Title, Address)

..DID:

..TXT:

COMPANY: **ORANGE AND ROCKLAND UTILITIES, INC.**

INITIAL EFFECTIVE DATE: 10/15/97

STAMPS:

PSC NO: 4 GAS

LEAF: 96

REVISION: 0

SUPERSEDING REVISION:

RECEIVED:

STATUS:

EFFECTIVE:

GENERAL INFORMATION

17. MINIMUM INSULATION STANDARDS FOR NEW DWELLINGS (Cont'd.)

17.3 WAIVERS

For any dwelling subject to the requirements of Section 17.2(B), a waiver from these requirements may be granted by:

- (A) The Company when the overall heat loss for the building envelope does not exceed the total heat loss which would result from conformance to the individual requirements. The heat loss calculations shall be certified by a licensed engineer or architect.
- (B) The Company, if the applicant for service can establish through two estimates that the purchase price and installation charge (excluding financing charges) will be greater than seven times the anticipated annual savings to be obtained (based on the present cost of the fuel currently used in the dwelling).
- (C) The Public Service Commission for just cause, in unusual circumstances, if the applicant for gas service has been denied a waiver pursuant to Sections (A) or (B) above.

A copy of each variance granted or denied by the Company shall be made available to the Commission, and each applicant denied a variance shall be promptly informed by the Company of the right to appeal to the Commission.

17.4 CERTIFICATE OF COMPLIANCE

- (A) A Certificate of Compliance, contained on Leaf No. 100, shall be used in all areas of the State where no local authority exists to assure compliance with the insulation requirements of the Energy Conservation Construction Code.
- (B) Each Certificate of Compliance shall be signed by the builder or contractor, and the owner shall receive a copy of such Certificate.

17.5 COMPLIANCE PROCEDURES

- (A) In areas where there is no local building code authority, upon a complaint by a dwelling owner or tenant concerning non-compliance with the provisions of Section 17.2, the Company will perform an on-site inspection to determine conformance with the standards concerning roofs, walls, foundation walls, floors, windows, and doors. The result of this inspection will be provided in writing to the owner (and tenant when applicable) of the building.

Issued By: Larry S. Brodsky, President, Pearl River, New York
(Name of Officer, Title, Address)

..DID:

..TXT:

COMPANY: **ORANGE AND ROCKLAND UTILITIES, INC.**

INITIAL EFFECTIVE DATE: 10/15/97

STAMPS:

PSC NO: 4 GAS

LEAF: 97

REVISION: 0

SUPERSEDING REVISION:

RECEIVED:

STATUS:

EFFECTIVE:

GENERAL INFORMATION

17. MINIMUM INSULATION STANDARDS FOR NEW DWELLINGS (Cont'd.)

17.5 COMPLIANCE PROCEDURES (Cont'd.)

- (B) Whenever the Company finds, as a result of such inspection or notification by the local building code authority, more than one outstanding complaint against any particular contractor wherein a dwelling constructed by such contractor or builder was found to be in non-compliance with the applicable standards, the Company shall refuse to provide gas service to any construction site of that contractor or builder until all existing violations are corrected. The Company shall undertake random inspections of the future construction work of a past non-complying contractor or builder until such time as the Company is satisfied that the applicable standards are met.

17.6 PENALTIES FOR NON-COMPLIANCE

- (A) In the event the Company finds that any dwelling fails to comply with Sections 17.2(A) or 17.2(B), the Company shall impose a 25 percent surcharge on any bill for gas service to the customer until such violations are corrected.
- (B) The effective date of the surcharge rate shall be:
- (1) Immediately after notice, in the event the owner is directly responsible for the non-compliance.
 - (2) Ninety days after notice, in the event the owner has not contributed to the deficiencies. No surcharge shall be applied if the owner brings the building into compliance within 90 days.
- (C) In the event the owner is not billed for the provision of Company service, no surcharges will be applied to the bills of the non-owner occupants of the dwelling. Instead, after notification to the owner that the building is not in compliance, a surcharge will be billed to the owner. The surcharge will be 25 percent of the Company bills for the dwelling that is not in compliance.

In the event that circumstances prevent collecting the surcharge amount from the owner of the non-complying building, the Company may refuse future connections for service to new tenants in the dwelling until it is brought into compliance.

Furthermore, if the owner is an occupant of the dwelling, but is not billed for any gas service, the surcharge will be imposed on the bill for service to the unit occupied by the owner.

Issued By: Larry S. Brodsky, President, Pearl River, New York
(Name of Officer, Title, Address)

..DID:

..TXT:

COMPANY: **ORANGE AND ROCKLAND UTILITIES, INC.**

INITIAL EFFECTIVE DATE: 10/15/97

STAMPS:

PSC NO: 4 GAS

LEAF: 98

REVISION: 0

SUPERSEDING REVISION:

RECEIVED:

STATUS:

EFFECTIVE:

GENERAL INFORMATION

18. MINIMUM INSULATION STANDARDS FOR EXISTING DWELLINGS
CONVERTING TO GAS SPACE HEAT

18.1 DEFINITIONS

- (A) Dwelling - A building designed or used as the living unit for one or more families. For the purposes of this standard, mobile homes shall not be considered dwellings.
- (B) Historical Building - Any building or structure designated historically significant by the State or local governing body, or listed (or determined by the Secretary of the Interior to be eligible to be listed) in "The National Register of Historic Places."

18.2 APPLICABILITY AND CONDITIONS

An existing dwelling will not be supplied gas service for the purpose of converting to gas space heat unless:

- (A) The roof/ceiling has at least six inches of insulation or insulation with an R value of 19 or greater;
- (B) The dwelling has storm windows, thermal windows with multiple glazing; and,
- (C) The entrances have storm doors or thermal doors.

18.3 WAIVERS

- (A) The Company may waive the requirements in Section 18.2 where:
 - (1) The applicant for service can establish through two estimates that the purchase price and installation charge (excluding interest charges) will be greater than seven times the anticipated annual savings to be obtained (based on the present cost of the fuel currently used in the building);
 - (2) The dwelling is a historical building; or,
 - (3) Other measures have been taken so that the overall heat loss for the building envelope does not exceed the total heat loss which would result from conformance with the minimum requirements of Section 18.2. Such a heat loss calculation must be certified by a licensed architect or engineer.

Issued By: Larry S. Brodsky, President, Pearl River, New York
(Name of Officer, Title, Address)

..DID:

..TXT:

COMPANY: **ORANGE AND ROCKLAND UTILITIES, INC.**

INITIAL EFFECTIVE DATE: 10/15/97

STAMPS:

PSC NO: 4 GAS

LEAF: 99

REVISION: 0

SUPERSEDING REVISION:

RECEIVED:

STATUS:

EFFECTIVE:

GENERAL INFORMATION

18. MINIMUM INSULATION STANDARDS FOR EXISTING DWELLINGS
CONVERTING TO GAS SPACE HEAT (Cont'd.)

18.3 WAIVERS (Cont'd.)

- (B) In the case of a dwelling having a flat roof or having four or more stories, and converting to gas service in a temperature controlled service classification, compliance with the roof insulation standard will not be required if four or more inches of insulation are already in place or if insulation can be installed only by means of cutting an opening in the roof.
- (C) In the case of a dwelling having six or more stories, storm windows will not be required as long as the Company certifies that the dwelling's windows are caulked and weatherstripped. This certification shall be made in writing to the Commission. A storm window will not be required on any window opening onto a fire escape.
- (D) Copies of waivers granted or denied by the Company shall be made available to the Commission. Applicants denied waivers shall be informed of their right to appeal that denial to the Commission.
- (E) The Commission may grant a waiver of the requirements of Section 18.2 for just cause after an applicant for gas service has been denied a waiver by the Company.

18.4 CERTIFICATE OF COMPLIANCE

- (A) A dwelling's compliance with Section 18.2 shall be certified either by:
 - (1) the owner;
 - (2) a contractor of the owner's choice who has inspected the building; or,
 - (3) a company representative who has inspected the building at the owner's request.
- (B) The Company will provide the Certificate of Compliance to the applicant at the time of application for service so that the applicant will be apprised of the requirements for service and the methods by which compliance can be certified.

Issued By: Larry S. Brodsky, President, Pearl River, New York
(Name of Officer, Title, Address)

..DID:

..TXT:

COMPANY: **ORANGE AND ROCKLAND UTILITIES, INC.**

INITIAL EFFECTIVE DATE: 10/15/97

STAMPS:

PSC NO: 4 GAS

LEAF: 100

REVISION: 0

SUPERSEDING REVISION:

RECEIVED:

STATUS:

EFFECTIVE:

GENERAL INFORMATION

18. MINIMUM INSULATION STANDARDS FOR EXISTING DWELLINGS
CONVERTING TO GAS SPACE HEAT (Cont'd.)

18.5 PENALTIES FOR NON-COMPLIANCE

- (A) The Company shall impose a 25 percent surcharge on any bill for gas service to any dwelling which has been converted to gas heat which does not comply with the standards set forth in Section 18.2.
- (B) The effective date of the surcharge rate shall be:
 - (1) Immediately after notice, in the event the owner is directly responsible for the non-compliance;
 - (2) Ninety days after notice, in the event the owner has not contributed to the deficiencies. No surcharge shall be applied if the owner brings the building into compliance within 90 days.
- (C) In the event the owner is not billed for the provision of Company service, no surcharges will be applied to the bills of the non-owner occupants of the dwelling. Instead, after notification to the owner that the building is not in compliance, a surcharge will be billed to the owner. The surcharge will be 25 percent of the Company bills for the dwelling that is not in compliance.

In the event that circumstances prevent collecting the surcharge amount from the owner of the non-complying building, the Company may refuse future connections for service to new tenants in the dwelling until it is brought into compliance.

Furthermore, if the owner is an occupant of the dwelling, but is not billed for any gas service, the surcharge will be imposed on the bill for service to the unit occupied by the owner.

Issued By: Larry S. Brodsky, President, Pearl River, New York
(Name of Officer, Title, Address)

..DID:

..TXT:

COMPANY: **ORANGE AND ROCKLAND UTILITIES, INC.**

INITIAL EFFECTIVE DATE: 10/15/97

STAMPS:

PSC NO: 4 GAS

LEAF: 101

REVISION: 0

SUPERSEDING REVISION:

RECEIVED:

STATUS:

GENERAL INFORMATION

19. FORM FOR CERTIFICATE OF COMPLIANCE

19.1 CERTIFICATE OF COMPLIANCE FOR NEW RESIDENTIAL CONSTRUCTION

ORANGE AND ROCKLAND UTILITIES, INC.

Certificate of Compliance
New Residential Construction

The undersigned certifies that the

1 or 2 family residence multi-family residence

at _____
(Location)

is, or will be not later than 30 days after time of occupancy, in compliance with one of the following statute provisions (check one):

- Part 1:E101.6
- Part 3 New York State Energy Conservation Construction Code
- Part 4
- Part 5
- Appendix A, Opinion 77-10, Minimum Insulation Standards, New York State Public Service Commission (applies only to buildings on which construction began between April 1, 1977 and January 1, 1979).

It is understood that gas service will, depending on the applicable circumstances, not be connected, be subject to a 25 percent surcharge on my bill until all violations are eliminated, or be disconnected if, upon inspection, the structure is found not to be in compliance with the conditions set forth above.

The undersigned certifies that a properly executed copy of this Certificate will be delivered to the owner prior to closing and further attests that all statements and representations contained in this Certificate are true and accurate.

Date

Signature of Builder or Contractor

Issued By: Larry S. Brodsky, President, Pearl River, New York
(Name of Officer, Title, Address)

..DID:

..TXT:

COMPANY: **ORANGE AND ROCKLAND UTILITIES, INC.**

INITIAL EFFECTIVE DATE: 10/15/97

STAMPS:

PSC NO: 4 GAS

LEAF: 102

REVISION: 0

SUPERSEDING REVISION:

RECEIVED:

STATUS:

EFFECTIVE:

GENERAL INFORMATION

19. FORM FOR CERTIFICATE OF COMPLIANCE (Cont'd.)

19.2 CONVERSION TO GAS SPACE HEAT BY OWNER

ORANGE AND ROCKLAND UTILITIES, INC.

Certificate of Compliance
Dwelling Converting to Gas Space Heat

One of the following Certificates shall be completed and signed:

I _____ am aware that the Minimum Insulation
(Owner)

Standards for Dwellings Converting to Gas Space Heat require my house to have storm doors, storm windows and at least R-19 (usually six inches) roof insulation.

I certify that my building at _____
(Location)

meets those requirements, or that I have obtained a waiver, and I understand that should my building be found not in compliance, a 25 percent surcharge on my bill may be imposed or gas service may be discontinued.

The undersigned attests that all statements and representations contained in this certificate are true and accurate.

Signature of Owner

Address

Issued By: Larry S. Brodsky, President, Pearl River, New York
(Name of Officer, Title, Address)

..DID:

..TXT:

COMPANY: **ORANGE AND ROCKLAND UTILITIES, INC.**

INITIAL EFFECTIVE DATE: 10/15/97

STAMPS:

PSC NO: 4 GAS

LEAF: 103

REVISION: 0

SUPERSEDING REVISION:

RECEIVED:

STATUS:

EFFECTIVE:

GENERAL INFORMATION

19. FORM FOR CERTIFICATE OF COMPLIANCE (Cont'd.)

19.3 CONVERSION TO GAS SPACE HEAT BY CONTRACTOR OR COMPANY REPRESENTATIVE

ORANGE AND ROCKLAND UTILITIES, INC.

Certificate of Compliance
Dwelling Converting to Gas Space Heat

I have inspected the building at _____
(Location)

owned by _____ and certify that it meets the
(Owner)

requirements of the Minimum Insulation Standards for Dwellings Converting to Gas Space Heat.

The undersigned certifies that a properly executed copy of this Certificate will be delivered to the owner, and further attests that all statements and representations contained in this certificate are true and accurate.

Date

Signature of Contractor or Company Representative

Issued By: Larry S. Brodsky, President, Pearl River, New York
(Name of Officer, Title, Address)

..DID:
..TXT: PSC NO: 4 GAS LEAF: 104
COMPANY: ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 0
INITIAL EFFECTIVE DATE: 10/15/97 SUPERSEDING REVISION:
STAMPS:

RECEIVED: STATUS: EFFECTIVE:

GENERAL INFORMATION

20. NON-RESIDENTIAL CUSTOMER PAYMENT AGREEMENT

**CUSTOMER
MAILING
ADDRESS**

**ACCOUNT NO. XX-XX-XXXX-XXXXX.X
CUSTOMER
SERVICE
ADDRESS**

About This Agreement

This is an Agreement between Orange and Rockland Utilities, Inc. and (Customer's Name). (Customer's Name) has agreed to pay amount owed for service provided to the above identified account and service address under the payment terms and conditions described below. In exchange, Orange and Rockland Utilities, Inc. agrees that it will not disconnect service to the above referenced account and service address as long as the payment terms agreed to below are met on time.

This Agreement Includes

The total amount you owe Orange and Rockland as of MM/DD/YY, which is \$XXX.00, and all bills received during the pendency of this Agreement.

How Payment Is To Be Made

Payments are to be made in installments as follows:

\$XX.00, the down payment, is to be received by MM/DD/YY
\$XX.00, plus the January current bill, is to be received by MM/DD/YY
\$XX.00, plus the February current bill, is to be received by MM/DD/YY
\$XX.00, plus the March current bill, is to be received by MM/DD/YY.

Late Payment Disclosure Statement

The past due amounts in this Agreement are subject to a late payment charge at an interest rate of 1.5% monthly or 18% annually. These charges will appear on your regular bill and are calculated by multiplying the arrears on each bill by 1.5%. If this Agreement is fully complied with, the total late payment charges billed will be \$XX.00. Actual charges may be greater or less than the amount indicated if you make your payments either early or late.

**Issued By: Larry S. Brodsky, President, Pearl River, New York
(Name of Officer, Title, Address)**

..DID:
..TXT: PSC NO: 4 GAS
COMPANY: ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 10/15/97
STAMPS:

LEAF: 105
REVISION: 0
SUPERSEDING REVISION:

RECEIVED:

STATUS:

EFFECTIVE:

GENERAL INFORMATION

20. NON-RESIDENTIAL CUSTOMER PAYMENT AGREEMENT (Cont'd.)

What Happens If Payments Are Not Made

If we do not receive the above payments on time, you may be required to pay the total amount due on your account, and you may receive an immediate disconnect notice.

Public Service Commission (PSC) Help

If you have any questions concerning this Agreement, you may call the New York State Public Service Commission Consumer Services Division for assistance at (800) 342-3377, 8:30 a.m. until 4:30 p.m., Monday through Friday.

Acceptance of This Agreement

Enclosed you will find two copies of this Agreement. Please sign one copy and return it in the enclosed envelope by MM/DD/YY. Until you return a signed copy of this Agreement, together with any down payment required, you are still subject to service disconnection.

Customer Signature _____ Date _____

Company's Signature _____ Date _____

Issued By: Larry S. Brodsky, President, Pearl River, New York
(Name of Officer, Title, Address)

..DID:
..TXT: PSC NO: 4 GAS LEAF: 106
COMPANY: ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 1
INITIAL EFFECTIVE DATE: 10/15/97 SUPERSEDING REVISION: 0
STAMPS: Issued in compliance with Commission Order in Case 97-G-1309 dated 10/02/97.

RECEIVED: STATUS: EFFECTIVE:

GENERAL INFORMATION

21. DEPOSIT WAIVER FORM

THIS AGREEMENT, dated as of the _____ day of _____ 19____ between Orange and Rockland Utilities, Inc. ("Orange and Rockland"), a New York corporation having its principal place of business at One Blue Hill Plaza, Pearl River, NY 10965 and _____ ("Customer"), a New York corporation having an office at _____

W I T N E S S E T H:

WHEREAS, Customer has requested that Orange and Rockland supply it with gas and electric service;

WHEREAS, Orange and Rockland may require a monetary deposit as a precondition to supplying said electric and gas service; and

WHEREAS, Customer and Orange and Rockland wish to enter into an Agreement whereby an alternative to a monetary deposit will be provided;

NOW, THEREFORE, in consideration of the mutual covenants hereinafter set forth and for other good and valuable consideration, Orange and Rockland and Customer agree as follows:

1. In order to provide electric and gas service to the Customer at its premises located at _____ ("Premises"), NYCRR §13.7 allows Orange and Rockland to require a deposit of \$ _____ as detailed below:

<u>Account Number</u>	<u>Amount of Deposit</u>
-----------------------	--------------------------

2. In consideration of Orange and Rockland waiving said monetary deposit, Customer agrees to the following conditions:

- (a) Customer will pay all bills rendered for gas and electric service upon receipt of bills so that such payment will be received by Orange and Rockland or one of its authorized agents by no later than 10 calendar days from the date of the bill.

Issued By: R. Lee Haney, Chief Financial Officer, Pearl River, New York
(Name of Officer, Title, Address)

..DID:

..TXT:

COMPANY: **ORANGE AND ROCKLAND UTILITIES, INC.**

INITIAL EFFECTIVE DATE: 10/15/97

STAMPS:

PSC NO: 4 GAS

LEAF: 107

REVISION: 0

SUPERSEDING REVISION:

RECEIVED:

STATUS:

EFFECTIVE:

GENERAL INFORMATION

21. DEPOSIT WAIVER FORM (Cont'd)

(b) Pursuant to NYCRR §13.7(d), Customer waives its right not to be sent a final termination notice until 20 calendar days after payment is due. By waiving the right, Orange and Rockland may serve a final termination notice upon Customer at any time after 10 days from the date of the bill. Moreover, unless Customer pays all outstanding bills upon receipt of said termination notice, Orange and Rockland may immediately terminate service.

3. Failure of Orange and Rockland to insist upon strict performance of any of the provisions of this Agreement or failure or delay of Orange and Rockland in exercising any rights or remedies provided herein shall not release Customer from any of its obligations under this Agreement and shall not be deemed a waiver of any rights of Orange and Rockland to insist upon strict performance of Customer's obligations or be deemed a waiver of any of Orange and Rockland's rights or remedies under this Agreement. Any waiver shall be effective only if in writing and signed by Orange and Rockland's authorized representative, and only with respect to the particular case expressly covered therein.

4. If Customer fails to comply with the terms of this Agreement, Orange and Rockland may declare this Agreement to be in default and require a monetary deposit from Customer in compliance with the provisions of NYCRR §13.7. Customer shall be considered in default of this Agreement if a final termination notice is issued to Customer on more than one occasion.

IN WITNESS WHEREOF, the parties have duly executed this Agreement as of the date first above written.

ORANGE AND ROCKLAND UTILITIES, INC.

By _____

By _____

Title _____

Title _____

Date _____

Date _____

Issued By: Larry S. Brodsky, President, Pearl River, New York
(Name of Officer, Title, Address)

..DID:
..TXT: PSC NO: 4 GAS LEAF: 108
COMPANY: ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 1
INITIAL EFFECTIVE DATE: 10/15/97 SUPERSEDING REVISION: 0
STAMPS: Issued in compliance with Commission Order in Case 97-G-1309 dated 10/02/97.

RECEIVED: STATUS: EFFECTIVE:

GENERAL INFORMATION

STANDARD OFFER

22. RESIDENTIAL CUSTOMER PAYMENT AGREEMENT

CUSTOMER
MAILING
ADDRESS

ACCOUNT NO. XX-XX-XXXX-XXXXX.X
CUSTOMER
SERVICE
ADDRESS

As of this date, the \$XXX.00 owed for service and past due has not been paid. You have already received a final disconnect notice for this amount. To avoid a disconnection of service, we are offering you a deferred payment agreement which would permit you to pay off the amount over time.

This Agreement describes payment terms which, if accepted by you, will avoid a disconnection of service. Better terms, suited to your financial condition, may be available if you call us at _____. You must sign and return one copy of this Agreement, with the required down payment, by MM/DD/YY to avoid termination. This date extends the due date appearing on your termination notice.

Payments are to be made in installments as follows:

\$XX.00, the down payment, must be received by MM/DD/YY
\$XX.00, plus the January bill, must be received by MM/DD/YY
\$XX.00, plus the February bill, must be received by MM/DD/YY
\$XX.00, plus the March bill, must be received by MM/DD/YY.
\$XX.00, plus the April bill, must be received by MM/DD/YY
\$XX.00, plus the May bill, must be received by MM/DD/YY
\$XX.00, plus the June bill, must be received by MM/DD/YY
\$XX.00, plus the August bill, must be received by MM/DD/YY
\$XX.00, plus the September bill, must be received by MM/DD/YY
\$XX.00, plus the October bill, must be received by MM/DD/YY

If you are not currently on budget billing, a program designed to help you pay your utility bills by establishing equal monthly installment payments, and you wish to join this plan now, please check the box below. Call us if you want more information about the plan.

\ Yes, I want to be on budget billing.

IF YOU SIGN THIS AGREEMENT, YOU ARE AGREEING TO PAY EACH INSTALLMENT AS INDICATED ABOVE, INCLUDING EACH MONTHLY BILL, BY THE DATES INDICATED.

Issued By: R. Lee Haney, Chief Financial Officer, Pearl River, New York
(Name of Officer, Title, Address)

..DID:
..TXT: PSC NO: 4 GAS LEAF: 109
COMPANY: ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 1
INITIAL EFFECTIVE DATE: 10/15/97 SUPERSEDING REVISION: 0
STAMPS: Issued in compliance with Commission Order in Case 97-G-1309 dated 10/02/97.

RECEIVED: STATUS: EFFECTIVE:

GENERAL INFORMATION

22. RESIDENTIAL CUSTOMER PAYMENT AGREEMENT (Cont'd.)

DO NOT SIGN THIS AGREEMENT IF YOU CANNOT MEET ITS TERMS. CALL US TO DISCUSS YOUR NEEDS. IF YOU DO SIGN, AND FAIL TO COMPLY WITH THE TERMS, WE WILL TAKE STEPS TO DISCONNECT YOUR SERVICE.

SEE REVERSE SIDE FOR IMPORTANT INFORMATION ON YOUR RIGHTS AND OTHER SERVICES WHICH MAY BE AVAILABLE TO YOU.

Customer Signature _____ Date _____

Company Signature _____ Date _____

ASSISTANCE

IF YOU ARE UNABLE TO PAY THE TERMS OF THIS AGREEMENT, OR NEED HELP UNDERSTANDING OR MAKING THIS AGREEMENT, CALL US. IF FURTHER HELP IS NEEDED, YOU MAY CALL THE NEW YORK STATE PUBLIC SERVICE COMMISSION AT 800 342-3377, 8:30 a.m. UNTIL 4:30 p.m., MONDAY THRU FRIDAY.

RESIDENTIAL CUSTOMERS

PAYMENT AGREEMENT RULES

- THIS AGREEMENT MUST BE FAIR AND MUST BE BASED ON YOUR ABILITY TO PAY
- IF YOU ARE UNABLE TO PAY ON THESE TERMS, YOU SHOULD NOT SIGN THIS AGREEMENT. INSTEAD, CALL US OR COME TO OUR OFFICE.
- IF YOU CAN SHOW FINANCIAL NEED, ALTERNATE TERMS WILL BE ARRANGED. DEPENDING ON YOUR CIRCUMSTANCES, A DOWN PAYMENT MAY NOT BE REQUIRED AND INSTALLMENTS MAY BE AS LOW AS \$10.00 PER MONTH.
- THIS AGREEMENT CAN BE CHANGED IF YOUR ABILITY TO PAY CHANGES FOR REASONS YOU CANNOT CONTROL. IF A CHANGE IS NEEDED, PLEASE CALL US OR COME TO OUR OFFICE.
- IF YOU ARE A RECIPIENT OF PUBLIC ASSISTANCE OR SUPPLEMENTAL SECURITY INCOME, YOU MAY BE ELIGIBLE FOR HELP IN PAYING YOUR UTILITY BILLS. IF SO, YOU MAY WISH TO CALL OR VISIT YOUR LOCAL SOCIAL SERVICE OFFICE.

WHAT HAPPENS IF PAYMENTS ARE NOT MADE

IF WE DO NOT RECEIVE THESE PAYMENTS ON TIME, WE CAN REQUIRE YOU TO SEND THE TOTAL AMOUNT OWED ON YOUR ACCOUNT. THE COMPANY WILL SEND YOU A NOTICE ALLOWING YOU 15 DAYS TO PAY BEFORE SERVICE IS TURNED OFF.

Issued By: R. Lee Haney, Chief Financial Officer, Pearl River, New York
(Name of Officer, Title, Address)

..DID:
..TXT: PSC NO: 4 GAS
COMPANY: ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 10/15/97
STAMPS:

LEAF: 110
REVISION: 0
SUPERSEDING REVISION:

RECEIVED:

STATUS:

EFFECTIVE:

GENERAL INFORMATION

NEGOTIATED AGREEMENT

22. RESIDENTIAL CUSTOMER PAYMENT AGREEMENT

**CUSTOMER
MAILING
ADDRESS**

**ACCOUNT NO. XX-XX-XXXX-XXXXX.X
CUSTOMER
SERVICE
ADDRESS**

This is an Agreement between Orange and Rockland Utilities, Inc. and (Customer's Name). As a result of our conversation with you, you have tentatively agreed to pay the \$XXX.00 owed for service as of MM/DD/YY on the above identified account and service address under the payment terms described below. To acknowledge your acceptance of this Payment Agreement, please sign one copy of this form and return it to us, together with any required down payment, by MM/DD/YY. If you cannot agree to these payment terms, please contact us at _____ immediately.

Payments are to be made in installments as follows:

\$XX.00, the down payment, must be received by MM/DD/YY
\$XX.00, plus the January bill, must be received by MM/DD/YY
\$XX.00, plus the February bill, must be received by MM/DD/YY
\$XX.00, plus the March bill, must be received by MM/DD/YY.
\$XX.00, plus the April bill, must be received by MM/DD/YY
\$XX.00, plus the May bill, must be received by MM/DD/YY
\$XX.00, plus the June bill, must be received by MM/DD/YY
\$XX.00, plus the August bill, must be received by MM/DD/YY
\$XX.00, plus the September bill, must be received by MM/DD/YY
\$XX.00, plus the October bill, must be received by MM/DD/YY

If you are not currently on budget billing, a program designed to help you pay your utility bills by establishing equal monthly installment payments, and you wish to join this plan now, please check the box below. Call us if you want more information about the plan.

Yes, I want to be on budget billing.

IF YOU SIGN THIS AGREEMENT, YOU ARE AGREEING TO PAY EACH INSTALLMENT AS INDICATED ABOVE, INCLUDING EACH MONTHLY BILL, BY THE DATES INDICATED.

Issued By: Larry S. Brodsky, President, Pearl River, New York
(Name of Officer, Title, Address)

..DID:
..TXT: PSC NO: 4 GAS LEAF: 111
COMPANY: ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 1
INITIAL EFFECTIVE DATE: 10/15/97 SUPERSEDING REVISION: 0
STAMPS: Issued in compliance with Commission Order in Case 97-G-1309 dated 10/02/97.

RECEIVED: STATUS: EFFECTIVE:

GENERAL INFORMATION

22. RESIDENTIAL CUSTOMER PAYMENT AGREEMENT (Cont'd.)

DO NOT SIGN THIS AGREEMENT IF YOU CANNOT MEET ITS TERMS. CALL US TO DISCUSS YOUR NEEDS. IF YOU DO SIGN, AND FAIL TO COMPLY WITH THE TERMS, WE WILL TAKE STEPS TO DISCONNECT YOUR SERVICE.

SEE REVERSE SIDE FOR IMPORTANT INFORMATION ON YOUR RIGHTS AND OTHER SERVICES WHICH MAY BE AVAILABLE TO YOU.

Customer Signature _____ Date _____

Company Signature _____ Date _____

ASSISTANCE

IF YOU ARE UNABLE TO PAY THE TERMS OF THIS AGREEMENT, OR NEED HELP UNDERSTANDING OR MAKING THIS AGREEMENT, CALL US. IF FURTHER HELP IS NEEDED, YOU MAY CALL THE NEW YORK STATE PUBLIC SERVICE COMMISSION AT 800 342-3377, 8:30 a.m. UNTIL 4:30 p.m., MONDAY THRU FRIDAY.

RESIDENTIAL CUSTOMERS

PAYMENT AGREEMENT RULES

- THIS AGREEMENT MUST BE FAIR AND MUST BE BASED ON YOUR ABILITY TO PAY
- IF YOU ARE UNABLE TO PAY ON THESE TERMS, YOU SHOULD NOT SIGN THIS AGREEMENT. INSTEAD, CALL US OR COME TO OUR OFFICE.
- IF YOU CAN SHOW FINANCIAL NEED, ALTERNATE TERMS WILL BE ARRANGED. DEPENDING ON YOUR CIRCUMSTANCES, A DOWN PAYMENT MAY NOT BE REQUIRED AND INSTALLMENTS MAY BE AS LOW AS \$10.00 PER MONTH.
- THIS AGREEMENT CAN BE CHANGED IF YOUR ABILITY TO PAY CHANGES FOR REASONS YOU CANNOT CONTROL. IF A CHANGE IS NEEDED, PLEASE CALL US OR COME TO OUR OFFICE.
- IF YOU ARE A RECIPIENT OF PUBLIC ASSISTANCE OR SUPPLEMENTAL SECURITY INCOME, YOU MAY BE ELIGIBLE FOR HELP IN PAYING YOUR UTILITY BILLS. IF SO, YOU MAY WISH TO CALL OR VISIT YOUR LOCAL SOCIAL SERVICE OFFICE.

WHAT HAPPENS IF PAYMENTS ARE NOT MADE

IF WE DO NOT RECEIVE THESE PAYMENTS ON TIME, WE CAN REQUIRE YOU TO SEND THE TOTAL AMOUNT OWED ON YOUR ACCOUNT. THE COMPANY WILL SEND YOU A NOTICE ALLOWING YOU 15 DAYS TO PAY BEFORE SERVICE IS TURNED OFF.

Issued By: R. Lee Haney, Chief Financial Officer, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS

ORANGE AND ROCKLAND UTILITIES, INC. LEAF: 112
 INITIAL EFFECTIVE DATE: May 1, 2022 REVISION: 17
 Issued in compliance with Commission order in Case 21-G-0073, dated 04/14/22 SUPERSEDING REVISION: 15

GENERAL INFORMATION

23. FORM OF APPLICATION FOR SERVICE

23.1 Application for New Residential Construction



845-577-3324 All Offices
 390 West Route 59 Spring Valley, NY 10977
 500 Route 208 Monroe, NY 10950
 71 Dolson Ave. Middletown, NY 10940

845-577-3319 Fax
 845-783-5504 Fax
 845-342-8939 Fax

JOB NUMBER: _____
 SEND JOB NUMBER TO: _____ ELECTRICIAN _____ APPLICANT
 FAX: _____

Application for New Residential Construction

Please provide all information requested below to avoid returned applications.

Please circle one: Mr. Mrs. Miss. Ms. Dr. Pres.

Applicant/Business Name: _____

Principal Party: _____ Email Address: _____

Service Address (911): _____ Town: _____ State: _____ Zip: _____

Social Security Number: _____ Tax ID Number: _____

Current Mailing Address: _____

Town: _____ State: _____ Zip: _____

Property Tax District: _____ School Tax District: _____

Contact person: _____ Phone Number: _____

Nearest Cross Road/Directions: _____

SERVICE INFORMATION

Electric Service Requested: (Please consult with your electrical contractor) Overhead Underground

Voltage: _____ Amps: _____ Phase: _____

Pole Number: (10 digits, Yellow and Black) _____ / _____ Number of Meters: _____

Check if appointment is needed (Disconnect/Reconnect) Yes No

Appliance Usage: Heating System: Electric Gas Oil Propane Other (describe): _____

Water Heating: Electric Gas Oil Propane Other (describe): _____

Will there be any electrically operated life support equipment in this home? Yes No Don't know

If yes, please specify the type of equipment _____

Gas Service (Please consult with your plumbing contractor): New Upgrade

Heating BTU: _____ Hot Water BTU: _____ Cooking BTU: _____ Other BTU: _____

Total BTU Input per Meter: _____

Place an X at your proposed service entrance below

HOUSE

Front

O&R will conduct an initial inspection of the installation to verify compliance with its specifications for electrical installations. If the installation is not in compliance with its specifications, O&R will not initiate service and the Company may assess a re-inspection fee for any re-inspections of the installation.

Indicate electric and/or gas locations on sketch identified as "House". O&R reserves the right to determine meter/service locations. All meters shall be installed outdoors.

Issued By: Robert Sanchez, President, Pearl River, New York
 (Name of Officer, Title, Address)

GENERAL INFORMATION

23. FORM OF APPLICATION FOR SERVICE (Cont'd.)

23.1 Application for New Residential Construction (Cont'd.)

CONTRACTOR INFORMATION

Electrical Contractor:

Company Name: _____ **Contact:** _____

Phone Number: _____ **Fax Number:** _____

Cell Phone Number: _____ **Email Address:** _____

Mailing Address: _____

Plumbing Contractor:

Company Name: _____ **Contact:** _____

Phone Number: _____ **Fax Number:** _____

Cell Phone Number: _____ **Email Address:** _____

Mailing Address: _____

IMPORTANT NOTE: Please advise your O&R representative IMMEDIATELY if you intend to install on-site generation or other power producing equipment. You must submit a separate application for installation of on-site generation or power producing equipment that operates in parallel with the O&R System. You must also obtain approval from O&R's Engineering department before operating the equipment. O&R reserves the right to review, approve or reject ALL interconnection devices that may affect O&R's electric system. Therefore, we recommend that you obtain O&R's approval before purchasing any equipment.

O&R is not responsible for any closing commitments made between the applicant and the customer. Closing dates should not be finalized until electric, gas, telephone facilities are installed and service initiated. You must notify your local telephone and CATV Company of your service requirements. (Noted on signature page).

O&R's tariff is available for review on it's website (www.oru.com) or at O&R's customer service centers upon request.

MULTIPLE (GANG) METER INSTALLATIONS

If you are installing more than two electric and/or gas meters at a single location, you are required to certify the following:

- The electric and/or gas installation shall be completed in accordance with applicable National Electric Code, National Fuel Gas Code and O&R's Specifications for Electric and Gas Installations.
- All electric meter pans and/or gas meter bars shall be labeled with the same designation used on the electric meter pan.
- The electric sub-panel serving the unit shall be labeled with the same designation used on the electric meter pan.
- Your electrical and plumbing contractors shall "ring out" each meter pan and/or fuel line to ensure that these main lines serve the specific units labeled on each meter pan and/or fuel line.
- You will assume liability for all installation work performed by your electrical and plumbing contractor.
- You understand and agree that noncompliance with these requirements and certifications shall result in delays in initiation of service and you may incur additional charges from O&R for additional inspections and administration.

Note: Copies of our Electric and Gas Specifications Manuals are available upon request at your local New Business Office as well as on our website www.oru.com

Construction near Electric Lines

The High-Voltage Proximity Act imposes certain obligations on any individual or company who may be working near electric utility power lines. Before you commence work on a project, you are required to notify your local utility.

Paragraph 5 of §202-h states "Whenever any activity is to be performed requiring precautionary action under the Act, the employer, contractor or other person responsible for the activity shall promptly notify the owner or person in charge of the high-

Issued By: Robert Sanchez, President, Pearl River, New York
(Name of Officer, Title, Address)

GENERAL INFORMATION

23. FORM OF APPLICATION FOR SERVICE (Cont'd.)

23.1 Application for New Residential Construction (Cont'd.)

voltage line of the intended activity, such notification to be submitted at least five normal work days before the activity is to be performed. The owner or person responsible for the high-voltage line shall perform all necessary precautionary actions, and the employer, contractor or other person responsible for the activity shall be responsible for all costs of such precautionary actions. Under no circumstances shall activities requiring precautionary actions be undertaken before such precautionary actions have been completed.

The Act also requires, but is not limited to the following:

- Educate workers of the inherent dangers in working near high-voltage lines;
- All high-voltage lines shall be considered energized until assurance has been given that they have been de-energized and grounded at the work site;

And

- Warning signs should be posted near high-voltage lines with the following language: "Danger Unlawful to Operate Any Part of This Equipment within 20-Feet of High-Voltage Lines."

By adhering to the Act, you protect the safety of your employees and the public. If you fail to comply with the requirements under the Act, you could be subject to certain fines and penalties.

Buildings of Public Assembly

Buildings of Public Assembly are buildings that normally admit the public and have capacity for 75 or more people. This would include, but is not limited to, schools, hospitals, nursing homes, licensed day care centers, churches, restaurants, theatres, department stores, factories, etc. (Office and Apartment buildings are excluded unless they have a community/meeting room, auditorium or cafeteria that can accommodate 75 or more people).

Does your facility meet this definition? Yes No

Residential-Use Affidavit

I certify to O&R that the premise is a legal _____ (number of dwelling units constructed or to be constructed pursuant to Department of Buildings permit number _____) family building.

As such, O&R has informed me that if I rent or sell those dwelling units to more than the same number of tenants or buyers:

1. O&R's Schedule for Electric Service, Public Service Commission (PSC) No. 2 (the "tariff"), General Information Section 8.A. requires that a separate meter be used to measure electric service supplied to an apartment. Direct metering of each tenant's residential electric service is required by order of the PSC in premises wired after January 1, 1977, except as may be permitted by PSC regulations on sub-metering or pursuant to a waiver from the PSC.
2. "Shared Meter" condition, as defined by Section 52 of the Public Service Law, may not be created with respect to the electric and/or gas service. Shared meter conditions occur when service to one tenant includes service used by common area equipment or in another dwelling unit. Such conditions constitute violations of the Public Service Law and must be remedied as required by law. When the utility determines that a shared meter condition exists, the owner of the premise must correct the condition (with limited exceptions) and pay for all shared energy use for up to the past six years.
3. The owner may also be liable for a penalty.

NOTICE:

O&R may require contributions in aid of construction work that exceeds allowances as provided for in its filed tariff. In addition, a security deposit may be requested prior to activation of service in accordance with our customer service procedures.

Please answer the following questions for proper classification of your account:

1. Are all the residents of the household 62 years of age or older, or 18 years of age and younger? Yes No
2. Is at least one person in the household blind? Yes No
3. Is at least one person in the household disabled? Yes No

Issued By: Robert Sanchez, President, Pearl River, New York
(Name of Officer, Title, Address)

GENERAL INFORMATION

23. FORM OF APPLICATION FOR SERVICE (Cont'd.)

23.1 Application for New Residential Construction (Cont'd.)

Our Project Management Staff

In addition to our Project Management Staff, you may contact the Director or Section Managers of New Business at 845-577-3324 at any time to discuss any matter of importance to you.

Applicant

Accordingly and with notice of foregoing, I hereby affirm that the foregoing statements of responsibility for payment of service are true. To the best of my knowledge, the information provided herein is accurate. I affirm that I have read and understand the obligations set forth in this application.

Signature (signature of account holder or applicant): _____

Name (name of account holder or applicant)-PLEASE PRINT _____

Date: _____

Orange and Rockland Utilities, Inc.

Signature: _____

Name-PLEASE PRINT _____

Date: _____

The following information must be submitted along with this application form:

- Three (3) finalized plot plans showing sewer, water, drainage, curbs and utility locations and one (1) certified copy of deed are required for all new construction.
- Load information in kW format for services 300-amp and greater. Loads are to be specified by appliance.

Inadvertent contact with buried gas lines, cables or other utility lines can cause injury to workers and disrupt service to entire neighborhoods. Help avoid unnecessary system damage and prevent emergencies before they happen.

Remember to CALL 811, the nationwide "Call Before You Dig" number.

Issued By: Robert Sanchez, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS

ORANGE AND ROCKLAND UTILITIES, INC. LEAF: 112.4
 INITIAL EFFECTIVE DATE: May 1, 2022 REVISION: 1
Issued in compliance with Commission order in Case 21-G-0073, dated 04/14/22 SUPERSEDING REVISION:

GENERAL INFORMATION

23. FORM OF APPLICATION FOR SERVICE (Cont'd.)

23.2 Application for Conversion to Natural Gas



845-577-3324 All Offices
 390 West Route 59 Spring Valley, NY 10977 845-577-3319 Fax
 500 Route 208 Monroe, NY 10950 845-783-5504 Fax
 71 Dolson Ave. Middletown, NY 10940 845-342-8939 Fax

JOB NUMBER: _____
 SEND JOB NUMBER TO: ELECTRICIAN APPLICANT
 FAX: _____

Application for Conversion to Natural Gas

Please provide all information requested below to avoid returned applications.

Please circle one: Mr. Mrs. Miss Ms. Dr. Pres.

Applicant/Business Name: _____

Principal Party: _____ Email Address: _____

Service Address (011): _____

Town: _____ State: _____ Zip: _____

Social Security Number: _____ Tax ID Number: _____

Current Mailing Address: _____

Town: _____ State: _____ Zip: _____

Property Tax District: _____ School Tax District _____

Contact Person: _____ Phone Number: _____

Nearest Cross Road/Directions: _____

Current 10-digit O & R Account Number: _____

Is there any electrically operated life support equipment in this home?) Yes No Don't know

If yes, please specify the type of equipment: _____

Gas Service Information

Pole Number (10 digits, Yellow and Black) _____ Number of Meters: _____

Gas Service (Please consult with your plumbing contractor): New Upgrade

Existing Fuel Type: Oil Propane Other: _____

Appliances converting to Natural Gas: _____

Total BTU for: Heating: _____ Hot Water: _____ Cooking: _____ Other: _____

Total BTU per Meter: _____

Proposed Service Entrance:



Front

O & R will conduct an initial inspection of the installation to verify compliance with its specifications for electrical installations. If the installation is not in compliance with its specifications, O & R will not initiate service and the Company may assess a re-inspection fee for any re-inspections of the installation.

Indicate electric and/or gas locations on sketch identified as "House". O & R reserves the right to determine meter/service locations. All meters shall be installed outdoors.

Issued By: Robert Sanchez, President, Pearl River, New York
 (Name of Officer, Title, Address)

GENERAL INFORMATION

23. FORM OF APPLICATION FOR SERVICE (Cont'd.)

23.2 Application for Conversion to Natural Gas (Cont'd.)

CONTRACTOR INFORMATION

Plumbing Contractor:

Company Name: _____ Contact: _____

Phone Number: _____ Fax Number: _____

Cell Phone Number: _____ Email Address: _____

Mailing Address: _____

Special Provision for Dual Fuel

Alternate Type of Fuel: _____

Other: Process Requirement: (BTU) _____

IMPORTANT NOTE: Please advise your O&R representative IMMEDIATELY if you intend to install on-site generation or other power producing equipment. You must submit a separate application for installation of on-site generation or power producing equipment that operates in parallel with the O&R System. You must also obtain approval from O&R's Engineering department before operating the equipment. O&R reserves the right to review, approve or reject ALL interconnection devices that may affect O&R's electric system. Therefore, we recommend that you obtain O&R's approval before purchasing any equipment.

O&R is not responsible for any closing commitments made between the Applicant and any third party. Closing dates should not be finalized until electric, gas, telephone facilities are installed and service initiated. You must notify your local telephone and CATV Company of your service requirements. (Noted on signature page).

The Company's tariff is available for review on its website (www.oru.com) or at Orange and Rockland's customer service centers upon request.

MULTIPLE (GANG) METER INSTALLATIONS

If you are installing more than two gas meters at a single location, you are required to certify the following:

- The gas installation shall be completed in accordance with applicable National and Local Fuel Gas Code, and O&R Specifications for Gas Installations.
- All gas meter bars shall be labeled with the correct unit number as supplied by the Applicant.
- You shall assume liability for all installation work performed by your plumbing contractor.
- You understand and agree that noncompliance with these requirements and certifications shall result in delays in initiation of service and you may incur additional charges from O&R for additional inspections and administration.

Note: Copies of our Gas Specifications Manuals are available upon request at your local New Business Field Office.

Certification for Compliance with National and Local Fuel Gas Codes

- Yes, I have received the Gas Meter Installation Checklist
- Yes, I have received the "Importance of Chimney Cleaning" letter.

Buildings of Public Assembly

Buildings of Public Assembly are buildings that normally admit the public and have capacity for 75 or more people. This would include, but is not limited to, schools, hospitals, nursing homes, licensed day care centers, churches, restaurants, theatres, department stores, factories, etc. (Office and Apartment buildings are excluded unless they have a community/meeting room, auditorium or cafeteria that can accommodate 75 or more people).

Does your facility meet this definition? Yes No

Issued By: Robert Sanchez, President, Pearl River, New York
(Name of Officer, Title, Address)

GENERAL INFORMATION

23. FORM OF APPLICATION FOR SERVICE (Cont'd.)

23.2 Application for Conversion to Natural Gas (Cont'd.)

Applicant

Accordingly and with notice of foregoing, I hereby affirm that the foregoing statements of responsibility for payment of service are true. To the best of my knowledge, the information provided herein is accurate. I affirm that I have read and understand the obligations set forth in this application.

Signature (signature of account holder or applicant): _____

Name (name of account holder or applicant)-PLEASE PRINT _____

Date: _____

Orange and Rockland Utilities, Inc.

Signature: _____

Name -PLEASE PRINT _____

Date: _____

Inadvertent contact with buried gas lines, cables or other utility lines can cause injury to workers and disrupt service to entire neighborhoods. Help avoid unnecessary system damage and prevent emergencies before they happen.

Remember to CALL 811, the nationwide "Call Before You Dig" number.

It is the responsibility of the property owner to clearly mark-out (identify) the location of all customer owned buried equipment including but not limited to, electrical equipment, wires, cables and pipes, sewer and septic equipment, water and drainage equipment.

Issued By: Robert Sanchez, President, Pearl River, New York
(Name of Officer, Title, Address)

GENERAL INFORMATION

23. FORM OF APPLICATION FOR SERVICE (Cont'd.)

23.3 Application for Standby Generator



845-577-3324 All Offices
 390 West Route 59 Spring Valley, NY 10977 845-577-3319 Fax
 500 Route 208 Monroe, NY 10960 845-783-5504 Fax
 71 Dalsan Ave. Middletown, NY 10940 845-342-8939 Fax

JOB NUMBER: _____
 SEND JOB NUMBER TO: ___ ELECTRICIAN ___ APPLICANT
 FAX: _____

Application for Standby Generator

Please complete all information below to avoid returned applications.

CUSTOMER INFORMATION

Please circle one: Mr. Mrs. Miss. Ms. Dr. Pres.

Name: _____

Service Address (911): _____

Town: _____ State: _____ Zip: _____

Contact Person: _____ Phone Number: _____

Tax ID Number: _____ (Tax ID# or SSN # required for all non-residential services)

Property Tax District _____ School Tax District _____

Electric Meter Number(s): _____ Or Account Number(s): _____

Gas Meter Number: _____

Cross Street: _____

What type of project are you working on? Single Family Multi-Family Commercial

SERVICE INFORMATION

Is Electrical Upgrade needed? Yes No

Electric Service Requested: (Please consult with your electrical contractor) Overhead Underground

Voltage: _____ Amps: _____ Phase: _____

Pole Number: (10 digits, Yellow and Black) _____ / _____ Number of Meters: _____

Where is the gas meter located? Outside Inside

Gas Service: (please consult with your plumbing contractor)

Heating BTU: _____ Hot Water BTU: _____

Cooking BTU: _____ Pool Heater BTU: _____

Fireplace BTU: _____ Other BTU: _____

Generator BTU: _____

Total BTU Input per Meter: _____

Issued By: Robert Sanchez, President, Pearl River, New York
 (Name of Officer, Title, Address)

PSC NO. 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.

LEAF: 112.8
REVISION: 1

INITIAL EFFECTIVE DATE: May 1, 2022

SUPERSEDING REVISION:

Issued in compliance with Commission order in Case 21-G-0073, dated 04/14/22

GENERAL INFORMATION

23. FORM OF APPLICATION FOR SERVICE (Cont'd.)

23.3 Application for Standby Generator (Cont'd.)

CONTRACTOR INFORMATION

Electrical Contractor (business name): _____

Contact Name: _____ Email Address: _____

Business Address: _____

Town: _____ State: _____ Zip: _____

Phone Number: _____ Fax Number: _____

Plumbing Contractor (business name): _____

Contact Name: _____ Email Address: _____

Business Address: _____

Town: _____ State: _____ Zip: _____

Phone Number: _____ Fax Number: _____

APPLICANT

Accordingly and with notice of foregoing, I hereby affirm that the foregoing statements of responsibility for payment of service are true. To the best of my knowledge, the information provided herein is accurate. I affirm that I have read and understand the obligations set forth in this application.

Applicant must submit generator specifications and automatic transfer switch specifications with the application. Applicant must also have gas compliance completed.

The Company's tariff is available for review on its website (www.oru.com) or at Orange and Rockland's customer service centers upon request.

Signature (signature of account holder or applicant): _____

Name (name of account holder or applicant)-PLEASE PRINT _____

Date: _____

Orange and Rockland Utilities, Inc.

Signature: _____

Name - PLEASE PRINT _____

Date: _____

Inadvertent contact with buried gas lines, cables or other utility lines can cause injury to workers and disrupt service to entire neighborhoods. Help avoid unnecessary system damage and prevent emergencies before they happen.

Remember to CALL 811, the nationwide "Call Before You Dig" number.

Issued By: Robert Sanchez, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 112.9
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 1
INITIAL EFFECTIVE DATE: May 1, 2022 SUPERSEDING REVISION:
Issued in compliance with Commission order in Case 21-G-0073, dated 04/14/22

GENERAL INFORMATION

23. FORM OF APPLICATION FOR SERVICE (Cont'd.)

23.4 Application for Non-Residential Service (New/Upgrade)



845-577-3324 All Offices
390 West Route 59 Spring Valley, NY 10977 845-577-3319 Fax
500 Route 208 Monroe, NY 10950 845-783-5504 Fax
71 Dalsan Ave. Middletown, NY 10940 845-342-8939 Fax

JOB NUMBER: _____
SEND JOB NUMBER TO: _____ ELECTRICIAN _____ APPLICANT
FAX: _____

Application for Non Residential Service (New/Upgrade)

Please provide all information requested below to avoid returned applications.

PROJECT INFORMATION

Project Name: _____
Project Address (must be valid 911 address): _____
Town: _____ State: _____ Zip: _____
Cross Street: _____
Property Tax District _____ School Tax District _____
Contact Person: _____ Phone Number: _____
Email Address: _____

BILLING INFORMATION

Corporation Name: _____
Please circle one: Mr. Mrs. Miss. Ms. Dr.
Principal Party: _____ Title: _____
Phone Number: _____ Email Address: _____
Corporation Address: _____
Town: _____ State: _____ Zip: _____
Tax ID Number or Social Security Number: _____

CONTRACTOR INFORMATION

General Contractor: _____
Phone Number: _____ Fax Number: _____
Cell Phone Number: _____ Email Address: _____
Architect/Engineer: _____ Phone Number: _____
Contact Name: _____ Email Address: _____

Issued By: Robert Sanchez, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 112.10
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 1
INITIAL EFFECTIVE DATE: May 1, 2022 SUPERSEDING REVISION:
Issued in compliance with Commission order in Case 21-G-0073, dated 04/14/22

GENERAL INFORMATION

23. FORM OF APPLICATION FOR SERVICE (Cont'd.)

23.4 Application for Non-Residential Service (New/Upgrade)

Electrical Contractor (business name): _____
Contact Name: _____ Email Address: _____
Business Address: _____
Town: _____ State: _____ Zip: _____
Phone Number: _____ Fax Number: _____

Plumbing Contractor (business name): _____
Contact Name: _____ Email Address: _____
Business Address: _____
Town: _____ State: _____ Zip: _____
Phone Number: _____ Fax Number: _____

Building Data: _____
Projected Number of Employees: _____ Service Pole No: _____
Total New Building Square Footage: _____ (or) Square Footage of Addition to Existing Building _____
Hours of Operation (per day): _____ Days per week: _____ Weeks per Year: _____
Date Service Required: _____ Tax ID #: _____

O&R is not responsible for any closing commitments made between the Applicant and any third party. Closing dates should not be finalized until electric, gas, telephone facilities are installed and energized. You must notify your local telephone and CATV Company of your service requirements. (Noted on signature page)

IMPORTANT NOTE: Please advise your O&R representative **IMMEDIATELY** if you intend to install on-site generation or other power producing equipment. You must submit a separate application for installation of on-site generation or power producing equipment that operates in parallel with the O&R System.

All interconnection devices may affect O&R's electric system. Therefore, we recommend that you obtain O&R's approval before purchasing any equipment.

Electric Service Requested: (Please consult with your electrical contractor) Overhead Underground
Secondary Voltage Required: _____ Service Amps Required: _____
Amps per meter: _____ Number of Meters Required: _____

Note: All metering equipment shall be installed outdoors unless otherwise approved by O&R)

Issued By: Robert Sanchez, President, Pearl River, New York
(Name of Officer, Title, Address)

GENERAL INFORMATION

23. FORM OF APPLICATION FOR SERVICE (Cont'd.)

23.4 Application for Non-Residential Service (New/Upgrade)

Load Breakdown	Lighting: _____ kW	Phase: _____
	Receptacles: _____ kW	Phase: _____
	Air Conditioning: _____ kW	Phase: _____
	Computer Loads: _____ kW	Phase: _____
	Electric Heat: _____ kW	Phase: _____
	Water Heating: _____ kW	Phase: _____
	Elevators: _____ kW	Phase: _____
	Total Motors*: _____ kW	Phase: _____
	Miscellaneous**: _____ kW	Phase: _____

*Motor Load Breakdown (List motors separately. Attach sheet if necessary): _____

Quantity _____ Horsepower _____ Phase _____ Use _____

**Miscellaneous Load Breakdown: (Attach list and include the following information)

Equipment Description _____ kW Phase: _____

Gas Service Characteristics

Total Building Load (BTU): _____ Number of Meters Required _____

Note: O&R provides gas pressure at 7-inches Water Column. Higher pressure will not be provided to compensate for inadequately sized customer fuel lines. Exceptions to the 7 inches of Water Column may be warranted for commercial or industrial customers who can demonstrate special fuel pressure needs and no other reasonable alternatives exist. Higher delivered pressure requires the prior approval of O&R. In such cases, the Applicant shall provide written documentation on equipment specifications and fuel requirements.

Do you require higher delivery pressure for your installation? Yes No (we will assume your answer is NO if left blank)

Please provide BTU input and hours of operation per customer.

Type of customer: _____ Retail/Office: _____

Restaurant: _____ Dry Cleaner: _____

Major Tenant _____ Other: _____

Heating Loads (hrs/day) _____

Cooking Loads (hrs/day) _____ Water Heat (hrs/day) _____

Special Provision for Dual Fuel

Alternate type of Fuel: _____

Other BTU: Process requirement _____ BTU _____

Issued By: Robert Sanchez, President, Pearl River, New York
 (Name of Officer, Title, Address)

GENERAL INFORMATION

23. FORM OF APPLICATION FOR SERVICE (Cont'd.)

23.4 Application for Non-Residential Service (New/Upgrade)

MULTIPLE (GANG) METER INSTALLATIONS

If you are installing more than 2 electric and/or gas meters at a single location, you are required to certify the following:

- The electric and/or gas installation shall be completed in accordance with applicable National Electric Code, National Fuel Gas Code and O&R's Specifications for Electric and Gas Installations.
- All electric meter pans and/or gas meter bars shall be labeled with the same designation used on the electric meter pan.
- The electric sub-panel serving the unit shall be labeled with the same designation used on the electric meter pan.
- Your electrical and plumbing contractors shall "ring out" each meter pan and/or fuel line to ensure that these main lines serve the specific units labeled on each meter pan and/or fuel line.
- You will assume liability for all installation work performed by your electrical and plumbing contractor.
- You understand and agree that noncompliance with these requirements and certifications shall result in delays in project completion and you may incur additional charges from O&R for additional inspections and administration.

Note: Copies of our Electric and Gas Specifications Manuals are available upon request at your local New Business Office.

Construction Near Electric Lines

The High-Voltage Proximity Act imposes certain obligations on any individual or company who may be working near electric utility power lines. Before you commence work on a project, you are required to notify your local utility. Paragraph 5 of §202-h states "Whenever any activity is to be performed requiring precautionary action under the Act, the employer, contractor or other person responsible for the activity shall promptly notify the owner or person in charge of the high-voltage line of the intended activity, such notification to be submitted at least five normal work days before the activity is to be performed. The owner or person responsible for the high-voltage line shall perform all necessary precautionary actions, and the employer, contractor or other person responsible for the activity shall be responsible for all costs of such precautionary actions. Under no circumstances shall activities requiring precautionary actions be undertaken before such precautionary actions have been completed."

The Act also requires, but is not limited to the following:

- Educate workers of the inherent dangers in working near high-voltage lines;
- All high-voltage lines shall be considered energized until assurance has been given that they have been de-energized and grounded at the work site;
- Warning signs should be posted near high-voltage lines with the following language: "Danger Unlawful to Operate Any Part of This Equipment within 20-Feet of High-Voltage Lines."

By adhering to the Act, you protect the safety of your employees and the public. If you fail to comply with the requirements under the Act, you could be subject to certain fines and penalties.

Buildings of Public Assembly

Buildings of Public Assembly are buildings that normally admit the public and have capacity for 75 or more people. This would include, but is not limited to, schools, hospitals, nursing homes, licensed day care centers, churches, restaurants, theatres, department stores, factories, etc. (Office and Apartment buildings are excluded unless they have a community/meeting room, auditorium or cafeteria that can accommodate 75 or more people).

Does your facility meet this definition? Yes No

To Be Completed by Religious Groups, Community Residences & Veteran Organizations:

Public Service Law, Section 76, permits any corporation or association organized and conducted in good faith for religious purposes, certain community residences and veteran's organizations to receive service at rates no greater than the rates charged to residential customers.

Note: for electric service, in most cases the residential rate classification will be the most beneficial rate for you. O&R will assist you in making this determination based on the projected electric usage information you provide. It should also be noted that in certain instances your estimated use of demand in conjunction with the reported hours of operation may also provide substantial savings under O&R's primary metered rate classification.

Issued By: Robert Sanchez, President, Pearl River, New York
(Name of Officer, Title, Address)

GENERAL INFORMATION

23. FORM OF APPLICATION FOR SERVICE (Cont'd.)

23.4 Application for Non-Residential Service (New/Upgrade)

If you meet one of the following criteria, you have the option of being billed under residential or non-residential rates. Please check one of the following (if applicable):

- The premise is a post/hall owned/leased by a not-for-profit corporation that is a veteran's organization.
- The premise will be used as community residence occupied as a supervised or supportive living facility (as accommodations for 14 or fewer residents, with supervisory staff on site on a 24 hour basis, and will be operated by a not-for-profit corporation.
- The premise will be used solely by the religious organization that is applying for service; no part will be leased or subleased to another, and activities will be conducted exclusively for religious purposes.

To qualify for residential rates, you must attach documentation verifying your eligibility for this rate classification. Evidence of eligibility may include, but is not limited to, articles of incorporation, charters, and letters from recognized religious organizations, eligibility designations from the Internal Revenue Service and other documentation of the nature of the organization applying for service. If you submit documentation to O&R and at a later date, the account may qualify for residential rate classification as of the date O&R receives this information. If this is a religious organization, community residence or veteran's organization and O&R denies you residential rates, you may submit a request in writing that O&R inspect the premises and review the rate determination based on the results of this field inspection. You may also appeal the rate classification to the Public Service Commission.

Ownership/Building Utilization

Do you own lease rent?

Will service requested be used for combination residential and non-residential purposes? Yes No

If yes, please provide percentage of use: Residential _____% Non-Residential _____%

Note: In a multi-use building, residential dwelling units can be separately metered and billed at residential rates.

Tax Exempt Status

Taxable _____ Exempt _____ Partial Exempt _____
 If partial or exempt, attach a copy of the exempt certificate.

Access Control

Do you control access to the meters? Yes No

If no, please list contact information of person who does: Name _____

Address _____ Phone _____

Business Entity Identification

Corporation Partnership Individual DBA Tax I.D. Number _____

Corporations/DBAs

Where and when was the certificate of corporation or DBA filed? City _____ State _____ Zip _____

Date: _____ Please attach copy of Certificate.

Principal Officers:

President _____ Vice President _____

Treasurer _____ Secretary _____

Issued By: Robert Sanchez, President, Pearl River, New York
 (Name of Officer, Title, Address)

GENERAL INFORMATION

23. FORM OF APPLICATION FOR SERVICE (Cont'd.)

23.4 Application for Non-Residential Service (New/Upgrade)

Partnerships/Individuals

1) Name: _____ Social Security Number: _____

Home Address: _____

2) Name: _____ Social Security Number: _____

Home Address: _____

Determination of Service Classification and Requirements

The questions on these pages are designed to assist us in placing you on the proper and most beneficial service classification. The information you supply may also be used to determine what service classification you are eligible for. This information may also be used to determine service requirements.

Please review the General Service classification listed below. There are eligibility requirements for each classification and you may be eligible under more than one. Costs vary under different service classifications; however, one classification may be more beneficial to your business than another. A complete description of all service classifications may be found in O&R's filed tariff, which is available online at www.oru.com. Any questions regarding service classifications may be discussed with a Representative. If the information provided on this application is inaccurate or incomplete, the customer may be subject to back billing on the correct service classification or precluded from receiving a refund for any overcharges. Should there be a change in usage or equipment at a future date, you must notify us in order to be billed under the proper service classification.

General Service Classifications

Electric Service Classification No. 2 – General secondary or primary

Applicable to general secondary or primary service by a non-residential customer. A special rate is offered to any customer who installs a minimum of 10kW or more of permanently installed heat pumps or electric space heating equipment.

Electric Service Classification No. 3 – 100 Kilowatts Minimum

Applicable to customers who provide all equipment necessary to take service at a primary voltage, who maintain a minimum demand of 100kW, and whose demand does not exceed 1,000 kW.

Electric Service Classification No. 9 – Commercial Time of Use Rate

Applicable to commercial customers who provide all equipment necessary to take service at a primary voltage and whose demand exceeds 1,000 kW.

Electric Service Classification No. 16 – Dusk to Dawn Lighting

Applicable to use of service for annual outdoor lighting in the New York service territory, installed on wood poles, when requested by property owners for private areas or within the areas of an adjacent highway, subject to permission of the State of New York or other municipal authority having jurisdiction over the highway. ***This service classification is not available for seasonal use.***

Electric Service Classification No. 20 – Voluntary Time of Use Rate – Secondary

Applicable to commercial or industrial general secondary customers whose maintain a minimum demand level of 5 kW for at least two consecutive months during the previous 12 months.

Electric Service Classification No. 21 – Voluntary Time of Use Rate – Primary

Applicable to commercial or industrial general primary customers whose demand does not exceed 1,000 kW during any two of the previous 12 months and who provide all equipment required to take service at a primary voltage.

Electric Service Classification No. 22 – General Industrial Service Rate

Applicable to industrial customers who maintain a minimum demand of 1,000 kW during any two of the previous 12 months and who provide all equipment required taking service at a primary voltage.

Public Service Commission (PSC) Waiver Requests

O&R's Schedule for Electric Service, PSC No. 2 (the "tariff"), General Information Section 8.B. requires PSC approval for the resale of electricity. **Please consult your O&R representative for PSC contact information in order to request a waiver.**

Issued By: Robert Sanchez, President, Pearl River, New York
(Name of Officer, Title, Address)

GENERAL INFORMATION

23. FORM OF APPLICATION FOR SERVICE (Cont'd.)

23.4 Application for Non-Residential Service (New/Upgrade)

Project Management Staff

In addition to our Project Management Staff, you may contact the Director or Section Managers of New Business at 845-577-3324 at any time to discuss any matter of importance to you.

False statements relative to the name of the applicant and persons responsible for payment of charges may result in termination of service. Accordingly and with notice of foregoing I hereby affirm that the foregoing statements of responsibility for payment of services are true. To the best of my knowledge, the information provided herein is accurate.

Name of Applicant: _____ Date: _____

Signature of Applicant: _____

Relationship of Applicant to customer applying for service: Proprietor Corporation Officer
 Partner Agent

List of documents required to substantiate applicant's information:

_____ Tax Exempt Certificate	_____ Rental Agreement
_____ Lease Agreement	_____ Partnership Agreement
_____ Certificate of Incorporation	_____ Other _____
_____ Certificate of DBA	

Name of O&R Representative: _____

Signature of O&R Representative: _____ Date: _____

The following information must be submitted along with this application form:

- Six (6) finalized grading/profile/utility plans showing water, sewer, drainage and utility plan. Indicate both the meter and pad mount transformer (if applicable) locations. Doors and windows in the area of transformer must be specifically noted on the plan.
- Certified copies of the deeds to the subject property.
- One-line diagram of your proposed metering installation.
- One-line diagram and manufacturing specifications on generator automatic transfer switches.

Note: ALL metering equipment and transfer switches must be approved by O&R prior to purchase. Transformer delivery requires a 4-month lead time for procurement from the manufacturer. Inadvertent contact with buried gas lines, cables or other utility lines can cause injury to workers and disrupt service to entire neighborhoods. Help avoid unnecessary system damage and prevent emergencies before they happen.

Remember to CALL 811, the nationwide "Call Before You Dig" number.

Issued By: Robert Sanchez, President, Pearl River, New York
(Name of Officer, Title, Address)

SERVICE CLASSIFICATION NO. 1

APPLICABLE TO USE OF SERVICE FOR:

Residential and Space Heating service in the entire territory subject to the restrictions described in General Information Section 11. The total hourly input of a Commercial or Industrial Customer's space heating equipment shall not be more than 500,000 Btu except that the upper limit may be 1,000,000 Btu in the case of space heating service to Churches, Schools and Hospitals.

CHARACTER OF SERVICE:

Continuous; natural gas (or, in the case of emergency or for economy of operation, a mixture of natural and liquefied petroleum gas) of a Btu content per cubic foot of not less than 1,000 Btu on a monthly average, supplied at pressures within the limits prescribed in Title 16 Public Service, Part 255.60, the official compilation, Codes, Rules and Regulations of the State of New York.

RATE - MONTHLY:

(1) Delivery Charge

First 3 Ccf or less.....@ \$22.50
All over 3 Ccf.....@ 87.628 ¢ per Ccf

(2) Gas Supply Charge

The Gas Supply Charge as described in General Information Section 12.1 shall apply to all gas sold under this Service Classification.

(3) Monthly Gas Adjustment

The Monthly Gas Adjustment as described in General Information Section 12.2 shall apply to all gas sold under this Service Classification.

(4) Weather Normalization Adjustment

The Weather Normalization Adjustment as described in General Information Section 12.3 may apply to gas sold under this Service Classification.

(5) Merchant Function Charge

The Merchant Function Charge as described in General Information Section 12.4 shall apply to all gas sold under this Service Classification.

PSC NO. 4 GAS

ORANGE AND ROCKLAND UTILITIES, INC. LEAF: 116
INITIAL EFFECTIVE DATE: January 1, 2026 REVISION: 39
Issued in compliance with Commission order in Case 24-G-0061, dated 03/20/25 SUPERSEDING REVISION: 38

SERVICE CLASSIFICATION NO. 2

APPLICABLE TO USE OF SERVICE FOR:

General service in the entire territory subject to the restrictions described in General Information Section 11.

CHARACTER OF SERVICE:

Continuous; natural gas (or, in the case of emergency or for economy of operation, a mixture of natural and liquefied petroleum gas) of a Btu content per cubic foot of not less than 1,000 Btu on a monthly average, supplied at pressures within the limits prescribed in Title 16 Public Service, Part 255.60, the official compilation, Codes, Rules and Regulations of the State of New York.

RATE - MONTHLY:

(1) Delivery Charge

First	3 Ccf or less.....@	\$35.00
Next	4,997 Ccf.....@	47.008 ¢ per Ccf
Over	5,000 Ccf.....@	45.875 ¢ per Ccf

(2) Gas Supply Charge

The Gas Supply Charge as described in General Information Section 12.1 shall apply to all gas sold under this service classification.

(3) Monthly Gas Adjustment

The Monthly Gas Adjustment as described in General Information Section 12.2 shall apply to all gas sold under this Service Classification.

(4) Weather Normalization Adjustment

The Weather Normalization Adjustment as described in General Information Section 12.3 may apply to gas sold under this Service Classification.

(5) Merchant Function Charge

The Merchant Function Charge as described in General Information Section 12.4 shall apply to all gas sold under this Service Classification.

Issued By: Michele O'Connell, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS

ORANGE AND ROCKLAND UTILITIES, INC.	LEAF: 117
INITIAL EFFECTIVE DATE: May 1, 2022	REVISION: 17
	SUPERSEDING REVISION: 15

Issued in compliance with Commission order in Case 21-G-0073, dated 04/14/22

SERVICE CLASSIFICATION NO. 2 (Cont'd.)

RATE - MONTHLY: (Continued)

(6) Other Delivery Charges

The Other Delivery Charges as described in General Information Section 13 shall apply to all gas sold under this Service Classification.

(7) Unauthorized Use of Gas

As explained in General Information Section 11.1.

(8) Billing and Payment Processing Charge

A Billing and Payment Processing Charge shall be assessed in accordance with General Information Section 6.5.

(9) Increase in Rates and Charges

The rates and charges under this Service Classification will be increased pursuant to General Information Section 15.

TERMS OF PAYMENT:

Bills are due when rendered, subject to late payment charge in accordance with provisions of General Information Section 6.6. If bill is not paid, service may be discontinued in accordance with provisions of General Information Section 9.1 and 9.2.

TERM:

Terminable at any time unless a specified period is required under a main extension agreement.

SPECIAL PROVISIONS:

Budget Billing (Optional)

Any condominium association or cooperative housing corporation taking service hereunder, and any other customer who has taken service hereunder for at least twelve months, may, upon request, be billed monthly in accordance with the budget billing plan provided for in General Information Section 6 of this tariff.

Issued By: Robert Sanchez, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 118
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 11
INITIAL EFFECTIVE DATE: November 1, 2015 SUPERSEDING REVISION: 9
Issued in compliance with Commission order in Case 14-G-0494, dated 10/16/15

SERVICE CLASSIFICATION NO. 3

(Service Classification No. 3 is hereby canceled)

Issued By: Timothy Cawley, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 119
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 10
INITIAL EFFECTIVE DATE: November 1, 2015 SUPERSEDING REVISION: 8
Issued in compliance with Commission order in Case 14-G-0494, dated 10/16/15

SERVICE CLASSIFICATION NO. 3 (Cont'd.)

(Service Classification No. 3 is hereby canceled)

Issued By: Timothy Cawley, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 120
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 9
INITIAL EFFECTIVE DATE: November 1, 2015 SUPERSEDING REVISION: 7
Issued in compliance with Commission order in Case 14-G-0494, dated 10/16/15

SERVICE CLASSIFICATION NO. 3 (Cont'd.)

(Service Classification No. 3 is hereby canceled)

Issued By: Timothy Cawley, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 121
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 9
INITIAL EFFECTIVE DATE: November 1, 2015 SUPERSEDING REVISION: 7
Issued in compliance with Commission order in Case 14-G-0494, dated 10/16/15

SERVICE CLASSIFICATION NO. 3 (Cont'd.)

(Service Classification No. 3 is hereby canceled)

Issued By: Timothy Cawley, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 122
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 8
INITIAL EFFECTIVE DATE: November 1, 2015 SUPERSEDING REVISION: 6
Issued in compliance with Commission order in Case 14-G-0494, dated 10/16/15

SERVICE CLASSIFICATION NO. 3 (Cont'd.)

(Service Classification No. 3 is hereby canceled)

Issued By: Timothy Cawley, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 122.1
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 7
INITIAL EFFECTIVE DATE: November 1, 2015 SUPERSEDING REVISION: 5
Issued in compliance with Commission order in Case 14-G-0494, dated 10/16/15

SERVICE CLASSIFICATION NO. 3 (Cont'd.)

(Service Classification No. 3 is hereby canceled)

Issued By: Timothy Cawley, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 122.1.1
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 3
INITIAL EFFECTIVE DATE: November 1, 2015 SUPERSEDING REVISION: 1
Issued in compliance with Commission order in Case 14-G-0494, dated 10/16/15

SERVICE CLASSIFICATION NO. 3 (Cont'd.)

(Service Classification No. 3 is hereby canceled)

Issued By: Timothy Cawley, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 122.2
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 7
INITIAL EFFECTIVE DATE: November 1, 2015 SUPERSEDING REVISION: 5
Issued in compliance with Commission order in Case 14-G-0494, dated 10/16/15

SERVICE CLASSIFICATION NO. 3 (Cont'd.)

(Service Classification No. 3 is hereby canceled)

Issued By: Timothy Cawley, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 122.3
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 3
INITIAL EFFECTIVE DATE: November 1, 2015 SUPERSEDING REVISION: 1
Issued in compliance with Commission order in Case 14-G-0494, dated 10/16/15

SERVICE CLASSIFICATION NO. 3 (Cont'd.)

(Service Classification No. 3 is hereby canceled)

Issued By: Timothy Cawley, President, Pearl River, New York
(Name of Officer, Title, Address)

	PSC NO. 4 GAS	LEAF:	123
ORANGE AND ROCKLAND UTILITIES, INC.		REVISION:	7
INITIAL EFFECTIVE DATE: June 1, 2004		SUPERSEDING REVISION:	6

SERVICE CLASSIFICATION NO. 4

(Service Classification No. 4 is hereby canceled)

Issued By: John D. McMahon, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: June 1, 2004

LEAF: 124
REVISION: 3
SUPERSEDING REVISION: 1

SERVICE CLASSIFICATION NO. 4 (Cont'd.)
(Service Classification No. 4 is hereby canceled)

Issued By: John D. McMahon, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: June 1, 2004

LEAF: 125
REVISION: 3
SUPERSEDING REVISION: 1

SERVICE CLASSIFICATION NO. 4 (Cont'd.)
(Service Classification No. 4 is hereby canceled)

Issued By: John D. McMahon, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 126
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 8
INITIAL EFFECTIVE DATE: May 1, 2022 SUPERSEDING REVISION: 6
Issued in compliance with Commission order in Case 21-G-0073, dated 04/14/22

SERVICE CLASSIFICATION NO. 5

(Service Classification No. 5 is hereby canceled)

Issued By: Robert Sanchez, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 127
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 12
INITIAL EFFECTIVE DATE: May 1, 2022 SUPERSEDING REVISION: 10
Issued in compliance with Commission order in Case 21-G-0073, dated 04/14/22

SERVICE CLASSIFICATION NO. 5 (Cont'd.)

(Service Classification No. 5 is hereby canceled)

Issued By: Robert Sanchez, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 128
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 6
INITIAL EFFECTIVE DATE: May 1, 2022 SUPERSEDING REVISION: 4
Issued in compliance with Commission order in Case 21-G-0073, dated 04/14/22

SERVICE CLASSIFICATION NO. 5 (Cont'd.)

(Service Classification No. 5 is hereby canceled)

Issued By: Robert Sanchez, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO: 4 GAS

LEAF: 128.1

ORANGE AND ROCKLAND UTILITIES, INC.

REVISION: 3

INITIAL EFFECTIVE DATE: May 1, 2022

SUPERSEDING REVISION: 1

Issued in compliance with Commission order in Case 21-G-0073, dated 04/14/22

SERVICE CLASSIFICATION NO. 5 (Cont'd.)

(Service Classification No. 5 is hereby canceled)

Issued By: Robert Sanchez, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS

ORANGE AND ROCKLAND UTILITIES, INC.	LEAF:	129
INITIAL EFFECTIVE DATE: November 1, 2015	REVISION:	15
	SUPERSEDING REVISION:	14

Issued in compliance with Commission order in Case 14-G-0494, dated 10/16/15

SERVICE CLASSIFICATION NO. 6

APPLICABLE TO USE OF SERVICE FOR:

Firm transportation of customer-owned gas within the Company's service territory when a customer, participating in the Company's Gas Transportation Service Program described in Rider A, has contracted with a Qualified Seller ("Seller") and the Seller has agreed to the terms and conditions of Service Classification No. 11 for the delivery of the daily quantity of natural gas specified by the Company to the boundary of the Company's service area. The Company will make firm interstate pipeline capacity available to the Seller to serve the needs of firm transportation customers taking service under this Service Classification. Such capacity will be released by the Company to Sellers under the terms and conditions of Service Classification No. 11. The Company will receive the gas on behalf of the customer and will redeliver the gas on a firm basis to the customer.

The annual volume scheduled to be transported shall not be less than 3,500 Mcf for an individual customer or for an aggregated group of customers served by a common Seller. Said usage level must have been maintained for each of the two twelve-month periods preceding application for service hereunder. For a customer, or customers in the case of an aggregated group, without two years of billing history, annual usage will be determined by the Company.

A customer is limited to one Seller of gas for each account for which the customer receives transportation service. A Direct Customer must meet the requirements of a Seller specified in Service Classification No. 11.

A customer electing service under this Service Classification must select either the Standard Service Option or the Winter Bundled Sales ("WBS") Service Option as specified herein. Effective April 1, 2016, the Standard Service Option will no longer be available and the Winter Bundled Sales Service Option will be mandatory for all customers.

CHARACTER OF SERVICE:

Firm transportation of natural gas for a customer, which the Seller has arranged to have transported to a pipeline delivery point (delivery point) at the boundary of the Company's service area. Such gas will be accepted by the Company at the delivery point and transported to the customer's facility. The Company shall control the receipt of such gas at the delivery point, and will provide gas as required by the customer.

Issued By: Timothy Cawley, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS

ORANGE AND ROCKLAND UTILITIES, INC. LEAF: 130
 INITIAL EFFECTIVE DATE: January 1, 2026 REVISION: 36
SUPERSEDING REVISION: 35
Issued in compliance with Commission order in Case 24-G-0061, dated 03/20/25

SERVICE CLASSIFICATION NO. 6 (Cont'd.)

RATE - MONTHLY:

(1) Transportation Charge

Rate Schedule IA: Applicable to any customer otherwise eligible for Service Classification No. 1 and:

- a) is a member of an aggregated group, or
- b) is an individual customer whose annual usage is less than 5,000 Mcf.

First	3 Ccf or less.....@	\$22.50
Over	3 Ccf.....@	87.628 ¢ per Ccf

Rate Schedule IB: Applicable to any customer otherwise eligible for Service Classification No. 2 and:

- a) is a member of an aggregated group, or
- b) is an individual customer whose annual usage is less than 5,000 Mcf.

First	3 Ccf or less.....@	\$ 35.00
Next	4,997 Ccf.....@	47.008 ¢ per Ccf
Over	5,000 Ccf.....@	45.875 ¢ per Ccf

Rate Schedule II:

Applicable to any customer that is not a member of an aggregated group and whose usage exceeds 5,000 Mcf in the previous consecutive twelve-month period. Customers using less than 5,000 Mcf in a consecutive twelve-month period shall be transferred to Rate Schedule I.

First	100 Ccf or less.....@	\$255.18
Over	100 Ccf.....@	45.875 ¢ per Ccf

Issued By: Michele O'Connell, President, Pearl River, New York
 (Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 130.1
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 5
INITIAL EFFECTIVE DATE: November 1, 2015 SUPERSEDING REVISION: 3
Issued in compliance with Commission order in Case 14-G-0494, dated 10/16/15

SERVICE CLASSIFICATION NO. 6 (Cont'd.)

RATE - MONTHLY:

(2) Standard Service Option or Winter Bundled Sales Service Option

Upon applying for firm transportation service under Service Classification No. 6, a customer must elect either the Standard Service Option or Winter Bundled Sales Service Option. Effective April 1, 2016, the Standard Service Option will no longer be available and the Winter Bundled Sales Service Option will be mandatory for all customers.

(A) Standard Service Option

The Standard Service Option provides for a Seller to deliver gas to the Company's citygate on behalf of all of its customers in the Seller's Aggregation Group based on the customers' average daily usage for the same month last year, weather normalized and restated on a calendar month basis, with the Company redelivering the gas to the Seller's customers on an as needed basis.

Issued By: Timothy Cawley, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 131
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 12
INITIAL EFFECTIVE DATE: November 1, 2015 SUPERSEDING REVISION: 10
Issued in compliance with Commission order in Case 14-G-0494, dated 10/16/15

SERVICE CLASSIFICATION NO. 6 (Cont'd.)

RATE - MONTHLY: (Cont'd.)

(2) Standard Service Option or Winter Bundled Sales Service Option
(Cont'd.)

(B) Winter Bundled Sales Service Option

The Winter Bundled Sales Service Option provides for a Seller to deliver gas to the Company's citygate on behalf of all customers in the Seller's Aggregation Group based on the customers' average daily usage for the same month last year, weather-normalized, with the Company redelivering the gas to the Seller's customers on an as-needed basis, except that a portion of the Seller's customers total gas requirements during the period November through March (winter period) shall include an amount of WBS gas purchased by the Seller from the Company in accordance with and at the rates set forth in Service Classification No. 11 of this Rate Schedule.

(C) Peak Shaving Supply Fee

Customers that elect either the Standard Service Option or the Winter Bundled Sales Service Option will be assessed the Peak Shaving Supply Fee when propane is used by the Company to meet the system requirements of all firm sales and transportation customers. Customers will be assessed the Peak Shaving Supply Fee based on the customer's Ccfs of annual usage to recover the cost of any propane used by the Company. The Peak Shaving Supply Fee shall be determined by dividing the cost of propane used in any twelve-month (12) period by the quantity of gas delivered to Service Classification Nos. 1, 2, 5 and 6, during the same period, all as set forth in the determination of the Company's Monthly Gas Adjustment.

Issued By: Timothy Cawley, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS

ORANGE AND ROCKLAND UTILITIES, INC.	LEAF: 132
INITIAL EFFECTIVE DATE: May 1, 2022	REVISION: 14
	SUPERSEDING REVISION: 12

Issued in compliance with Commission order in Case 21-G-0073, dated 04/14/22

SERVICE CLASSIFICATION NO. 6 (Cont'd.)

RATE - MONTHLY: (Cont'd.)

- (2) Standard Service Option or Winter Bundled Sales Service Option
(Cont'd.)
 - (D) The Peak Shaving Supply Fee in 2(C) shall be shown as a separate line item in the Statement of Monthly Gas Adjustments as filed with the Commission each month.

- (3) Additional Rates and Charges
 - (A) The provisions of the Company's Monthly Gas Adjustment and Other Delivery Charges as described in General Information Section Nos. 12.2 and 13, respectively, shall apply to all volumes delivered under this Service Classification.
 - (B) The Weather Normalization Adjustment as described in General Information Section 12.3 may apply to gas sold under this Service Classification.

Issued By: Robert Sanchez, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 133
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 32
INITIAL EFFECTIVE DATE: April 1, 2025 SUPERSEDING REVISION: 30
Issued in compliance with Commission order in Case 24-G-0061, dated 03/20/25

SERVICE CLASSIFICATION NO. 6 (Cont'd.)

RATE - MONTHLY: (Cont'd.)

(3) Additional Rates and Charges (Cont'd.)

- (C) A billing and payment processing charge of \$2.10 per billing cycle shall apply to customers electing the Two Separate Bills billing option under General Information Section 6.5 (2)(B) of this Rate Schedule. This charge will be applied only once to a dual service customer bill.
- (D) All rates and charges under this Service Classification will be increased pursuant to General Information Section 15.

Issued By: Michele O'Connell, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 133.1
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 8
INITIAL EFFECTIVE DATE: November 1, 2003 SUPERSEDING REVISION: 7
Issued in compliance with Order in Case No. 02-G-1553, dated 10/23/03

SERVICE CLASSIFICATION NO. 6 (Cont'd.)

TERMS OF PAYMENT:

Bills are due when rendered, subject to a late payment charge in accordance with the provisions of General Information Section 6.6.

TERM:

One year and successive annual periods thereafter and, unless as otherwise provided herein, until terminated by the customer at the end of any contract year upon not less than ninety days prior notice in writing to the Company; terminable by the Company upon like notice to the customer; also terminable by the Company as provided for in Special Provision C.

SPECIAL PROVISIONS:

- (A) Upon customer's request, customer will be provided with a Firm Transportation Information Package from the Company, which describes the Company's Firm Transportation Service and the process necessary for the customer to obtain a Qualified Seller of natural gas.

Issued By: John D. McMahon, President, Pearl River, New York
(Name of Officer, Title, Address)

..DID:
..TXT: PSC NO: 4 GAS LEAF: 133.2
COMPANY: ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 4
INITIAL EFFECTIVE DATE: 08/01/01 SUPERSEDING REVISION: 3
STAMPS: Issued in compliance with PSC Order in Case 97-G-1380, issued 07/27/01

RECEIVED:

STATUS:

EFFECTIVE:

SERVICE CLASSIFICATION NO. 6 (Cont'd.)

SPECIAL PROVISIONS: (Cont'd.)

(B) Emergency Interim Sales Service

In the event the customer's Seller fails to meet its obligations under Service Classification No. 11, and is determined by the Company to be ineligible to continue service thereunder, all volumes of gas used from the time of Seller's failure will be billed at the rates and charges contained in the otherwise applicable firm sales Service Classification (Service Classification No. 1 or Service Classification No. 2) for a period not to exceed 90 days. Within this period, the customer must select a new Seller to continue service under this Service Classification, or elect to take service under another Service Classification.

(C) Upon termination of service hereunder, the customer's eligibility to receive gas sales service shall be the same as the eligibility of any potential customer which is, at that time, requesting gas service.

(D) Customer shall make all arrangements necessary, obtain any necessary regulatory approvals, and be responsible for all costs, charges and expenses including but not limited to the payment to appropriate governmental entities for any tax or assessment relative to the acquisition, upstream transportation or use of customer's gas supply.

(E) Service supplied under this Service Classification shall be separately metered and shall not be combined with use under any other Service Classification for billing purposes. Customer shall not be eligible to receive service under this Service Classification and any other Service Classification other than Service Classification No. 11, for the same equipment during the term of the Service Agreement.

(F) The Company shall have no responsibility with respect to gas delivered hereunder before customer transports or has transported on its behalf such gas to the Company or after the Company delivers such gas to customer at customer's meter, or on account of anything which may be done, happen or arise with respect to such gas before or after such delivery.

PSC NO. 4 GAS LEAF: 134
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 8
INITIAL EFFECTIVE DATE: December 22, 2015 SUPERSEDING REVISION: 7
Issued in compliance with Commission order in Case 14-G-0494, dated 10/16/15

SERVICE CLASSIFICATION NO. 7

APPLICABLE TO USE OF SERVICE FOR:

Service in the entire territory to any customer for the sole purpose of fueling motor vehicles as described in the Character of Service Section below. Service shall be separately metered from all other service taken and shall not be combined with use under any other Service Classification of this Rate Schedule. Customers with compressed natural gas ("CNG") fueling stations located in the Company's service territory and requiring firm service shall take service under SC No. 2 or SC No. 6 of this Schedule and be required to pay all of the associated charges of those service classifications.

CHARACTER OF SERVICE:

Negotiated sale or transportation of Interruptible natural gas to owners or operators of CNG fueling stations located in the Company's service territory.

A customer taking interruptible transportation service under this Service Classification is required to: (1) nominate and schedule the volumes to be delivered to the delivery point each day; and (2) balance the volumes delivered to the Company with actual usages each day and month within the sub-paragraph "Over and Under-delivery Charges". A customer may elect to have a Qualified Seller perform the balancing service pursuant to Service Classification No. 13. For customers electing to have a Qualified Seller perform the balancing service, the over-delivery and under-delivery charges specified in "Rate-Monthly" will be billed to the Qualified Seller and the Qualified Seller will be primarily responsible for such charges. If for any reason a Qualified Seller does not pay the under-delivery or over-delivery charges, however, the Company retains the right to bill the customer for such charges.

Issued By: Timothy Cawley, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS

ORANGE AND ROCKLAND UTILITIES, INC.	LEAF:	135
INITIAL EFFECTIVE DATE: December 22, 2015	REVISION:	5
Issued in compliance with Commission order in Case 14-G-0494, dated 10/16/15	SUPERSEDING REVISION:	4

SERVICE CLASSIFICATION NO. 7 (Cont'd.)

CHARACTER OF SERVICE: (Cont'd.)

Customers also have the option, in lieu of taking interruptible transportation service, to purchase Supplemental Sales Service on a monthly basis. Supplemental Sales Service is the sale of interruptible natural gas owned by the Company having a heating value of not less than 1,000 Btu per cubic foot delivered at a pressure agreed upon by the customer and the Company, but not in excess of the available pressure at the point of delivery, as determined by the Company. To purchase Supplemental Sales Service, a customer must notify the Company by the twenty-fifth day of any month to commence Supplemental Sales Service on the first calendar day of the following month. Customers electing Supplemental Sales Service will be precluded from transporting gas under this Service Classification commencing with the first day of the calendar month following such notification requesting Supplemental Sales Service until the customer submits a subsequent notification by the twenty-fifth day of any calendar month to resume transportation service under this Service Classification commencing on the first day of the calendar month following such notification.

SERVICE AGREEMENT:

The Company and customer shall execute a service agreement prior to the commencement of service hereunder. The service agreement shall contain all information necessary for the Company to supply service to the customer, including but not limited to:

- (a) the term of service, options for continuing service and options for canceling service;
- (b) the exact character of service including volumes, pressures and customer's equipment to be served;
- (c) receipt and/or delivery points, intervening pipelines and suppliers;
- (d) additional facilities to be constructed or installed; and
- (e) a listing of all charges to be made for services rendered.

Rates and terms offered to one customer under a negotiated service agreement will be made available to other similarly situated customers on a non-discriminatory basis. The Company will make available, on request, the criteria it will use to determine which customers are similarly situated. Negotiated service agreements between the Company and its customers will be filed with the Commission at least 30 days before becoming effective.

Issued By: Timothy Cawley, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 135.1
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 1
INITIAL EFFECTIVE DATE: December 22, 2015 SUPERSEDING REVISION: 0
Issued in compliance with Commission order in Case 14-G-0494, dated 10/16/15

SERVICE CLASSIFICATION NO. 7 (Cont'd.)

RATE - MONTHLY:

- (1) Customers shall be subject to a "Delivery Charge" as stated in the negotiated service agreement. Customers shall also be responsible for paying the Over and Under-delivery Charges and the other applicable rates and charges stated in this Service Classification and in the customer's service agreement. In addition, should a customer purchase Supplemental Sales Service, the customer will also be responsible for paying the Supplemental Sales Supply Charge set forth on the "Statement of Interruptible Transportation and Supplemental Sales Charges" filed with the Commission each month.

- (2) Over and Under-delivery Charges

If the amount of gas delivered to the Company by a customer electing interruptible transportation service varies from the amount of gas used by the customer on a daily basis, (adjusted for losses as defined in Special Provision D "Loss Adjusted Usage"), the customer will have an over-delivery or an under-delivery. If on any day the over-delivery or under-delivery is less than 7.5% of a customer's actual daily Loss Adjusted Usage, the customer may adjust subsequent daily deliveries to the Company by an amount not to exceed 7.5% of any day's Loss Adjusted Usage to eliminate any over- or under-deliveries by the end of the month. Any over- or under-delivery remaining at the end of each month will be cashed out. To cash out over- or under-deliveries, the customer must sell the over-delivered volumes to the Company or purchase the under-delivered volumes from the Company as specified below.

Issued By: Timothy Cawley, President, Pearl River, New York
(Name of Officer, Title, Address)

SERVICE CLASSIFICATION NO. 7 (Cont'd.)

RATE - MONTHLY: (Cont'd.)

(2) Over and Under-delivery Charges (Cont'd.)

(a) Over-deliveries - Daily

If on any day a customer's over-delivery is greater than 7.5% of a customer's actual Loss Adjusted Usage, the over-delivered volumes in excess of 7.5% will be purchased by the Company at the rates set forth below.

For Over-deliveries	Rate
>7.5% up to and including 10%	90% of Index Price
>10% up to and including 20%	80% of Index Price
>20% - Winter	60% of Index Price
>20 - Summer	70% of Index Price

The Index Price used to determine the applicable rate shall be equal to the simple average of the daily Algonquin, City-gates, and Millennium East midpoint price index on the day in which the over-delivery occurs.

(b) Over-deliveries - Monthly

If there is an over-delivery at the end of the month, the over-delivered volumes will be purchased at a rate equal to the lower of the monthly average of the daily Algonquin, City-gates, and Millennium-East midpoint prices or the average of the Algonquin, City-gates and Millennium-East First-of-Month Low Range Price as published in Platt's Gas Daily.

(c) Under-deliveries - Daily

If on any day a customer's under-delivery is greater than 7.5% of a customer's actual Loss Adjusted Usage, the under-delivered volumes in excess of 7.5% will be sold to the customer by the Company at the rates set forth below.

For Under-deliveries	Rate
>7.5% up to and including 10%	110% of Index Price
>10% up to and including 20%	120% of Index Price
>20% - Winter	140% of Index Price
>20 - Summer	130% of Index Price

The Index Price used to determine the applicable rate shall be equal to the simple average of the daily Algonquin, City-gates, and Millennium East midpoint price index on the day in which the under-delivery occurs.

Issued By: Timothy Cawley, President, Pearl River, New York
 (Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 135.3
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 2
INITIAL EFFECTIVE DATE: January 19, 2018 SUPERSEDING REVISION: 1
Issued in compliance with Commission order in Case 09-M-0311, dated
12/19/2017

SERVICE CLASSIFICATION NO. 7 (Cont'd.)

RATE - MONTHLY: (Cont'd.)

(2) Over and Under-delivery Charges (Cont'd.)

(d) Under-deliveries - Monthly

If there is an under-delivery at the end of the month, the under-delivered volumes will be sold to the customer by the Company at a rate equal to the higher of the monthly average of the daily Algonquin, City gates, and Millennium-East midpoint prices or the average of the Algonquin, City-gates and Millennium-East First-of-Month High Range Price as published in Platt's Gas Daily.

(3) Increase in Rates and Charges

The rates and charges under this Service Classification will be increased by a tax factor pursuant to General Information Section 15.

TERMS OF PAYMENT:

Bills are due when rendered, subject to a late payment charge in accordance with the provisions of General Information Section 6.6.

TERM:

The initial term and renewal options for a customer shall be as provided for in the customer's service agreement. In addition to all other remedies available to the Company, the Company reserves the right to discontinue service immediately, temporarily or permanently, to the customer or to the premises where there is a violation or any failure to comply with any of the provisions of this Service Classification, the customer's service agreement, the Company's Gas Transportation Operating Procedures, or this Rate Schedule.

Issued By: Robert Sanchez, President, Pearl River, New York
(Name of Officer, Title, Address)

SERVICE CLASSIFICATION NO. 7 (Cont'd.)

SPECIAL PROVISIONS: (Cont'd.)

(F) Provisions Related to Interruptions

(1) Failure to Interrupt

Customers that fail to fully interrupt their use of gas for any two interruption periods (including any Company announced planned interruptions)("two-violation rule") during each Winter Period (November through March), will thereafter be ineligible for service hereunder and will be transferred to Service Classification No. 2 or 6, whichever is applicable, commencing with the first billing month following the month in which the second violation occurs, unless the Company has received written notification requesting that the service be disconnected and the Company has verified that it has been disconnected and locked. Customers removed from this Service Classification because of the two-violation rule will be ineligible for service under this Service Classification for the remainder of the current Winter Period plus the next twelve succeeding months. For periods thereafter, the customer may renegotiate its contract with the Company for service under this Service Classification not less than ninety days prior to the proposed commencement date, except that the customer may not request a commencement date that falls within the Winter Period.

(2) Charge for Unauthorized Use of Gas

All gas consumed by a customer during a period of interruption as defined in the negotiated service agreement shall be subject to a charge equal to the higher of: (a) two times the sum of (i) the cost of gas delivered to the Company's citygate on the day of the violation, as defined below, plus (ii) the "Delivery Charge" as set forth in the customer's service agreement or b) nine times the sum of the customer's negotiated transportation charges as set forth on the "Statement of Interruptible Sales Service Supply Charge" applicable to sales customers for the month in which the violation occurred. For the purposes of this provision, the cost of gas shall be equal to the highest daily "Midpoint" rate of the "Louisiana- Onshore South", "Tennessee" receipt points for the appropriate day as published in Gas Daily in the table "Daily Price Survey" plus the Company's weighted average cost of transportation (WACOT) and fuel losses at 100% load factor.

SERVICE CLASSIFICATION NO. 8

APPLICABLE TO USE OF SERVICE FOR:

Interruptible transportation service for customer-owned gas from a receipt point to the customer's facilities. Customers commencing service hereunder on or after November 1, 2006 are subject to the gas usage eligibility requirement set forth in Special Provision I of this Service Classification. A receipt point is an agreed upon pipeline delivery point that interconnects with the Company's distribution system. The customer or a customer's gas Seller is responsible for transporting the gas to the receipt point including an amount to compensate the Company for losses incurred in transporting customer's gas. Customers electing interruptible transportation service under this Service Classification must be located adjacent to the Company's existing gas distribution mains having adequate capacity to supply customer's prospective requirements, in addition to the requirements of other present or prospective customers taking firm or interruptible service from such distribution mains or who agree to pay to the Company, prior to construction, the estimated cost of expanding its distribution system to make it adequate for service hereunder and who agree to:

- (a) interruption of service at any time at the Company's option on not less than four hours notice;
- (b) install and maintain facilities for using alternate fuels during interruptions to the extent applicable; and
- (c) not use service supplied hereunder in any equipment which is supplied with gas service under any other Service Classification except as specified herein.

CHARACTER OF SERVICE:

- (A) Interruptible transportation of natural gas owned by a customer which the customer has arranged to have transported to a receipt point which interconnects with the Company's gas distribution system. Such gas will be transported from that receipt point to the customer's facilities. The Company shall control the dispatch of such gas, and dispatch will be provided as requested by the customer, except that the volume of gas delivered shall be conditioned upon the availability of distribution system capacity not then being used by Orange and Rockland's customers being served under Service Classification Nos. 1, 2, 5, 6, 7 and 9.
- (B) Customers have the option, in lieu of the interruptible transportation service provided in (A) above, to purchase Supplemental Sales Service on a monthly basis. Supplemental Sales Service is the sale of interruptible natural gas owned by the Company having a heating value of not less than 1,000 Btu per cubic foot delivered at a pressure agreed upon by the customer and the Company, but not in excess of the available pressure at the point of delivery, as determined by the Company. To purchase Supplemental Sales Service, a customer must notify the Company by the twenty-fifth day of any month to commence Supplemental Sales

Issued By: Timothy Cawley, President, Pearl River, New York
(Name of Officer, Title, Address)

SERVICE CLASSIFICATION NO. 8 (Cont'd.)

CHARACTER OF SERVICE: (Cont'd.)

(B) (Cont'd.)

Service on the first calendar day of the following month. Customers electing Supplemental Sales Service will be precluded from transporting gas under this Service Classification commencing with the first day of the calendar month following such notification requesting Supplemental Sales Service until the customer submits a subsequent notification by the twenty-fifth day of any calendar month to resume transportation service under this Service Classification commencing on the first day of the calendar month following such notification.

(C) A customer transporting under this Service Classification is required to (a) balance the volumes delivered to the Company with actual usage each day and monthly within the tolerances specified in section "Rate-Monthly", Item 2, "Over- and Under-Delivery Charges", or (b) elect to have a gas seller or broker approved by the Company, hereinafter defined as a Qualified Seller, perform the balancing service pursuant to Service Classification No. 13. For customers electing (b) above, the over-delivery and under-delivery charges specified in "Rate-Monthly", Item 2, will be billed to their Qualified Sellers and the Qualified Sellers will be primarily responsible for such charges. If for any reason a Qualified Seller does not pay the under-delivery or over-delivery charges, however, the Company retains the right to bill the customer for such charges.

(D) A customer transporting gas under this Service Classification is required to (a) nominate and schedule the volumes to be delivered to the Company's citygate each day or (b) elect to have a gas seller or broker approved by the Company, hereinafter defined as a Qualified Seller, perform the nominating and scheduling service pursuant to Service Classification No. 13.

(E) If during periods of interruption by the Company, the Company continues to accept a customer's gas at the receipt points, the Company will waive any over-delivery charges and will coordinate with the customer to adjust future deliveries at the receipt point to eliminate the over-delivered volumes.

RATE - MONTHLY:

Customers shall be subject to the monthly rates and charges set forth below and shall also be subject to the charges set forth in Special Provision G of this Service Classification.

Issued By: Timothy Cawley, President, Pearl River, New York
(Name of Officer, Title, Address)

SERVICE CLASSIFICATION NO. 8 (Cont'd.)

RATE - MONTHLY: (Cont'd.)

(2) Over and Under-delivery Charges (Cont'd.)

(a) Over-deliveries - Daily

If on any day a customer's over-delivery is greater than 5.0% of a customer's actual Loss Adjusted Usage, the over delivered volumes in excess of 5.0% will be purchased by the Company at the rates set forth below:

For Over-deliveries	Rate
>5% up to and including 10%	90% of Index Price
>10% up to and including 20%	80% of Index Price
>20% - Winter	60% of Index Price
>20% - Summer	70% of Index Price

The Index Price used to determine the applicable rate shall be equal to the simple average of the daily Algonquin, City-gates, and Millennium-East midpoint price index on the day on which the over-delivery occurs.

(b) Over-deliveries - Monthly

If there is an over-delivery at the end of the month, the over-delivered volumes will be purchased by the Company at a rate equal to the lower of the monthly average of the daily Algonquin, City-gates, and Millennium-East midpoint prices or the average of the Algonquin City-gates and Millennium-East First-of-Month Low Range Price as published in Platt's Gas Daily.

(c) Under-deliveries - Daily

If on any day the customer's under-delivery is greater than 5.0% of a customer's actual Loss Adjusted Usage, the under-delivered volumes in excess of the 5.0% will be sold to the customer by the Company as follows:

For Under-deliveries	Rate
>5% up to and including 10%	110% of Index Price
>10% up to and including 20%	120% of Index Price
>20% - Winter	140% of Index Price
>20% - Summer	130% of Index Price

PSC NO. 4 GAS LEAF: 138.1
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 17
INITIAL EFFECTIVE DATE: January 19, 2018 SUPERSEDING REVISION: 16
Issued in compliance with Commission order in Case 09-M-0311, dated
12/19/2017

SERVICE CLASSIFICATION NO. 8 (Cont'd.)

RATE - MONTHLY: (Cont'd.)

(2) Over and Under-delivery Charges (Cont'd.)

(c) Under-deliveries - Daily (Cont'd)

The Index Price for daily under-deliveries shall be equal to the simple average of the daily Algonquin, City-gates, and Millennium-East midpoint price index on the day on which the under-delivery occurs.

(d) Under-deliveries - Monthly

If there is an under-delivery at the end of the month, the under-delivered volumes will be sold to the customer by the Company at a rate equal to the higher of the monthly average of the daily Algonquin, City-gates and Millennium-East midpoint prices, or the average of the Algonquin, City-gates, and Millennium-East First-of-Month High Range Price as published in Platt's Gas Daily.

(3) Supplemental Sales Service Charge

All Mcf delivered to a customer as Supplemental Sales Service shall be subject to Parts (1), (4), and (5) of RATE - MONTHLY plus the Supplemental Sales Supply Charge set forth on the "Statement of Interruptible Transportation and Supplemental Sales Charges" filed with the Commission each month.

(4) Increase in Rates and Charges

The rates and charges under this Service Classification will be increased pursuant to General Information Section 15.

Issued By: Robert Sanchez, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 138.2
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 3
INITIAL EFFECTIVE DATE: November 1, 2015 SUPERSEDING REVISION: 2
Issued in compliance with Commission order in Case 14-G-0494, dated 10/16/15

SERVICE CLASSIFICATION NO. 8 (Cont'd.)

STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES

Not less than three working days prior to the first day of each billing period, the Company shall file with the Commission a statement showing the Maximum Allowable Base Charge, the Minimum Allowable Base Charge, the Base Charge and the Transportation Charges effective for service rendered during the billing period. Such statements will be made available for public inspection at Company offices where applications for service may be made.

TERMS OF PAYMENT:

Bills are due when rendered, subject to a late payment charge in accordance with the provisions of General Information Section 6.6.

TERM:

One year and successive annual periods thereafter until terminated by the customer at the end of any annual period upon not less than ninety days prior notice in writing to the Company, or until terminated by the Company upon ninety days prior notice in writing, due to inadequate distribution facility capacity.

In addition to all other remedies available to the Company, the Company reserves the right to discontinue service immediately, temporarily or permanently, to the customer or to the premises where there is a violation or any failure to comply with any of the provisions of this Service Classification, the Company's Sales and Transportation Operating Procedures, or this Rate Schedule.

SPECIAL PROVISIONS:

(A) Metering

The unit of measurement shall be a cubic foot of gas at an absolute pressure of fourteen and seventy-three one-hundredths pounds (14.73#) per square inch, a temperature of sixty degrees Fahrenheit and without adjustment for water vapor content. In determining the volume of gas delivered, the Average Absolute Atmospheric (Barometric) Pressure shall be assumed to be fourteen and four-tenths pounds (14.4#) to the square inch, irrespective of actual elevation or location of the delivery point above sea level or variations in actual barometric pressure from time to time.

Issued By: Timothy Cawley, President, Pearl River, New York
(Name of Officer, Title, Address)

SERVICE CLASSIFICATION NO. 8 (Cont'd.)

SPECIAL PROVISIONS: (Cont'd.)

(B) Scheduled Volumes

Prior to the twenty-fifth day of each month for service to commence on the first calendar day of the following month, the customer shall provide to the Company information necessary to ensure the Company will be able to provide the service requested. Such information shall include:

- (1) The service requested for the month, i.e. Supplemental Sales Service or Interruptible Transportation Service; and if Interruptible Transportation Service is requested, the following:
- (2) The name of the pipeline company that will deliver the customer's gas to the Company;
- (3) The customer's maximum hourly usage;
- (4) The maximum daily volumes to be transported;
- (5) A schedule of anticipated monthly volumes to be transported;
- (6) Any additional information, as requested by the Company, that the Company is required to furnish to pipeline companies that are transporting or will transport gas to the Company for the customer's account.

The Company shall not be required to accept delivery of or to transport any volumes in excess of the maximum daily volumes the customer has requested be transported. Customer may request an increase in maximum daily volumes during the term of service. The Company shall, if it is operationally able, accept and transport the higher volume.

(C) Reimbursement for Other Charges

Customer shall reimburse Company for any fees, taxes or other charges that may be assessed or billed to the Company by any governmental agency or pipeline company for services rendered on behalf of customer regarding transportation of gas from supplier to the receipt point. Reimbursement will be made within ten days of receipt of a statement.

(D) Loss Adjusted Usage

The customer or its Seller shall deliver additional gas to compensate the Company for losses incurred in transporting customer's gas. The total quantity of gas to be delivered shall be equal to the customer's metered usage multiplied by the factor of adjustment as defined in General Section 12.

SERVICE CLASSIFICATION NO. 8 (Cont'd.)

SPECIAL PROVISIONS: (Cont'd.)

(E) Firm Base Load

A customer, at its option, may declare, prior to November 1 of each year, a fixed volume of its daily usage as Firm Base Load. A Customer electing this option may use, but is not required to use the full amount of, its Firm Base Load volume during periods of interruption without incurring the Charge for Unauthorized Use of Gas set forth in Special Provision G (2) of this Service Classification for usage up to the Firm Base Load declared. Such use of Firm Base Load volume shall not be considered a violation under Special Provision G (1) of this Service Classification. All Firm Base Load usage will be considered first through the meter and be billed at the rates and charges contained in Service Classification No. 2. Declared Firm Base Load volumes will remain fixed for a period of one year.

(F) Customer Responsibilities

All customers taking service under this Service Classification, other than those electing to take service under Special Provision F (3), must maintain operable alternate fuel equipment, adequate fuel storage capacity at the customer's location for use in conjunction with such alternate fuel equipment and fuel supply that is adequate and replenished as necessary to enable the customer to operate satisfactorily such equipment without gas whenever and so long as service under this Service Classification is interrupted.

All customers taking service under this Service Classification must submit to the Company, by October 1 of each year, a signed affidavit in the form included in the Company's Gas Transportation Operating Procedures. A customer that fails to submit a signed affidavit will be ineligible for service under this Service Classification.

Effective January 1, 2017, the Company implemented the daily communications protocol and customer affidavit requirements established in the Commission's December 16, 2016 Order and effective July 1, 2017, the Company updated the daily communications protocol established in the Commission's June 16, 2017 Order in Case 15-G-0185 as it relates to this Service Classification and as further described in the Company's Sales and Transportation Operating Procedures ("GTOP").

All customers taking service under this Service Classification must maintain a dedicated customer-installed telephone line to enable the Company to obtain remote readings of the customer's meter

(1) Alternate Fuel/Energy Facilities

The customer shall immediately: (i) notify the Company of any condition that would prevent the required interruption of gas service or prevent the Company from determining whether the customer is using gas during an interruption, (ii) take immediate action to correct such condition, and (iii) notify the Company when such condition has been corrected.

SERVICE CLASSIFICATION NO. 8 (Cont'd.)

SPECIAL PROVISIONS: (Cont'd.)

(F) Customer Responsibilities (Cont'd.)

(1) Alternate Fuel/Energy Facilities (Cont'd.)

Customers with inoperable alternate fuel or alternate energy facilities, including associated customer-installed telephone lines, will be entitled to a forty-eight hour grace period to correct the condition from the time when the condition is first reported by the customer or from when the condition is first discovered by the Company with notice to the customer, whichever is earlier. Any such grace period permitted under this Special Provision shall not exempt the customer from the "two violation rule" set forth in Special Provision G (1). Customers that fail to correct the condition within the forty-eight hours shall be subject to the Charge for Inoperable Alternate Fuel/Energy Facilities or Inadequate Fuel Reserves set forth in Special Provision G (3) of this Service Classification.

The customer must comply with an annual inspection of its alternate fuel or alternate energy facilities, at a date and time determined by the Company, to determine whether such facilities are operable. In addition, the Company shall have the right to require compliance with planned interruptions or Reliability Performance Test to test customers' alternate fuel or alternate energy facilities. The customer must comply with any such planned interruptions.

"Reliability Performance Test" shall mean a test, conducted in the month of January, of an interruptible customer's ability to switch from gas to alternate fuel or cease using gas within 24 hours of receiving notice from the Company.

(2) Reserve Requirements

Prior to October 1 of each year, customers are required to demonstrate to the Company that they will have in place by November 1 adequate reserves of their alternate fuel based on their peak winter period requirements and in accordance with the provisions below.

- (a) All Distillate Users and Human Needs Customers shall have a ten days supply of alternate fuel. If the customer does not have ten days storage capability on site, the customer must fill available on-site storage and prove, to the Company's satisfaction, that a

SERVICE CLASSIFICATION NO. 8 (Cont'd.)

SPECIAL PROVISIONS: (Cont'd.)

(F) Customer Responsibilities (Cont'd.)

(2) Reserve Requirements (Cont'd.)

(a) (Cont'd.)

relationship exists with an alternate fuel provider to supply the customer for the difference between its on-site supply and the ten days of required alternate fuel supply.

For the purposes of this provision, Distillate Users are those customers using No. 2 fuel oil, diesel fuel or kerosene as their alternate fuel source and Human Needs Customers are those who receive service for their own or another's residential uses and purposes whether involving temporary or permanent occupancy, which includes residential hotels, single room occupancies, prisons, dormitories, living facilities of clergy and acute care or nursing home providers housing patients or residents on an overnight basis including, nursing homes, hospitals, community residences, and shelters.

(b) New customers commencing service under this Service Classification on and after December 1, 2001, must, in addition to meeting the other requirements above, have three days or more of on-site inventory of alternate fuel, based on the customer's peak winter requirements as determined in accordance with the Company's Gas Transportation Operating Procedures.

(c) Other interruptible customers must maintain reserve levels acceptable to the Company.

A customer with an inadequate alternate fuel reserve that fails to interrupt gas service at any time during the first 10 days of interruption in any Winter Period or who has an inadequate alternate fuel reserve as of November 1 of each year shall be subject to the Charge for Inoperable Alternate Fuel/Energy Facilities or Inadequate Fuel Reserves as set forth in Special Provision G (3) of this Service Classification.

Issued By: Michele O'Connell, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 141
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 10
INITIAL EFFECTIVE DATE: ~~August 1, 2012~~ SUPERSEDING REVISION: 9
Effective November 1, 2012, See Supplement No. 54
Issued in compliance with Commission order in Case 11-G-0543, dated 5/23/12

SERVICE CLASSIFICATION NO. 8 (Cont'd.)

SPECIAL PROVISIONS: (Cont'd.)

(F) Customer Responsibilities (Cont'd.)

(3) Shut-Down Option

Eligibility for this option is limited to process load customers. For purposes of this provision, process load customers are customers that: a) use gas predominantly for manufacturing or other industrial purposes; b) can withstand a suspension of such manufacturing or industrial operations for the duration of an interruption; and c) can shut down such operations in the time frame required under this Service Classification upon notice by the Company of a period of interruption. Customers ineligible for this option include, but are not limited to: a) customers who receive service for their own or another's residential uses and purposes whether involving temporary or permanent occupancy, including residential hotels, single room occupancies, prisons, dormitories, living facilities of clergy and acute care or nursing home providers housing patients or residents on an overnight basis including, hospitals, community residences, and shelters; b) schools; c) non-residential customers using gas primarily for space heating purposes; and d) electric generators.

Process load customers who elect the Shut-Down Option must comply with Company-initiated interruptions of service by shutting down their operations in lieu of meeting the requirements of Special Provisions F (1) and F (2).

A customer electing this option must submit to the Company, by October 1 of each year, a signed affidavit, in the form included in the Company's Gas Transportation Operating Procedures, attesting to the customer's commitment to shut down operations during periods of interruption.

If a customer taking service under this option fails to interrupt its use of gas and shut down its operations during a period of interruption, the Company may, at its sole discretion, physically shut down the customer's gas service. In addition to any other applicable charges under this Service Classification associated with such failure to interrupt, the customer must reimburse the Company for any costs incurred to perform the physical shutdown.

Issued By: William Longhi, President, Pearl River, New York
(Name of Officer, Title, Address)

SERVICE CLASSIFICATION NO. 8 (Cont'd.)

SPECIAL PROVISIONS: (Cont'd.)

(G) Provisions Relating Interruptions

(1) Failure to Interrupt

Customers that fail to fully interrupt their use of gas for any two interruption periods (including any Company announced planned interruptions or Reliability Performance Test) ("two-violation rule") during each Winter Period will thereafter be ineligible for service hereunder and will be transferred to Service Classification No. 1, 2, or 6, whichever is applicable, commencing with the first billing month following the month in which the second violation occurs, unless the Company has received written notification requesting that the service be disconnected and the Company has verified that that it has been disconnected and locked. A customer's failure to fully interrupt its gas use during an interruption will not count towards the two-violation rule if it qualifies for the exception rule described below. Customers removed from this Service Classification because of the two-violation rule will be ineligible for service under this Service Classification for the remainder of the current Winter Period plus the next twelve succeeding months. For periods thereafter, the customer may reapply for service under this Service Classification not less than ninety days prior to the proposed commencement date, except that the customer may not request a commencement date that falls within the Winter Period.

A customer's failure to interrupt its use of gas due to inoperable alternate fuel or alternate energy facilities (excluding, for purposes of this paragraph, associated customer-installed phone lines) counts as a violation towards the above-described two-violation rule, except as follows.

During each Winter Period, a customer's failure to interrupt the use of gas during a Company-initiated planned interruption or Reliability Performance Test to test the customer's alternate fuel or alternate energy facility due to documented inoperable alternate fuel or alternate energy facilities will not be counted as a violation toward the two-violation rule, provided that the Customer (i) notifies the Company within one hour of the failure of its equipment; (ii) repairs and makes operable its equipment within forty-eight hours of the equipment's failure;

Issued By: Michele O'Connell, President, Pearl River, New York
(Name of Officer, Title, Address)

SERVICE CLASSIFICATION NO. 8 (Cont'd.)

SPECIAL PROVISIONS: (Cont'd.)

(G) Provisions Relating Interruptions (Cont'd.)

(1) Failure to Interrupt (Cont'd.)

and (iii) provides the Company with an affidavit or other sufficient documentation that it has repaired and made operable its alternate fuel or alternate energy equipment and immediately complies with the earlier of the ongoing interruption or a separate planned interruption. The Company will extend the forty-eight hour repair deadline to a period not to exceed seven days provided the customer demonstrates, to the Company's satisfaction, that such extension was necessary due to the unavailability of a part and its installation during such forty-eight hour repair period. All three conditions set forth above must be satisfied for this exception to the two-violation rule to apply. During the forty-eight hour repair period, or, if applicable, the extended seven day repair period, the customer will be subject to all applicable charges of this Service Classification for all gas consumed, except for the charge for inoperable alternate fuel/energy facilities or inadequate fuel reserves set forth in Special Provision (G)(3), provided that the customer makes operable its alternate fuel/energy facilities within the forty-eight hour or seven day repair period, whichever is applicable. If during the Winter Period, a customer interrupted the use of gas as required during the first planned interruption to test the customer's alternate fuel or alternate energy facility, then the customer may be granted an additional one-time waiver subject to the customer meeting all of the requirements detailed in this section. These exemptions do not apply to customers taking service under Special Provision F (3) (Shut-Down Option).

(2) Charge for Unauthorized Use of Gas

All gas consumed by a customer during a period of interruption in excess of its Firm Base Load volume shall be subject to a charge equal to the greater of a) two times the sum of (i) the cost of gas delivered to the Company's citygate on the day of the violation, as defined below, plus (ii) the applicable interruptible transportation rate determined in accordance with this Service Classification and as set forth in the "Statement of Interruptible Transportation and Supplemental Sales Charges" for the month in which the violation occurred or b) nine times the Supplemental Sales Service Charge plus the customer's Transportation Charge

SERVICE CLASSIFICATION NO. 8 (Cont'd.)

SPECIAL PROVISIONS: (Cont'd.)

(G) Provisions Relating Interruptions (Cont'd.)

(2) Charge for Unauthorized Use of Gas (Cont'd.)

for the month in which the violation occurred. For the purposes of this provision, the cost of gas shall be equal to the highest daily "Midpoint" rate of the "Louisiana-Onshore South", "Tennessee" receipt points for the appropriate day as published in Gas Daily in the table "Daily Price Survey" plus the Company's weighted average cost of transportation (WACOT) and fuel losses at 100% load factor.

(3) Charge for Inoperable Alternate Fuel/Energy Facilities or Inadequate Fuel Reserves

Customers, other than those taking service under Special Provision F (3), Shut-Down Option, that fail to comply with the requirements set forth in Special Provision F above shall be subject to a charge equal to the greater of a) 130% of the cost of its alternate fuel, as established with reference to appropriate fuel price indices as determined in accordance with the Company's Gas Transportation Operating Procedures or b) 130% of the Supplemental Sales Service Charge plus the customer's Transportation Charge, minus the rates paid by the customer under this Service Classification. This additional charge shall be applied to all gas consumed during the billing period, excluding any Firm Base Load volumes, in which there is non-compliance and for any subsequent billing periods during which the non-compliance continues. This charge shall be assessed in addition to the Charge for Unauthorized Use of Gas.

(H) Imbalance Trading

Direct Customers shall be permitted to trade imbalances with other Direct Customers and Qualified Sellers taking service under Service Classification No. 13 on both a daily and monthly basis in accordance with the provisions below. For the purposes of this provision, the term "Seller" shall refer to both Qualified Sellers and Direct Customers.

(1) Daily Imbalance Trading

The Company shall post imbalance information on its Retail Access Internet site. The posting will include a list of Sellers with telephone and e-mail information, the pipeline on which the imbalance occurred, and a plus or minus sign to indicate the direction of each Seller's imbalance for that

SERVICE CLASSIFICATION NO. 8 (Cont'd.)

SPECIAL PROVISIONS: (Cont'd.)

(H) Imbalance Trading (Cont'd.)

(1) Daily Imbalance Trading (Cont'd.)

given day. The actual daily imbalance for each Seller listed will not be disclosed. It will be the responsibility of the Seller to review the imbalance site and to contact those Sellers with whom a daily imbalance trade appears feasible. Imbalance information will be posted by 4:00 p.m. Monday through Friday for gas days ending on a business day. Imbalance information for gas days ending on Saturday, Sunday or on a Company-observed holiday will be posted on the following business day. Sellers will have three business days from the time of the posting to contact the Company, via an Internet application, with their imbalance trading results. Imbalance trading results must be authorized by both trading partners in order to be considered valid by the Company. The Company will not process any trading results that are received after the three business day period.

Daily imbalance volumes traded must be from the same gas day and delivering pipeline to the Company's system.

Any volumes not traded on a daily basis shall be subject to Over- and Under-delivery Charges in accordance with Part (2) of RATE - MONTHLY.

A fee of \$5.00 shall be assessed per party, per trade. If two parties engage in, and provide the Company with a single notice of, up to three daily trades during a single 72 hour notification imbalance trading period, such trades shall be considered a single trade for the purpose of assessing the \$5.00 fee.

(2) Monthly Imbalance Trading

By 4:00 p.m. on the second business day of each month, the Company will post monthly imbalance information from the previous month on its Retail Access Internet site. The posting will include a list of Sellers with telephone and e-mail information, the pipeline on which the imbalance occurred, and a plus or minus sign to indicate the direction of each Seller's imbalance for the prior month. The actual monthly imbalances of Sellers will not be disclosed. It will be the responsibility of the Seller to review the imbalance site and

SERVICE CLASSIFICATION NO. 8 (Cont'd.)

SPECIAL PROVISIONS: (Cont'd.)

(H) Imbalance Trading (Cont'd.)

(2) Monthly Imbalance Trading (Cont'd.)

to contact Sellers with whom a monthly imbalance trade appears feasible. Sellers will have three business days from the time of the posting to contact the Company with their imbalance trading results. Imbalance trading results will be communicated back to the Company via an Internet application. Imbalance trading results must be authorized by both trading partners in order to be considered valid by the Company. Trading results not received within the three business day period will not be processed by the Company.

Any volumes not traded on a monthly basis shall be subject to Over- and Under-delivery Charges in accordance with Part (2) of RATE - MONTHLY.

(I) New Interruptible Customer Eligibility Requirement

Customers commencing service under this Service Classification on or after November 1, 2006, must, in addition to the other requirements of this Service Classification, demonstrate to the Company's satisfaction annual gas consumption of at least 100,000 Ccf at a single meter.

Unless the Company possesses sufficient usage history to determine eligibility for service under this Service Classification, the customer shall provide the Company with a reasonable estimate of the customer's annual gas usage. In the event a customer does not provide the Company with the required information to determine the customer's eligibility for service hereunder, the Company will attempt to estimate the customer's annual gas usage using the best available information. A customer may be denied service under this Service Classification if the customer fails to supply the information required to determine initial eligibility.

(J) Prepayment for Facilities

A customer taking firm service with the Company who switches to this Service Classification after taking firm service for less than five years, may, at the Company's sole discretion, be required to pay all or a portion of the facility costs previously incurred for the customer.

PSC NO. 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: October 1, 2009

LEAF: 142
REVISION: 2
SUPERSEDING REVISION: 0

SERVICE CLASSIFICATION NO. 9

APPLICABLE TO USE OF SERVICE FOR:

Withdrawable transportation of natural gas and withdrawable sales of natural gas to customers that can demonstrate to the Company's satisfaction that their annual gas consumption will be at least 1,000,000 Ccf of gas at a single meter. Such gas must be used predominantly for the purpose of fueling an electric generation facility, which is owned by an Independent Power Producer or Qualifying Facility (hereinafter referred to as the "customer") located adjacent to the Company's existing gas distribution mains having adequate capacity to supply the customer's prospective requirements, in addition to the requirements of other present or prospective customers taking firm or interruptible service from such distribution mains or who agree to pay to the Company, as provided for below, the estimated cost of expanding its distribution system to make it adequate for service hereunder and who agree to:

- (a) discontinue use of gas at customer's facility being served hereunder at the Company's request on not less than four hours notice, such withdrawals may be consecutively or non-consecutively for a maximum term of up to 720 hours (30 days equivalent) in any given year;
- (b) install and maintain facilities, acceptable to the Company, for using an alternate fuel during periods in which the Company withdraws service;
- (c) install the necessary electronic/communications equipment, acceptable to the Company, which allows the Company to monitor the customer's daily usage of gas; and
- (d) not use service supplied hereunder in any equipment which is supplied with gas service under any other Service Classification of this Schedule.

CHARACTER OF SERVICE:

- (A) Withdrawable transportation of natural gas (hereinafter referred to as "withdrawable transportation service") owned by a customer which the customer has arranged to have transported to a delivery point at the boundary of Orange and Rockland's service area. The Company shall control the dispatch of such gas, and dispatch will be provided as requested by the customer, except that the volume of gas delivered shall be conditioned upon the availability of distribution system capacity as provided for above under APPLICABLE TO USE OF SERVICE FOR.

A customer taking withdrawable transportation service under this Service Classification is required to (1) nominate and schedule the volumes to be delivered to the delivery point each day and (2) balance the volumes delivered to the Company with actual usage each day and month within the tolerances specified in the subparagraph "Withdrawable Transportation Service Over- and Under-Delivery Charges" of this Service Classification. A customer may elect to have a Qualified Seller perform the balancing service pursuant to

Issued By: William Longhi, President, Pearl River, New York
(Name of Officer, Title, Address)

SERVICE CLASSIFICATION NO. 9 (Cont'd.)

CHARACTER OF SERVICE: (Cont'd.)

(A) (Cont'd.)

Service Classification No. 13. For customers electing to have a Qualified Seller perform the balancing service, the over-delivery and under-delivery charges specified in "Rate Monthly", will be billed to the Qualified Seller and the Qualified Seller will be primarily responsible for such charges. If for any reason a Qualified Seller does not pay the under-delivery or over-delivery charges, however, the Company retains the right to bill the customer for such charges.

(B) Withdrawable sales of natural gas (hereinafter referred to as "withdrawable sales service") owned by the Company and having a heating value of not less than 1,000 Btu per cubic foot, delivered at a pressure agreed upon by the customer and the Company, but not in excess of the available pressure at the point of delivery, as determined by the Company. Customers have the option, in lieu of taking firm withdrawable transportation service provided in (A) above, to purchase withdrawable sales service on a month-to-month basis to meet the customer's full requirement in a given month.

By no later than 4:00 PM on the third business day prior to the first day of the following month, all customers served under this service classification shall be notified by the Company of the supply charge component of withdrawable sales service, as described under the Rate Monthly (2) section of this Service Classification, to be effective on the first calendar day of the following month. Such notification shall be made through the Internet or by fax, telephone, or other electronic medium.

(C) Customers must elect either withdrawable transportation service or withdrawable sales service for the following month and notify the Company by no later than Noon of the next business day following notification by the Company as outlined in (B) above in accordance with the Company's Gas Transportation Operating Procedure. A customer who fails to make a timely election shall be deemed to have elected withdrawable sales service, unless the customer previously advised the Company in writing that withdrawable transportation service should be its default service.

SERVICE AGREEMENT:

The Company and customer shall execute a service agreement prior to the commencement of service hereunder. The service agreement shall contain all information necessary for the Company to supply service to the customer, including but not limited to:

- (a) the term of service, options for continuing service and options for canceling service;

Issued By: William Longhi, President, Pearl River, New York
(Name of Officer, Title, Address)

SERVICE CLASSIFICATION NO. 9 (Cont'd.)

SERVICE AGREEMENT: (Cont'd.)

- (b) the exact character of service including volumes, pressures and customer's equipment to be served;
- (c) receipt and/or delivery points, intervening pipelines and suppliers;
- (d) additional facilities to be constructed or installed; and
- (e) a listing of all charges to be made for services rendered.

Rates and terms offered to one customer by a negotiated service agreement will be made available to other similarly situated customers on a non-discriminatory basis. The Company will make available, on request, the criteria it will use to determine which customers are similarly situated.

Negotiated service agreements between the Company and its customers will be filed with the Commission at least 30 days before becoming effective.

RATE - MONTHLY:

(1) Charges for Withdrawable Transportation Service

Customers taking withdrawable transportation service shall be subject to a "Delivery Charge" as stated in the negotiated service agreement. Customers shall also be responsible for paying the Withdrawable Transportation Service Over and Under-delivery Charges and the other applicable rates and charges stated in this Service Classification and in the customer's service agreement.

(2) Charges for Withdrawable Sales Service

Customers taking withdrawable sales service shall be subject to a "Delivery Charge" as stated in the negotiated service agreement and a supply charge as set forth on the "Statement of Withdrawable Sales Service Supply Charge Applicable to Service Classification No. 9" filed with the Commission each month. The supply charge shall become effective on the first calendar day of each month and shall be determined at the sole discretion of the Company. The supply charge shall reflect the commodity cost of gas (inclusive of volumetric pipeline charges and surcharges) and applicable pipeline demand charges. The Delivery Charge shall be as stated in the customer's service agreement. Customers shall also be responsible for paying the other applicable rates and charges stated in this Service Classification and in the customer's service agreement.

SERVICE CLASSIFICATION NO. 9 (Cont'd.)

RATE - MONTHLY: (Cont'd.)

(3) Facilities Expansion Charge

An applicant for service under this Service Classification requiring additional facilities shall have the option to pay for all additional facilities required to take service hereunder, or to have the Company pay for such facilities and to pay a Facilities Expansion Charge each month which will be designed to allow the Company to recover its investment and to earn a return on such investment. The charge shall also include income tax consequences and provide complete recovery over a period of not longer than the initial term as set forth in the customer's service agreement.

(4) Withdrawable Transportation Service Over and Under-delivery Charges

If the amount of gas delivered to the Company by a customer under this Service Classification varies from the amount of gas used by the customer on a daily basis, (adjusted for losses as defined in Special Provision E "Loss Adjusted Usage"), the customer will have an over-delivery or an under-delivery. If on any day the over-delivery or under-delivery is 2% or less of a customer's actual daily Loss Adjusted Usage, the customer may adjust subsequent daily deliveries to the Company by an amount not to exceed 2% of any day's Loss Adjusted Usage to eliminate any over- or under-deliveries by the end of the month. Any over- or under-delivery remaining at the end of each month will be cashed out. To cash out over- or under-deliveries, the customer must sell the over-delivered volumes to the Company or purchase the under-delivered volumes from the Company as specified below.

(a) Over-deliveries - Daily

If on any day a customer's over-delivery is greater than 2% of a customer's actual Loss Adjusted Usage, the over-delivered volumes in excess of 2% will be purchased by the Company at the rates set forth below.

For Over-deliveries	Rate
>2% up to and including 5%	90% of Index Price
>5% up to and including 10%	80% of Index Price
>10%	70% of Index Price

The Index Price used to determine the applicable rate shall be equal to the simple average of the daily Algonquin, City-gates, and Millennium-East midpoint price index on the day on which the over-delivery occurs.

Issued By: Timothy Cawley, President, Pearl River, New York
 (Name of Officer, Title, Address)

SERVICE CLASSIFICATION NO. 9 (Cont'd.)

RATE - MONTHLY: (Cont'd.)

(4) Withdrawable Transportation Service Over and Under-delivery Charges
 (Cont'd.)

(b) Over-deliveries - Monthly

If there is an over-delivery at the end of the month, the over-delivered volumes will be purchased by the Company at a rate equal to the lower of the monthly average of the daily Algonquin, City-gates and Millennium-East midpoint prices or the average of the Algonquin, City-gates, and Millennium-East First-of-Month Low Range Price as published in Platt's Gas Daily.

(c) Under-deliveries - Daily

If on any day a customer's under-delivery is greater than 2% of a customer's actual Loss Adjusted Usage, the under-delivered volumes in excess of 2% will be sold to the customer by the Company at the rates set forth below.

For Under-deliveries	Rate
>2% up to and including 5%	110% of Index Price
>5% up to and including 10%	120% of Index Price
>10%	130% of Index Price

The Index Price used to determine the applicable rate shall be equal to the simple average of the daily Algonquin, City-gates, and Millennium-East midpoint price index on the day on which the under delivery occurs.

(d) Under-deliveries - Monthly

If there is an under-delivery at the end of the month, the under-delivered volumes will be sold to the customer by the Company at a rate equal to the higher of the monthly average of the daily Algonquin, City-gates and Millennium-East midpoint prices, or the average of the Algonquin, City-gates, and Millennium-East First-of-Month High Range Price as published in Platt's Gas Daily.

PSC NO. 4 GAS LEAF: 146.1
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 1
INITIAL EFFECTIVE DATE: January 19, 2018 SUPERSEDING REVISION: 0
Issued in compliance with Commission order in Case 09-M-0311, dated
12/19/2017

SERVICE CLASSIFICATION NO. 9 (Cont'd.)

RATE - MONTHLY: (Cont'd.)

(5) Increase in Rates and Charges

The rates and charges under this Service Classification will be increased pursuant to General Information Section 15 of this Schedule.

Issued By: Robert Sanchez, President, Pearl River, New York
(Name of Officer, Title, Address)

SERVICE CLASSIFICATION NO. 9 (Cont'd.)

STATEMENT OF INTERRUPTIBLE SALES SERVICE SUPPLY CHARGE

Not less than three business days prior to the first day of each billing period, the Company shall file with the Commission a "Statement of Interruptible Sales Service Supply Charge Applicable to Service Classification No. 9" showing the supply charge component of withdrawable sales service applicable to gas sold to the customer during the billing period. Such statement will be made available for public inspection at Company's offices where applications for service may be made and is available on the Company's internet web site www.oru.com.

MONTHLY MINIMUM CHARGE:

Customers are subject to a monthly minimum charge equal to the product of:

- (1) the "Delivery Charge" set forth in the customer's service agreement;
- (2) 50 percent of the annual quantity of gas to be transported under this Service Classification divided by 365 days; and
- (3) the number of days in the billing period.

The Charge for Unauthorized Use of Gas, the Charge for Inoperable Alternate Fuel Facilities or Inadequate Fuel Reserves, and the Withdrawable Transportation Service Over or Under-delivery Charges set forth in this Service Classification shall not be credited against the Monthly Minimum Charge.

Annual Reconciliation of Monthly Minimum Charges

If a customer incurs a minimum charge in any month(s) but the quantity of gas transported in the Annual Period defined below is equal to or greater than one-half of the annual quantity of gas to be transported under this Service Classification, the Company shall refund all minimum charges paid in excess of the amounts applicable to the quantity of service taken in the shortfall months. If the quantity of service taken in the Annual Period is less than one-half of the annual quantity of gas to be transported under this service classification, the Company shall refund so much of the monthly minimum charges paid in the shortfall months as exceed the amount payable for one-half of the customer's annual quantity. The Annual Period is the twelve-month period beginning with the month in which the customer first receives service under this service classification and each succeeding twelve-month period.

TERM:

The initial term and renewal options shall be as provided for in the customer's service agreement.

In addition to all other remedies available to the Company, the Company reserves the right to discontinue service immediately, temporarily or permanently, to the customer or to the premises where there is a

Issued By: William Longhi, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: October 1, 2009

LEAF: 147.1
REVISION: 3
SUPERSEDING REVISION: 2

SERVICE CLASSIFICATION NO. 9 (Cont'd.)

TERM: (Cont'd.)

violation or any failure to comply with any of the provisions of this Service Classification, the customer's service agreement, the Company's Gas Transportation Operating Procedures or this Rate Schedule.

TERMS OF PAYMENT:

Bills are due when rendered, subject to a late payment charge in accordance with the provisions of General Information Section 6.6 of this Schedule.

SPECIAL PROVISIONS:

(A) Metering

The unit of measurement shall be a cubic foot of gas at an absolute pressure of fourteen and seventy-three one-hundredths pounds (14.73 lbs.) per square inch, a temperature of sixty degrees (60°) Fahrenheit and without adjustment for water vapor content. In determining the volume of gas delivered, the Average Absolute Atmospheric (Barometric) Pressure shall be assumed to be fourteen and four-tenths pounds (14.4 lbs.) to the square inch, irrespective of actual elevation or location of the delivery point above sea level or variations in actual barometric pressure from time to time.

(B) Transportation Volumes

Prior to the commencement of service hereunder, the customer shall provide to the Company information necessary to ensure the Company will be able to provide the service requested. Such information shall include:

- (1) the name of the pipeline company that will deliver the customer's gas to the Company;
- (2) the maximum annual volume the customer requests the Company to transport;
- (3) the maximum daily and hourly volumes to be transported; and
- (4) a schedule of anticipated monthly volumes to be transported

The Company shall not be required to accept delivery of or to transport any volumes in excess of the maximum daily volumes or the maximum annual volumes the customer has requested be transported. Customer may request to increase the maximum daily volumes and/or annual volumes during the term of service. The Company will, if facilities will permit, accept and transport the higher volume.

Issued By: William Longhi, President, Pearl River, New York
(Name of Officer, Title, Address)

SERVICE CLASSIFICATION NO. 9 (Cont'd.)

SPECIAL PROVISIONS: (Cont'd.)

(C) Reimbursement for Other Charges

Customer shall reimburse Company for any fees, taxes or other charges that may be assessed or billed to the Company by any governmental agency or pipeline company for services rendered on behalf of customer regarding transportation of gas from supplier to the boundary of the Company's service territory, except for those charges to be paid by the Company as specified in the service agreement. Reimbursement will be made within ten days of receipt of a statement.

(D) Compensation for Diverting Gas

In the event the Company curtails service in accordance with the provisions of General Information Section 11.1 (E) - Curtailment of Service of this Rate Schedule and diverts the Seller's gas to continue to serve the needs of its highest priority customers, the Company shall compensate Seller for taking gas in accordance with General Information Section No. 11.1 (E). Customers of Sellers who are affected by a curtailment must seek compensation from their seller.

(E) Loss Adjusted Usage

The customer or its Seller shall deliver additional gas to compensate the Company for losses incurred in transporting customer's gas from the delivery point of the boundary of the Company's service area to the customer's premises. The total quantity of gas to be delivered shall be equal to the customer's metered usage multiplied by a loss factor set forth in the customer's service agreement.

(F) Firm Base Load

A customer, at its option, may declare, prior to November 1 of each year, a fixed volume of its daily usage as Firm Base Load. A Customer electing this option may use its Firm Base Load volume during periods when gas is withdrawn without incurring the Charge for Unauthorized Use of Gas set forth in Special Provision H (1) of this Service Classification for usage up to the Firm Base Load declared. All Firm Base Load usage will be considered first through the meter and be billed at the rates and charges contained in Service Classification No. 2 or Service Classification No. 6 as applicable. Declared Firm Base Load volumes will remain fixed for a period of one year.

(G) Customer Responsibilities

Customers must maintain operable alternate fuel equipment, adequate fuel storage capacity at the customer's location for use in such alternate fuel equipment and fuel supply that is adequate and replenished as necessary to enable the customer to operate

Issued By: William Longhi, President, Pearl River, New York
(Name of Officer, Title, Address)

SERVICE CLASSIFICATION NO. 9 (Cont'd.)

SPECIAL PROVISIONS: (Cont'd.)

(G) Customer Responsibilities (Cont'd.)

satisfactorily such equipment without gas whenever and so long as service under this Service Classification is withdrawn. The customer must also maintain a dedicated customer-installed telephone line to enable the Company to obtain remote readings of the customer's meter.

All customers taking service under this Service Classification must submit to the Company, by October 1 of each year, a signed affidavit in the form included in the Company's Gas Transportation Operating Procedures. A customer that fails to submit a signed affidavit will be ineligible for service under this Service Classification.

Effective January 1, 2017, the Company implemented the daily communications protocol and customer affidavit requirements established in the Commission's December 16, 2016 Order, and effective July 1, 2017, the Company updated the daily communications protocol established in the Commission's June 16, 2017 Order in Case 15-G-0185 as it relates to this Service Classification and as further described in the Company's Sales and Transportation Operating Procedures ("GTOP").

(1) Alternate Fuel Facilities

The customer shall immediately: (i) notify the Company of any condition that would prevent the required withdrawal of gas service or prevent the Company from determining whether the customer is using gas during a period in which the Company withdraws service, (ii) take immediate action to correct such condition, and (iii) notify the Company when such condition has been corrected.

Customers with inoperable alternate fuel facilities, including associated customer-installed telephone lines, will be entitled to a forty-eight hour grace period to correct the condition from the time when the condition is first reported by the customer or from when the condition is first discovered by the Company with notice to the customer, whichever is earlier. Customers that fail to correct the condition within the forty-eight hours shall be subject to the Charge for Inoperable Alternate Fuel or Inadequate Fuel Reserves set forth in Special Provision H (2) of this Service Classification.

The customer must comply with an annual inspection of its alternate fuel or alternate energy facilities, at a date and time determined by the Company, to determine whether such facilities are operable. In addition, the Company shall have the right to require tests of the customer's alternate fuel or alternate energy facilities. The customer must comply with any such tests, including the Reliability Performance Test.

SERVICE CLASSIFICATION NO. 9 (Cont'd.)

SPECIAL PROVISIONS: (Cont'd.)

(G) Customer Responsibilities (Cont'd.)

(1) Alternate Fuel Facilities (Cont'd.)

"Reliability Performance Test" shall mean a test, conducted in the month of January, of an interruptible customer's ability to switch from gas to alternate fuel or cease using gas within 24 hours of receiving notice from the Company.

(2) Reserve Requirements

Prior to October 1 of each year, customers are required to demonstrate to the Company that they have in place by November 1 adequate reserves of alternate fuel based on peak winter period requirements and in accordance with the provisions below.

- (a) All Distillate Users shall have a five day supply of alternate fuel. If the customer does not have five days storage capability on site, the customer must fill available on-site storage and prove, to the Company's satisfaction, that a relationship exists with an alternate fuel provider to supply the customer for the difference between its on-site supply and the five days of required alternate fuel supply.

For the purposes of this provision, Distillate Users are those customers using No. 2 fuel oil, diesel fuel or kerosene as their alternate fuel source.

- (b) All Human Needs Customers shall have a ten day supply of alternate fuel. If the customer does not have ten days of storage capability on site, the customer must fill available on-site storage and prove, to the Company's satisfaction, that a relationship exists with an alternate fuel provider to supply the customer for the difference between its on-site supply and the ten days of required alternate fuel supply.

For the purposes of this provision, Human Needs Customers are those who receive service for their own or another's residential uses and purposes whether involving temporary or permanent occupancy, which includes residential hotels, single room occupancies, prisons, dormitories, living facilities of clergy and acute care or nursing home providers housing patients or residents on an overnight basis including, nursing homes, hospitals, community residences, and shelters.

Issued By: Michele O'Connell, President, Pearl River, New York
(Name of Officer, Title, Address)

SERVICE CLASSIFICATION NO. 9 (Cont'd.)

SPECIAL PROVISIONS: (Cont'd.)

(G) Customer Responsibilities (Cont'd.)

(2) Reserve Requirements (Cont'd.)

(c) New customers commencing service under this Service Classification, must, in addition to meeting the other requirements above, have three days or more of on-site inventory of alternate fuel, based on customer's winter peak requirements as determined in accordance with the Company's Gas Transportation Operating Procedures.

(d) Other withdrawable transportation and withdrawable sales customers must maintain reserve levels acceptable to the Company.

A customer with an inadequate alternate fuel reserve that fails to discontinue gas service at any time during the first five days in the case of customers who are Distillate Users, and during the first ten days in the case of Human Needs Customers, in which the Company has requested the customer to discontinue usage of gas service in any Winter Period or who has an inadequate alternate fuel reserve as on November 1 of each year shall be subject to the Charge for Inoperable Alternate Fuel Facilities or Inadequate Fuel Reserves as set forth in Special Provision H (2) of this Service Classification.

(H) Provisions Relating to the Withdrawal of Gas

(1) Charge for Unauthorized Use of Gas

All gas consumed by a customer during a period when gas is withdrawn under this Service Classification in excess of its Firm Base Load volume shall be subject to a charge equal to the higher of:

a) two times the sum of (i) the cost of gas delivered to the Company's citygate on the day of the violation, as defined below, plus (ii) the "Delivery Charge" as set forth in the customer's service agreement or b) nine times the cost of gas as set forth on the Statement of Withdrawable Sales Service Supply Charge Applicable to Service Classification No. 9 for the month in which the violation occurred.

Issued By: Michele O'Connell, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 147.6
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 0
INITIAL EFFECTIVE DATE: December 1, 2025 SUPERSEDING REVISION:
Issued in compliance with Commission Order in Case 15-G-0185, dated 10/20/25

SERVICE CLASSIFICATION NO. 9 (Cont'd.)

SPECIAL PROVISIONS: (Cont'd.)

(H) Provisions Relating to the Withdrawal of Gas (Cont'd)

(1) Charge for Unauthorized Use of Gas (Cont'd)

For the purposes of this provision, the cost of gas shall be equal to the highest daily "Midpoint" rate of the "Louisiana-Onshore South", "Tennessee" receipt points for the appropriate day as published in Gas Daily in the table "Daily Price Survey" plus the Company's weighted average cost of transportation (WACOT) and fuel losses at 100% load factor.

(2) Charge for Inoperable Alternate Fuel Facilities or Inadequate Fuel Reserves

Customers that fail to comply with the requirements set forth in Special Provision G above shall be subject to a charge equal to the greater of a) 130% of the cost of its alternate fuel, as established with reference to appropriate fuel price indices as determined in accordance with the Company's Gas Transportation Operating Procedures or b) 130% of the cost of gas as set forth on the Statement of Withdrawable Sales Service Supply Charge Applicable to Service Classification No. 9. This additional charge shall be applied to all gas consumed during the billing period in which there is non-compliance and for any subsequent billing periods during which the non-compliance continues.

Issued By: Michele O'Connell, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 148
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 4
INITIAL EFFECTIVE DATE: November 1, 2015 SUPERSEDING REVISION: 2
Issued in compliance with Commission order in Case 14-G-0494, dated 10/16/15

SERVICE CLASSIFICATION NO. 10

(Service Classification No. 10 is hereby canceled)

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Issued By: Timothy Cawley, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 149
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 4
INITIAL EFFECTIVE DATE: November 1, 2015 SUPERSEDING REVISION: 2
Issued in compliance with Commission order in Case 14-G-0494, dated 10/16/15

SERVICE CLASSIFICATION NO. 10 (Cont'd.)

(Service Classification No. 10 is hereby canceled)

Issued By: Timothy Cawley, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 150
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 9
INITIAL EFFECTIVE DATE: November 1, 2015 SUPERSEDING REVISION: 7
Issued in compliance with Commission order in Case 14-G-0494, dated 10/16/15

SERVICE CLASSIFICATION NO. 10 (Cont'd.)

(Service Classification No. 10 is hereby canceled)

Issued By: Timothy Cawley, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 151
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 5
INITIAL EFFECTIVE DATE: November 1, 2015 SUPERSEDING REVISION: 3
Issued in compliance with Commission order in Case 14-G-0494, dated 10/16/15

SERVICE CLASSIFICATION NO. 10 (Cont'd.)

(Service Classification No. 10 is hereby canceled)

Issued By: Timothy Cawley, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 151.1
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 4
INITIAL EFFECTIVE DATE: November 1, 2015 SUPERSEDING REVISION: 2
Issued in compliance with Commission order in Case 14-G-0494, dated 10/16/15

SERVICE CLASSIFICATION NO. 10 (Cont'd.)

(Service Classification No. 10 is hereby canceled)

Issued By: Timothy Cawley, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 151.2
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 4
INITIAL EFFECTIVE DATE: November 1, 2015 SUPERSEDING REVISION: 2
Issued in compliance with Commission order in Case 14-G-0494, dated 10/16/15

SERVICE CLASSIFICATION NO. 10 (Cont'd.)

(Service Classification No. 10 is hereby canceled)

Issued By: Timothy Cawley, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 152
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 16
INITIAL EFFECTIVE DATE: November 1, 2015 SUPERSEDING REVISION: 15
Issued in compliance with Commission order in Case 14-G-0494, dated 10/16/15

SERVICE CLASSIFICATION NO. 11

APPLICABLE TO USE OF SERVICE FOR:

Qualified Sellers ("Sellers") of natural gas, or Direct Customers, who transport the volume of natural gas specified by the Company to various pipeline delivery points that interconnect with the Company's distribution system utilizing capacity released to Seller by the Company as provided hereunder, for receipt and redelivery of the transported volume by the Company on a firm basis to the firm transportation customer(s) pursuant to Service Classification No. 6.

Service under Service Classification No. 11 is available pursuant to the terms and conditions set forth herein, the Company's Gas Transportation Operating Procedures ("GTOP"), and the UBP. In the event of any conflict between the provisions of this Service Classification and the provisions of the UBP, the UBP shall control. In order for a party to qualify as a Seller, it must meet the eligibility and creditworthiness requirements set forth in the UBP and must execute an Application for Service. A Seller must comply with the UBP for all customers it serves. The Company may cease to provide service to a Seller in accordance with the Company's GTOP and for any reason specified in the UBP. A Seller providing services to residential customers must comply with the Commission's orders issued in Case Nos. 99-M-0631 and 03-M-0017 implementing Chapter 686 of the Laws of 2002.

CHARACTER OF SERVICE:

Continuous receipt of Sellers' or customer-owned gas for subsequent delivery by the Company to customers participating in the Company's Gas Transportation Service Program described in Rider A and taking service under Service Classification No. 6.

RATE:

Rates and charges pursuant to this Service Classification are as specified under "Mandatory Capacity Release Service", "Winter Bundled Sales Service Option", and under Special Provisions A, C, E and J. Sellers are also subject to the charge set forth in General Information Section 6.5 (2) (b) Utility Single Billing Service.

Issued By: Timothy Cawley, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 152.1
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 15
INITIAL EFFECTIVE DATE: November 1, 2015 SUPERSEDING REVISION: 14
Issued in compliance with Commission order in Case 14-G-0494, dated 10/16/15

SERVICE CLASSIFICATION NO. 11 (Cont'd.)

MANDATORY CAPACITY RELEASE SERVICE:

A Seller and/or its Agent/Designee ("its Agent") must contract for firm upstream pipeline capacity under the terms and conditions of this Service Classification and the GTOP for the period commencing November 1, and extending to October 31 of each year (the "capacity release period"). A Seller and/or its Agent must contract for such capacity equal to the Maximum Aggregated Daily Contract Quantity ("MAX ADCQ") (as defined in the GTOP) to serve the needs of Seller's firm transportation customers served under Service Classification No. 6. A Direct Customer must contract for such capacity to supply gas to itself under Service Classification No. 6. Seller and/or its Agent must use such capacity to serve Seller's firm transportation customers behind the Company's citygate during the months of November through March when the temperature is forecast to be below the prescribed temperature established in accordance with the Company's GTOP. Sellers and/or their Agents taking service hereunder will be notified of the prescribed temperature in accordance with the Company's GTOP.

Available pipeline capacity will be released by the Company directly to Seller and/or its Agent in accordance with the terms and conditions of the interstate pipeline's FERC gas tariff and the rules and regulations of the FERC. Capacity will be allocated to Sellers in accordance with the Company's GTOP.

Sellers and their Agents, if applicable, must execute a Capacity Release Service Agreement for capacity prior to the start of each capacity release period. Deadlines for executing this Capacity Release Service Agreement may be found in the Company's GTOP or will be directly communicated to Sellers by the Company.

If a Seller has a net increase in its firm load (as confirmed by the Company), after the date the Seller and its Agent, if applicable, execute a Capacity Release Service Agreement hereunder for a capacity release period, the Company will release to the Seller and/or its Agent such additional capacity to meet that net increase to the extent additional capacity is available. Requests for additional capacity must be received by the Company by the 21st day of the month preceding the request's effective date.

Firm interstate pipeline capacity will be released to the Seller and/or its Agent at the Company's Adjusted WACOT. The Seller and/or its Agent shall be directly billed by the pipeline for such capacity and will be responsible for paying the pipeline for such charges.

Issued By: Timothy Cawley, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 152.2
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 15
INITIAL EFFECTIVE DATE: November 1, 2015 SUPERSEDING REVISION: 14
Issued in compliance with Commission order in Case 14-G-0494, dated 10/16/15

SERVICE CLASSIFICATION NO. 11 (Cont'd.)

MANDATORY CAPACITY RELEASE SERVICE: - (Cont'd.)

The capacity released to the Seller and/or its Agent will be recalled by the Company if: (1) the MAX ADCQ applicable to firm customers served by the Seller behind the Company's citygate decreases; (2) the Seller and/or its Agent fails to comply with the terms and conditions of this Rate Schedule, the Company's GTOP, or the Capacity Release Service Agreement; (3) the Seller and/or its Agent fails to comply with an interstate pipeline company's capacity release provisions; or (4) required to preserve the integrity of Company's facilities and service. The Company may also recall capacity in the event of non-performance by Seller and/or its Agent as specified in Special Provision B below.

The Seller and/or its Agent shall indemnify the Company from all losses and damages resulting from the actions or inactions of the Seller and/or its Agent under the Capacity Release Service Agreement with the Company and the pipeline service agreement(s). The Seller and/or its Agent shall also warrant title to the gas transported under these agreements.

DETERMINATION OF AGGREGATED DAILY CONTRACT QUANTITY:

An Aggregated Daily Contract Quantity ("ADCQ"), stated in dekatherms (Dth's), shall be calculated monthly for each Seller taking service hereunder. The ADCQ shall be equal to the sum of the DCQs ("Daily Contract Quantity") for all Standard Service customers and Winter Bundled Sales Service Option customers in the Seller's Aggregation Group. The ADCQ represents the volume of gas the Seller is required to deliver to the Company's citygate each day.

For the period prior to April 1, 2016, each customer will have elected either the Standard Service Option or the Winter Bundled Sales Service Option for each customer account. A Seller must retain a customer in the Standard Service Option, or Winter Bundled Sales Service Option aggregation group selected through March 31, 2016. Effective April 1, 2016, the Standard Service Option will no longer be available and the Winter Bundled Sales Service Option will be mandatory for all customers.

Issued By: Timothy Cawley, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 152.3
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 6
INITIAL EFFECTIVE DATE: November 1, 2015 SUPERSEDING REVISION: 4
Issued in compliance with Commission order in Case 14-G-0494, dated 10/16/15

SERVICE CLASSIFICATION NO. 11 (Cont'd.)

STANDARD SERVICE OPTION:

For Standard Service Option customers, the DCQ for each calendar month shall be calculated by the Company by dividing each customer's weather-normalized usage for each month of the most recent twelve billing months by the total number of days in each billing month and restating the billing month usage on a calendar month basis. The Company may adjust each customer's DCQs during the year due to changes in the customer's gas equipment or pattern of usage. For new customers, the initial monthly DCQ will be estimated by the Company based on the rating of the customer's gas-fired equipment and the expected utilization of such equipment.

The daily DCQs determined, as set forth above, reported on a volumetric basis shall be aggregated by month for each of the twelve months for all Standard Service Option customers within a Seller's Aggregation Group. The result obtained shall be the monthly ADCQ. The monthly ADCQ shall be multiplied by the Company's factor of adjustment as defined in General Information Section 12 and then converted to an energy basis by using the conversion factor shown in the Statement of Monthly Gas Adjustment. The highest ADCQ determined in the twelve-month period is the ("MAX ADCQ"). Seller shall be obligated to deliver the ADCQ each day during the month.

Issued By: Timothy Cawley, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS

LEAF: 153

ORANGE AND ROCKLAND UTILITIES, INC.

REVISION: 13

INITIAL EFFECTIVE DATE: November 1, 2015

SUPERSEDING REVISION: 11

Issued in compliance with Commission order in Case 14-G-0494, dated 10/16/15

SERVICE CLASSIFICATION NO. 11 (Cont'd.)

STANDARD SERVICE OPTION: (Cont'd.)

Monthly Cash-Out

For each month the Company will calculate the difference between the Seller's Standard Service Option customer's actual usage and the ADCQ multiplied by the number of days in the billing period. If there is an imbalance at the end of the month, the over-delivered volumes will be purchased by the Company from the Seller and the under-delivered volumes will be sold by the Company to the Seller at the rate specified in the GTOP.

The MAX ADCQ shall be the amount of daily pipeline capacity to be obtained by the Seller. The ADCQ is the amount of gas that Seller must deliver to the Company daily. If Seller is also serving customers that have elected the Winter Bundled Sales Service Option, the ADCQ and the MAX ADCQ determined for the Winter Bundled Sales Service Option shall be added to the ADCQ and MAX ADCQs determined herein.

WINTER BUNDLED SALES SERVICE OPTION:

For customers served under the Winter Bundled Sales ("WBS") Service Option pursuant to Service Classification No. 6, the Company will provide to the Seller the Winter Bundled Sales Volume ("WBSV"), the ADCQ, and the MAX ADCQ for its customers as defined and determined in the GTOP.

Issued By: Timothy Cawley, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 154
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 9
INITIAL EFFECTIVE DATE: November 1, 2015 SUPERSEDING REVISION: 8
Issued in compliance with Commission order in Case 14-G-0494, dated 10/16/15

SERVICE CLASSIFICATION NO. 11 (Cont'd.)

WINTER BUNDLED SALES SERVICE OPTION: (Cont'd.)

Monthly Cash-Out

For each month the Company will calculate the difference between the Seller's Winter Bundles Sales Service Option customer's actual usage and the ADCQ, adjusted for WBS volumes, multiplied by the number of days in the billing period. If there is an imbalance at the end of the month, the over-delivered volumes will be purchased by the Company from the Seller and the under-delivered volumes will be sold by the Company to the Seller at the rate specified in the Company's GTOP.

Issued By: Timothy Cawley, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 154.1
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 9
INITIAL EFFECTIVE DATE: April 1, 2019 SUPERSEDING REVISION: 7
Issued in compliance with Commission order in Case 18-G-0068, dated 03/14/19

SERVICE CLASSIFICATION NO. 11 (Cont'd.)

WINTER BUNDLED SALES SERVICE OPTION: (Cont'd.)

RATE - MONTHLY

In addition to any applicable charges for released capacity, Seller's monthly cost for each customer in the Seller's Aggregation Group electing the Winter Bundled Sales Service Option shall be:

- (1) a monthly charge for WBS gas purchased consisting of a commodity charge, a charge for the weighted average cost of transportation, variable transportation and storage charges, and carrying charges on the cost of WBS gas, which shall be determined by using the effective Other Customer Capital Rate prescribed by the Commission. The basis for the calculation of the commodity charge for the WBS gas will be set forth in the GTO. Variable storage charges shall consist of injection and withdrawal charges for pipeline storage facilities for the period at the applicable rates and charges of each applicable pipeline. Variable transportation charges shall consist of variable charges and fuel for transportation associated with gas deliveries from storage facilities to the Company's city-gate.
- (2) all rates and charges under this Service Classification will be increased pursuant to General Information Section 15.

The rate for firm pipeline capacity and WBS gas purchases shall be as set forth in the Statement of Rates to Qualified Sellers and Firm Transporters of Gas Applicable to Service Classification No. 11 and the Statement of Winter Bundled Sales Service Applicable to Service Classification No. 11 filed with the Commission each month.

Issued By: Robert Sanchez, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: November 1, 2015
Issued in compliance with Commission order in Case 14-G-0494, dated 10/16/15

LEAF: 155
REVISION: 17
SUPERSEDING REVISION: 14

SERVICE CLASSIFICATION NO. 11 (Cont'd.)

WINTER BUNDLED SALES SERVICE OPTION: (Cont'd.)

RATE - MONTHLY (Cont'd.)

Termination of Winter Bundled Sales Service Option

If during a winter month a customer terminates Winter Bundled Sales Service Option, the customer's Seller shall be reimbursed at the WBS gas rate in effect for the month in which the Seller purchased such excess gas.

NOMINATION PROCEDURES:

Seller shall be required to abide by the Nomination Procedures established below:

- (1) By the 15th of each month, for deliveries to commence on the 1st of the following month, Seller must inform the Company of all customers to whom the Seller is discontinuing service.
- (2) By the 20th of each month, for deliveries to commence on the 1st of the following month, Seller must provide the Company a list, by customer name and account number, of newly enrolled customers in Seller's Aggregation Group electing either the Standard Service Option or the Winter Bundled Sales Service Option. Such notification shall be made in an electronic format prescribed by the Company.
- (3) By the 24th of each month, the Company will provide an ADCQ, WBSV and MAX ADCQ to Seller.
- (4) By the 24th of each month, the Company will notify Seller of firm pipeline capacity path for Seller's capacity obtained under this Service Classification.

Issued By: Timothy Cawley, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 156
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 10
INITIAL EFFECTIVE DATE: November 1, 2015 SUPERSEDING REVISION: 9
Issued in compliance with Commission order in Case 14-G-0494, dated 10/16/15

SERVICE CLASSIFICATION NO. 11 (Cont'd.)

NOMINATION PROCEDURES: (Cont'd.)

- (5) By the 26th of each month, Seller must notify the Company of any changes or corrections to its Aggregation Group. The Company will only change or correct the list of customers and their respective DCQs prior to the next month if a good faith dispute arises concerning the respective Seller's list.
- (6) By the 26th of each month, the Company will post all firm pipeline capacity to be released to Seller on the appropriate pipeline electronic bulletin boards.
- (7) By the 27th of each month, Seller, for additional capacity increments obtained under this Service Classification, must confirm with the interstate pipelines all released firm pipeline capacity and provide service package numbers to the Company.

Seller will be credited for deliveries to the Company on each day in accordance with the daily volume confirmation(s) of the interstate pipeline(s) utilized by Seller.

Issued By: Timothy Cawley, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 157
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 7
INITIAL EFFECTIVE DATE: November 1, 2007 SUPERSEDING REVISION: 5
Issued in compliance with Commission order in Case 07-G-0299, dated 08/30/07

SERVICE CLASSIFICATION NO. 11 (Cont'd.)

TERM:

One year and successive annual periods thereafter until terminated by the Seller at the end of any contract year upon not less than ninety days prior notice in writing to the Company; terminable by the Company upon like notice to the Seller; also terminable by the Company as provided for herein.

TERMINATION OF SERVICE:

Upon termination of service hereunder by the Seller or the Company, the Company shall review the status of the Seller's account. Any previously over or under-delivered volumes resulting from differences between the Seller's Aggregation Group's actual monthly usage levels and the calculated ADCQs, shall be credited or charged to the Seller at the Company's Weighted Average Cost of Gas.

Issued By: John D. McMahon, President, Pearl River, New York
(Name of Officer, Title, Address)

SERVICE CLASSIFICATION NO. 11 (Cont'd.)

SPECIAL PROVISIONS:

(A) Subject to the Force Majeure provisions in Special Provision C, Seller must deliver to the Company on each day of the month at specified interconnection points with the Company's distribution system, which points are determined by the Company, the ADCQ as provided to the Seller pursuant to the above Nomination Procedures.

On a day the Seller delivers a volume other than the ADCQ, the Seller will be subject to a daily cashout and/or penalty as follows:

(1) For any underdeliveries of the Seller's ADCQ, as reflected in the table below, the Seller will be cashed out at a rate equal to the Company's ("WACOT") plus fuel losses calculated at 100% load factor, plus a gas cost as specified in the Company's GTOP:

<u>Percentage of ADCQ Underdelivered</u>	<u>Gas Daily Gas Cost</u>
0 to 2%	100%
2% to 5%	110%
5% or greater	120%

For any underdeliveries greater than five percent of the Seller's ADCQ on any day other than on days during a Strict Adherence Order ("SAO") period as defined below, the Seller will pay, in addition to the above gas costs, a penalty charge equal to \$10.00 per dekatherm. Upon the second occurrence of an underdelivery of five percent or more, Seller will be required to post the Security specified in "Creditworthiness". If the Seller has no additional incidents of underdeliveries exceeding 5% within a twelve-month period from when the Security was paid and otherwise satisfies the Company's credit criteria as set forth in "Creditworthiness", the Company will refund the Security to the Seller with interest. Interest on funds deposited with the Company as Security shall be calculated at the Commission specified rate for customer deposits in accordance with General Information Section 3.3.

(2) Strict Adherence Orders:
 Upon no less than eight hours notice, the Company may, on any days that it determines that its gas supply condition is critical, issue a SAO. For any underdeliveries greater than five percent of the Seller's ADCQ during a SAO period, the Seller will pay a penalty charge equal to \$25.00 per dekatherm, plus the cost of gas specified in (1) above.

Issued By: Timothy Cawley, President, Pearl River, New York
 (Name of Officer, Title, Address)

SERVICE CLASSIFICATION NO. 11 (Cont'd.)

SPECIAL PROVISIONS: (Cont'd.)

(A) (Cont'd.)

(3) For any overdeliveries, the Seller will be cashed out at a rate equal to the Company's monthly average commodity cost of gas. The Company, at its sole discretion, may refuse to accept any overdeliveries from a Seller.

(4) If Seller overdelivers or underdelivers gas at any time, the cashout volume will be treated as a purchase or sale of gas supply by the Company and the customers served by the Seller will not have such overdeliveries or underdeliveries credited to their accounts.

(B) In the event that, during any month, the sum of the month-to-date underdeliveries for non-Force Majeure reasons, for a particular Seller exceeds three times the Seller's ADCQ, the Company will immediately notify the Seller via telephone and facsimile. If under-deliveries reach five times the Seller's ADCQ, at the option of the Company, the following will occur: firm pipeline capacity released by the Company to the Seller shall be recalled and (1) Seller's Winter Bundled Sales Service Option shall terminate; (2) the Seller is no longer eligible for service hereunder unless and until the conditions below are satisfied, but not before the first day of the following month; and (3) the affected Seller's customers will be supplied natural gas by the Company and will be billed Emergency Interim Sales Service pursuant to Service Classification No. 6.

In the event Seller becomes re-eligible for service pursuant to (2) above, the capacity previously released by the Company will be re-released to Seller under the same terms and conditions as the original release and adjusted to reflect any differences in the Sellers's ADCQ.

In order to reinstate a Seller following the occurrence of an under-delivery event as described above, the former Seller, in addition to meeting all other requirements of this Service Classification must, at the Company's option, post and maintain for a one year period, Security in an amount equal to two times that otherwise required for Sellers failing to satisfy the Company's credit criteria pursuant to this Service Classification. At the conclusion of that year and assuming no additional occurrence of an under-delivery event as described above, Seller's requirement regarding maintenance of the Security will be returned to that described in "Creditworthiness". If an additional under-delivery event as described above occurs during that one year period, the Company may, at its sole discretion, suspend the Seller's eligibility for service hereunder for an additional one year period.

Issued By: John D. McMahon, President, Pearl River, New York
(Name of Officer, Title, Address)

SERVICE CLASSIFICATION NO. 11 (Cont'd.)

SPECIAL PROVISIONS: (Cont'd.)

- (C) Seller will be excused from delivering its ADCQ on any given day for Force Majeure events which directly and substantially affect the Seller's natural gas deliveries to the Company. For purposes of this Service Classification, a Force Majeure event will be any failure of the final pipeline delivering gas to the Company on behalf of the Seller or an upstream pipeline feeding such pipeline, with such failure affecting primary delivery point capacity and having been classified as a Force Majeure event pursuant to the terms of that pipeline's FERC approved tariff. A legitimate Force Majeure event that curtails Seller's firm transportation service on an upstream pipeline that ultimately feeds a downstream pipeline, which directly and substantially affects a Seller's natural gas deliveries to the Company, will excuse a Seller from performing pursuant to Special Provision A of this Service Classification to the extent of such curtailment. If at such time the Seller is delivering gas to customers on other systems, the volume excused from performance on the Company's system will be no more than a proportionate amount of the Seller's affected deliveries curtailed by the Force Majeure event. The Seller is responsible for supplying complete information and any verifiable proof requested by the Company related to any such Force Majeure exclusion. Volumes curtailed pursuant to this Special Provision must be made up by Seller as soon as possible at a delivery rate to be established by the Company. Any curtailed volumes which are not made-up within thirty (30 days) will be charged the rates specified in Special Provision A (1).
- (D) Seller warrants that, at the time of delivery of gas to the Company, it will have good title to deliver all gas volumes made available.
- (E) Operational Flow Orders:

The Company shall have the right to issue Operational Flow Orders ("OFOs") to alleviate conditions which threaten the integrity of the Company's system and to maintain operations required to provide efficient and reliable firm service.

The Company shall provide, via telephone and facsimile, notice to all OFO recipients of upcoming system events such as anticipated weather patterns and operational problems which may necessitate the issuance of an OFO.

Notice of all OFOs will be issued via telephone to be followed by a facsimile to the affected OFO recipient. The OFO will set forth (a) the time and date of issuance (b) the time by which a recipient must be in compliance with the OFO (c) the anticipated duration of an OFO, and (d) any other terms the Company may reasonably require to ensure the effectiveness of the OFO.

Issued By: John D. McMahon, President, Pearl River, New York
(Name of Officer, Title, Address)

SERVICE CLASSIFICATION NO. 11 (Cont'd.)

SPECIAL PROVISIONS: (Cont'd.)

(E) Operational Flow Orders: (Cont'd.)

The issuance of an OFO will require a Seller to either increase or decrease volumes of gas but in no event will require a Seller to deliver a volume greater than the Seller's MAX ADCQ. The issuance of OFOs will correspond with the tariff provisions of the interstate pipelines utilized for delivery by the OFO recipient.

If Seller fails to comply with an OFO issued by the Company, a penalty of \$25 per dekatherm shall be assessed on all volumes delivered in violation of the OFO.

(F) After Seller delivers gas or causes gas to be delivered to the Company at the Company's point of interconnection with the applicable interstate pipeline, the Company shall be deemed to be in control and possession of the gas until it is redelivered to customer at customer's meter. Seller shall have no responsibility, unless otherwise specified herein, with respect to any gas delivered by the Company or on account of anything which may be done, happen or arise with respect to such gas while such gas is in the control and possession of the Company.

The Company shall have no responsibility with respect to such gas before Seller delivers such gas to the Company or after the Company redelivers such gas to customer at customer's meter, or on account of anything which may be done, happen or arise with respect to such gas before such delivery or after such redelivery.

(G) The Company shall in no way be liable for any discrepancies between an individual customer's calculated DCQ and its actual usage, nor responsible for any additional gas costs incurred by a Seller due to such discrepancies.

(H) Transportation Service Billing Options

A Marketer may choose to offer one or more of the following billing arrangements to its transportation service customers: Utility Single Bill, Marketer Single Bill or Two Separate Bills. The Marketer must comply with the requirements of General Information Section No. 6.5(2) regarding these arrangements.

SERVICE CLASSIFICATION NO. 11 (Cont'd.)

SPECIAL PROVISIONS: (Cont'd.)

(J) Seller Charges

Sellers shall be subject to the following charges:

- (1) Charge to Suspend Service: \$22.00 to suspend service at the request of a Seller. "Suspend service" or "suspension of service" refers to the disconnection of delivery service at a Seller's request pursuant to Section 32, subdivision 5, of the Public Service Law. The above charge applies only if the Company has physically terminated service. By submitting a request to suspend service in the authorized form, the Seller represents that it has complied with all statutory and regulatory requirements for suspension of service. If the gas and electric service are suspended at the same time, the charge shall be made for only one service. If the Company physically terminates gas service or the gas and electricity services of an account simultaneously on behalf of the Company and a Seller or Sellers, each Seller shall pay their prorata portion of the charge, based on the number of parties for whom service is suspended.
- (2) Charge to Calculate Bundled Bill: To enable a Seller to determine the lowest amount that a customer must pay to end a suspension of delivery service, the Company shall charge the Seller \$3.75 for each residential account on which the Seller requests the Company to calculate what it would have charged had the customer purchased its gas supply from the Company. The Company will calculate the total bill amount that the customer would have been billed if the gas supply had been purchased from the Company; subtract the amount of the bill issued under Service Classification No. 6 of this Rate Schedule for the same period; and provide the difference to the Seller.

PSC NO. 4 GAS LEAF: 162
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 6
INITIAL EFFECTIVE DATE: February 19, 2004 SUPERSEDING REVISION: 5
Issued in compliance with Orders of the Public Service Commission dated
December 19, 2003 in Case Nos. 98-M-1343, 99-M-0631, and 03-M-0017.

SERVICE CLASSIFICATION NO. 11 (Cont'd.)

(THIS LEAF INTENTIONALLY LEFT BLANK)

Issued By: John D. McMahon, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 163
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 5
INITIAL EFFECTIVE DATE: February 19, 2004 SUPERSEDING REVISION: 3
Issued in compliance with Orders of the Public Service Commission dated
December 19, 2003 in Case Nos. 98-M-1343, 99-M-0631, and 03-M-0017.

SERVICE CLASSIFICATION NO. 11 (Cont'd.)

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Issued By: John D. McMahon, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 164
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 5
INITIAL EFFECTIVE DATE: February 19, 2004 SUPERSEDING REVISION: 3
Issued in compliance with Orders of the Public Service Commission dated
December 19, 2003 in Case Nos. 98-M-1343, 99-M-0631, and 03-M-0017.

SERVICE CLASSIFICATION NO. 11 (Cont'd.)

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Issued By: John D. McMahon, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 164.1
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 2
INITIAL EFFECTIVE DATE: February 19, 2004 SUPERSEDING REVISION: 0
Issued in compliance with Orders of the Public Service Commission dated
December 19, 2003 in Case Nos. 98-M-1343, 99-M-0631, and 03-M-0017.

SERVICE CLASSIFICATION NO. 11 (Cont'd.)

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Issued By: John D. McMahon, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 165
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 4
INITIAL EFFECTIVE DATE: February 19, 2004 SUPERSEDING REVISION: 2
Issued in compliance with Orders of the Public Service Commission dated
December 19, 2003 in Case Nos. 98-M-1343, 99-M-0631, and 03-M-0017.

SERVICE CLASSIFICATION NO. 11 (Cont'd.)

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Issued By: John D. McMahon, President, Pearl River, New York
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PSC NO. 4 GAS LEAF: 166
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 3
INITIAL EFFECTIVE DATE: February 19, 2004 SUPERSEDING REVISION: 1
Issued in compliance with Orders of the Public Service Commission dated
December 19, 2003 in Case Nos. 98-M-1343, 99-M-0631, and 03-M-0017.

SERVICE CLASSIFICATION NO. 11 (Cont'd.)

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Issued By: John D. McMahon, President, Pearl River, New York
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PSC NO. 4 GAS LEAF: 166.1
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 4
INITIAL EFFECTIVE DATE: February 19, 2004 SUPERSEDING REVISION: 2
Issued in compliance with Orders of the Public Service Commission dated
December 19, 2003 in Case Nos. 98-M-1343, 99-M-0631, and 03-M-0017.

SERVICE CLASSIFICATION NO. 11 (Cont'd.)

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Issued By: John D. McMahon, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 166.2
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 1
INITIAL EFFECTIVE DATE: February 19, 2004 SUPERSEDING REVISION: 0
Issued in compliance with Orders of the Public Service Commission dated
December 19, 2003 in Case Nos. 98-M-1343, 99-M-0631, and 03-M-0017.

SERVICE CLASSIFICATION NO. 11 (Cont'd.)

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Issued By: John D. McMahon, President, Pearl River, New York
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PSC NO. 4 GAS LEAF: 166.3
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 1
INITIAL EFFECTIVE DATE: February 19, 2004 SUPERSEDING REVISION: 0
Issued in compliance with Orders of the Public Service Commission dated
December 19, 2003 in Case Nos. 98-M-1343, 99-M-0631, and 03-M-0017.

SERVICE CLASSIFICATION NO. 11 (Cont'd.)

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Issued By: John D. McMahon, President, Pearl River, New York
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PSC NO. 4 GAS LEAF: 166.4
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 4
INITIAL EFFECTIVE DATE: February 19, 2004 SUPERSEDING REVISION: 3
Issued in compliance with Orders of the Public Service Commission dated
December 19, 2003 in Case Nos. 98-M-1343, 99-M-0631, and 03-M-0017.

SERVICE CLASSIFICATION NO. 11 (Cont'd.)

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Issued By: John D. McMahon, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 166.5
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 1
INITIAL EFFECTIVE DATE: February 19, 2004 SUPERSEDING REVISION: 0
Issued in compliance with Orders of the Public Service Commission dated
December 19, 2003 in Case Nos. 98-M-1343, 99-M-0631, and 03-M-0017.

SERVICE CLASSIFICATION NO. 11 (Cont'd.)

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Issued By: John D. McMahon, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 166.6
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 2
INITIAL EFFECTIVE DATE: February 19, 2004 SUPERSEDING REVISION: 1
Issued in compliance with Orders of the Public Service Commission dated
December 19, 2003 in Case Nos. 98-M-1343, 99-M-0631, and 03-M-0017.

SERVICE CLASSIFICATION NO. 11 (Cont'd.)

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Issued By: John D. McMahon, President, Pearl River, New York
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PSC NO. 4 GAS LEAF: 166.7
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 4
INITIAL EFFECTIVE DATE: November 1, 2007 SUPERSEDING REVISION: 3
Issued in compliance with Commission order in Case 07-G-0299, dated 08/30/07

SERVICE CLASSIFICATION NO. 11 (Cont'd.)

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Issued By: John D. McMahon, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 166.8
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 5
INITIAL EFFECTIVE DATE: November 1, 2007 SUPERSEDING REVISION: 4
Issued in compliance with Commission order in Case 07-G-0299, dated 08/30/07

SERVICE CLASSIFICATION NO. 11 (Cont'd.)

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Issued By: John D. McMahon, President, Pearl River, New York
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PSC NO. 4 GAS LEAF: 166.9
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 5
INITIAL EFFECTIVE DATE: November 1, 2007 SUPERSEDING REVISION: 4
Issued in compliance with Commission order in Case 07-G-0299, dated 08/30/07

SERVICE CLASSIFICATION NO. 11 (Cont'd.)

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Issued By: John D. McMahon, President, Pearl River, New York
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PSC NO. 4 GAS LEAF: 166.10
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 3
INITIAL EFFECTIVE DATE: November 1, 2007 SUPERSEDING REVISION: 2
Issued in compliance with Commission order in Case 07-G-0299, dated 08/30/07

SERVICE CLASSIFICATION NO. 11 (Cont'd.)

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Issued By: John D. McMahon, President, Pearl River, New York
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PSC NO. 4 GAS LEAF: 166.11
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 6
INITIAL EFFECTIVE DATE: November 1, 2007 SUPERSEDING REVISION: 5
Issued in compliance with Commission order in Case 07-G-0299, dated 08/30/07

SERVICE CLASSIFICATION NO. 11 (Cont'd.)

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Issued By: John D. McMahon, President, Pearl River, New York
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PSC NO. 4 GAS LEAF: 166.12
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 7
INITIAL EFFECTIVE DATE: November 1, 2007 SUPERSEDING REVISION: 6
Issued in compliance with Commission order in Case 07-G-0299, dated 08/30/07

SERVICE CLASSIFICATION NO. 11 (Cont'd.)

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Issued By: John D. McMahon, President, Pearl River, New York
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..DID:
..TXT: PSC NO: 4 GAS LEAF: 167
COMPANY: ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 7
INITIAL EFFECTIVE DATE: 06/28/01 SUPERSEDING REVISION: 6
STAMPS:

Effective Date Postponed to 08/01/01 - See Supplement No. 18

RECEIVED: STATUS: EFFECTIVE:

SERVICE CLASSIFICATION NO. 12

Service Classification No. 12 is hereby canceled. On and after the effective date hereof, service of the characteristics formerly supplied thereunder will be furnished under Service Classification No. 11.

Issued By: Stephen B. Bram, President, Pearl River, New York
(Name of Officer, Title, Address)

..DID:
..TXT: PSC NO: 4 GAS LEAF: 168
COMPANY: ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 5
INITIAL EFFECTIVE DATE: 06/28/01 SUPERSEDING REVISION: 4
STAMPS:

Effective Date Postponed to 08/01/01- See Supplement No. 18

RECEIVED: STATUS: EFFECTIVE:

SERVICE CLASSIFICATION NO. 12 (Cont'd.)

Service Classification No. 12 is hereby canceled. On and after the effective date hereof, service of the characteristics formerly supplied thereunder will be furnished under Service Classification No. 11.

Issued By: Stephen B. Bram, President, Pearl River, New York
(Name of Officer, Title, Address)

..DID:
..TXT: PSC NO: 4 GAS LEAF: 169
COMPANY: ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 3
INITIAL EFFECTIVE DATE: 06/28/01 SUPERSEDING REVISION: 2
STAMPS:

Effective Date Postponed to 08/01/01 - See Supplement No. 18

RECEIVED: STATUS: EFFECTIVE:

SERVICE CLASSIFICATION NO. 12 (Cont'd.)

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Issued By: Stephen B. Bram, President, Pearl River, New York
(Name of Officer, Title, Address)

..DID:
..TXT: PSC NO: 4 GAS LEAF: 170
COMPANY: ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 2
INITIAL EFFECTIVE DATE: 06/28/01 SUPERSEDING REVISION: 0
STAMPS:

Effective Date Postponed to 08/01/01 - See Supplement No. 18

RECEIVED: STATUS: EFFECTIVE:

SERVICE CLASSIFICATION NO. 12 (Cont'd.)

Service Classification No. 12 is hereby canceled. On and after the effective date hereof, service of the characteristics formerly supplied thereunder will be furnished under Service Classification No. 11.

Issued By: Stephen B. Bram, President, Pearl River, New York
(Name of Officer, Title, Address)

..DID:
..TXT: PSC NO: 4 GAS LEAF: 171
COMPANY: ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 1
INITIAL EFFECTIVE DATE: 06/28/01 SUPERSEDING REVISION: 0
STAMPS:

Effective Date Postponed to 08/01/01 - See Supplement No. 18

RECEIVED: STATUS: EFFECTIVE:

SERVICE CLASSIFICATION NO. 12 (Cont'd.)

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Issued By: Stephen B. Bram, President, Pearl River, New York
(Name of Officer, Title, Address)

..DID:
..TXT: PSC NO: 4 GAS LEAF: 172
COMPANY: ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 1
INITIAL EFFECTIVE DATE: 06/28/01 SUPERSEDING REVISION: 0
STAMPS:

Effective Date Postponed to 08/01/01 - See Supplement No. 18

RECEIVED: STATUS: EFFECTIVE:

SERVICE CLASSIFICATION NO. 12 (Cont'd.)

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Issued By: Stephen B. Bram, President, Pearl River, New York
(Name of Officer Title, Address)

..DID:
..TXT: PSC NO: 4 GAS LEAF: 173
COMPANY: ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 1
INITIAL EFFECTIVE DATE: 06/28/01 SUPERSEDING REVISION: 0
STAMPS:

Effective Date Postponed to 08/01/01 - See Supplement No. 18

RECEIVED: STATUS: EFFECTIVE:

SERVICE CLASSIFICATION NO. 12 (Cont'd.)

Service Classification No. 12 is hereby canceled. On and after the effective date hereof, service of the characteristics formerly supplied thereunder will be furnished under Service Classification No. 11.

Issued By: Stephen B. Bram, President, Pearl River, New York
(Name of Officer, Title, Address)

..DID:
..TXT: PSC NO: 4 GAS LEAF: 174
COMPANY: ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 3
INITIAL EFFECTIVE DATE: 06/28/01 SUPERSEDING REVISION: 2
STAMPS:

Effective Date Postponed to 08/01/01 - See Supplement No. 18

RECEIVED: STATUS: EFFECTIVE:

SERVICE CLASSIFICATION NO. 12 (Cont'd.)

Service Classification No. 12 is hereby canceled. On and after the effective date hereof, service of the characteristics formerly supplied thereunder will be furnished under Service Classification No. 11.

Issued By: Stephen B. Bram, President, Pearl River, New York
(Name of Officer, Title, Address)

.DID:
..TXT: PSC NO: 4 GAS LEAF: 175
COMPANY: ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 6
INITIAL EFFECTIVE DATE: 06/28/01 SUPERSEDING REVISION: 5
STAMPS:

Effective Date Postponed to 08/01/01 - See Supplement No. 18

RECEIVED: STATUS: EFFECTIVE:

SERVICE CLASSIFICATION NO. 12 (Cont'd.)

Service Classification No. 12 is hereby canceled. On and after the effective date hereof, service of the characteristics formerly supplied thereunder will be furnished under Service Classification No. 11.

Issued By: Stephen B. Bram, President, Pearl River, New York
(Name of Officer, Title, Address)

.DID:
..TXT: PSC NO: 4 GAS LEAF: 175.1
COMPANY: ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 1
INITIAL EFFECTIVE DATE: 06/28/01 SUPERSEDING REVISION: 0
STAMPS:

Effective Date Postponed to 08/01/01 - See Supplement No. 18

RECEIVED: STATUS: EFFECTIVE:

SERVICE CLASSIFICATION NO. 12 (Cont'd.)

Service Classification No. 12 is hereby canceled. On and after the effective date hereof, service of the characteristics formerly supplied thereunder will be furnished under Service Classification No. 11.

Issued By: Stephen B. Bram, President, Pearl River, New York
(Name of Officer, Title, Address)

..DID:
..TXT: PSC NO: 4 GAS LEAF: 176
COMPANY: ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 3
INITIAL EFFECTIVE DATE: 06/28/01 SUPERSEDING REVISION: 2
STAMPS:

Effective Date Postponed to 08/01/01 - See Supplement No. 18

RECEIVED: STATUS: EFFECTIVE:

SERVICE CLASSIFICATION NO. 12 (Cont'd.)

Service Classification No. 12 is hereby canceled. On and after the effective date hereof, service of the characteristics formerly supplied thereunder will be furnished under Service Classification No. 11.

Issued By: Stephen B. Bram, President, Pearl River, New York
(Name of Officer, Title, Address)

..DID:
..TXT: PSC NO: 4 GAS LEAF: 177
COMPANY: ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 5
INITIAL EFFECTIVE DATE: 06/28/01 SUPERSEDING REVISION: 4
STAMPS:

Effective Date Postponed to 08/01/01 - See Supplement No. 18

RECEIVED: STATUS: EFFECTIVE:

SERVICE CLASSIFICATION NO. 12 (Cont'd.)

Service Classification No. 12 is hereby canceled. On and after the effective date hereof, service of the characteristics formerly supplied thereunder will be furnished under Service Classification No. 11.

Issued By: Stephen B. Bram, President, Pearl River, New York
(Name of Officer, Title, Address)

..DID:
..TXT: PSC NO: 4 GAS LEAF: 178
COMPANY: ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 4
INITIAL EFFECTIVE DATE: 06/28/01 SUPERSEDING REVISION: 3
STAMPS:

Effective Date Postponed to 08/01/01 - See Supplement No. 18

RECEIVED: STATUS: EFFECTIVE:

SERVICE CLASSIFICATION NO. 12 (Cont'd.)

Service Classification No. 12 is hereby canceled. On and after the effective date hereof, service of the characteristics formerly supplied thereunder will be furnished under Service Classification No. 11.

Issued By: Stephen B. Bram, President, Pearl River, New York
(Name of Officer, Title, Address)

..DID:
..TXT: PSC NO: 4 GAS LEAF: 179
COMPANY: ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 4
INITIAL EFFECTIVE DATE: 06/28/01 SUPERSEDING REVISION: 3
STAMPS:

Effective Date Postponed to 08/01/01 - See Supplement No. 18

RECEIVED: STATUS: EFFECTIVE:

SERVICE CLASSIFICATION NO. 12 (Cont'd.)

Service Classification No. 12 is hereby canceled. On and after the effective date hereof, service of the characteristics formerly supplied thereunder will be furnished under Service Classification No. 11.

Issued By: Stephen B. Bram, President, Pearl River, New York
(Name of Officer, Title, Address)

..DID:
..TXT: PSC NO: 4 GAS LEAF: 179.1
COMPANY: ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 1
INITIAL EFFECTIVE DATE: 06/28/01 SUPERSEDING REVISION: 0
STAMPS:

Effective Date Postponed to 08/01/01 - See Supplement No. 18

RECEIVED: STATUS: EFFECTIVE:

SERVICE CLASSIFICATION NO. 12 (Cont'd.)

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Issued By: Stephen B. Bram, President, Pearl River, New York
(Name of Officer, Title, Address)

..DID:

..TXT:

COMPANY: **ORANGE AND ROCKLAND UTILITIES, INC.**

INITIAL EFFECTIVE DATE: 06/28/01

STAMPS:

PSC NO: 4 GAS

LEAF: 180

REVISION: 2

SUPERSEDING REVISION: 1

Effective Date Postponed to 08/01/01 - See Supplement No. 18

RECEIVED:

STATUS:

EFFECTIVE:

SERVICE CLASSIFICATION NO. 12 (Cont'd.)

Service Classification No. 12 is hereby canceled. On and after the effective date hereof, service of the characteristics formerly supplied thereunder will be furnished under Service Classification No. 11.

Issued By: Stephen B. Bram, President, Pearl River, New York
(Name of Officer, Title, Address)

..DID:
..TXT: PSC NO: 4 GAS LEAF: 181
COMPANY: ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 2
INITIAL EFFECTIVE DATE: 06/28/01 SUPERSEDING REVISION: 1
STAMPS:

Effective Date Postponed to 08/01/01 - See Supplement No. 18

RECEIVED: STATUS: EFFECTIVE:

SERVICE CLASSIFICATION NO. 12 (Cont'd.)

Service Classification No. 12 is hereby canceled. On and after the effective date hereof, service of the characteristics formerly supplied thereunder will be furnished under Service Classification No. 11.

Issued By: Stephen B. Bram, President, Pearl River, New York
(Name of Officer, Title, Address)

..DID:
..TXT: PSC NO: 4 GAS LEAF: 182
COMPANY: ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 3
INITIAL EFFECTIVE DATE: 06/28/01 SUPERSEDING REVISION: 2
STAMPS:

Effective Date Postponed to 08/01/01 - See Supplement No. 18

RECEIVED: STATUS: EFFECTIVE:

SERVICE CLASSIFICATION NO. 12 (Cont'd.)

Service Classification No. 12 is hereby canceled. On and after the effective date hereof, service of the characteristics formerly supplied thereunder will be furnished under Service Classification No. 11.

Issued By: Stephen B. Bram, President, Pearl River, New York
(Name of Officer, Title, Address)

..DID:
..TXT: PSC NO: 4 GAS LEAF: 182.1
COMPANY: ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 1
INITIAL EFFECTIVE DATE: 06/28/01 SUPERSEDING REVISION: 0
STAMPS:

Effective Date Postponed to 08/01/01 - See Supplement No. 18

RECEIVED: STATUS: EFFECTIVE:

SERVICE CLASSIFICATION NO. 12 (Cont'd.)

Service Classification No. 12 is hereby canceled. On and after the effective date hereof, service of the characteristics formerly supplied thereunder will be furnished under Service Classification No. 11.

Issued By: Stephen B. Bram, President, Pearl River, New York
(Name of Officer, Title, Address)

..DID:
..TXT: PSC NO: 4 GAS LEAF: 182.2
COMPANY: ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 1
INITIAL EFFECTIVE DATE: 06/28/01 SUPERSEDING REVISION: 0
STAMPS:

Effective Date Postponed to 08/01/01 - See Supplement No. 18

RECEIVED:

STATUS:

EFFECTIVE:

SERVICE CLASSIFICATION NO. 12 (Cont'd.)

Service Classification No. 12 is hereby canceled. On and after the effective date hereof, service of the characteristics formerly supplied thereunder will be furnished under Service Classification No. 11.

Issued By: Stephen B. Bram, President, Pearl River, New York
(Name of Officer, Title, Address)

..DID:
..TXT: PSC NO: 4 GAS LEAF: 182.3
COMPANY: ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 5
INITIAL EFFECTIVE DATE: 12/21/01 SUPERSEDING REVISION: 4
STAMPS:

RECEIVED:

STATUS:

EFFECTIVE:

SERVICE CLASSIFICATION NO. 12 (Cont'd.)

Service Classification No. 12 is hereby canceled effective August 1, 2001. On and after such effective date, service of the characteristics formerly supplied thereunder will be furnished under Service Classification No. 11.

Issued By: Stephen B. Bram, President, Pearl River, New York
(Name of Officer, Title, Address)

..DID:
..TXT: PSC NO: 4 GAS LEAF: 182.4
COMPANY: ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 1
INITIAL EFFECTIVE DATE: 06/28/01 SUPERSEDING REVISION: 0
STAMPS:

Effective Date Postponed to 08/01/01 - See Supplement No. 18

RECEIVED: STATUS: EFFECTIVE:

SERVICE CLASSIFICATION NO. 12 (Cont'd.)

Service Classification No. 12 is hereby canceled. On and after the effective date hereof, service of the characteristics formerly supplied thereunder will be furnished under Service Classification No. 11.

Issued By: Stephen B. Bram, President, Pearl River, New York
(Name of Officer, Title, Address)

..DID:
..TXT: PSC NO: 4 GAS LEAF: 182.5
COMPANY: ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 2
INITIAL EFFECTIVE DATE: 06/28/01 SUPERSEDING REVISION: 1
STAMPS:

Effective Date Postponed to 08/01/01 - See Supplement No. 18

RECEIVED: STATUS: EFFECTIVE:

SERVICE CLASSIFICATION NO. 12 (Cont'd.)

Service Classification No. 12 is hereby canceled. On and after the effective date hereof, service of the characteristics formerly supplied thereunder will be furnished under Service Classification No. 11.

Issued By: Stephen B. Bram, President, Pearl River, New York
(Name of Officer, Title, Address)

^.DID:
..TXT: PSC NO: 4 GAS LEAF: 182.6
COMPANY: ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 1
INITIAL EFFECTIVE DATE: 06/28/01 SUPERSEDING REVISION: 0
STAMPS:

Effective Date Postponed to 08/01/01 - See Supplement No. 18

RECEIVED:

STATUS:

EFFECTIVE:

SERVICE CLASSIFICATION NO. 12 (Cont'd.)

Service Classification No. 12 is hereby canceled. On and after the effective date hereof, service of the characteristics formerly supplied thereunder will be furnished under Service Classification No. 11.

Issued By: Stephen B. Bram, President, Pearl River, New York
(Name of Officer, Title, Address)

..DID:
..TXT: PSC NO: 4 GAS LEAF: 182.7
COMPANY: ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 3
INITIAL EFFECTIVE DATE: 06/28/01 SUPERSEDING REVISION: 2
STAMPS:

Effective Date Postponed to 08/01/01 - See Supplement No. 18

RECEIVED:

STATUS:

EFFECTIVE:

SERVICE CLASSIFICATION NO. 12 (Cont'd.)

Service Classification No. 12 is hereby canceled. On and after the effective date hereof, service of the characteristics formerly supplied thereunder will be furnished under Service Classification No. 11.

Issued By: Stephen B. Bram, President, Pearl River, New York
(Name of Officer, Title, Address)

..DID:
..TXT: PSC NO: 4 GAS LEAF: 182.8
COMPANY: ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 3
INITIAL EFFECTIVE DATE: 06/28/01 SUPERSEDING REVISION: 2
STAMPS:

Effective Date Postponed to 08/01/01 - See Supplement No. 18

RECEIVED: STATUS: EFFECTIVE:

SERVICE CLASSIFICATION NO. 12 (Cont'd.)

Service Classification No. 12 is hereby canceled. On and after the effective date hereof, service of the characteristics formerly supplied thereunder will be furnished under Service Classification No. 11.

Issued By: Stephen B. Bram, President, Pearl River, New York
(Name of Officer, Title, Address)

..DID:
..TXT: PSC NO: 4 GAS LEAF: 182.9
COMPANY: ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 3
INITIAL EFFECTIVE DATE: 06/28/01 SUPERSEDING REVISION: 2
STAMPS:

Effective Date Postponed to 08/01/01 - See Supplement No. 18

RECEIVED: STATUS: EFFECTIVE:

SERVICE CLASSIFICATION NO. 12 (Cont'd.)

Service Classification No. 12 is hereby canceled. On and after the effective date hereof, service of the characteristics formerly supplied thereunder will be furnished under Service Classification No. 11.

Issued By: Stephen B. Bram, President, Pearl River, New York
(Name of Officer, Title, Address)

..DID:
..TXT: PSC NO: 4 GAS LEAF: 182.10
COMPANY: ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 4
INITIAL EFFECTIVE DATE: 12/21/01 SUPERSEDING REVISION: 3
STAMPS:

RECEIVED: STATUS: EFFECTIVE:

SERVICE CLASSIFICATION NO. 12 (Cont'd.)

Service Classification No. 12 is hereby canceled effective August 1, 2001. On and after such effective date, service of the characteristics formerly supplied thereunder will be furnished under Service Classification No. 11.

Issued By: Stephen B. Bram, President, Pearl River, New York
(Name of Officer, Title, Address)

..DID:
..TXT: PSC NO: 4 GAS LEAF: 182.11
COMPANY: ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 2
INITIAL EFFECTIVE DATE: 06/28/01 SUPERSEDING REVISION: 1
STAMPS:

Effective Date Postponed to 08/01/01 - See Supplement No. 18

RECEIVED: STATUS: EFFECTIVE:

SERVICE CLASSIFICATION NO. 12 (Cont'd.)

Service Classification No. 12 is hereby canceled. On and after the effective date hereof, service of the characteristics formerly supplied thereunder will be furnished under Service Classification No. 11.

Issued By: Stephen B. Bram, President, Pearl River, New York
(Name of Officer, Title, Address)

SERVICE CLASSIFICATION NO. 13

APPLICABLE TO USE OF SERVICE FOR:

Qualified Sellers ("Sellers") of natural gas or Direct Customers who transport natural gas to various agreed upon pipeline delivery points that interconnect with the Company's distribution system, herein after called the receipt point(s). The Company will accept the gas at the receipt point(s) on an interruptible basis and redeliver the gas on an interruptible basis to Seller's customer(s) pursuant to Service Classification Nos. 8 and 9. Seller is responsible for (1) transporting the gas to the receipt point including an amount to compensate the Company for losses incurred in transporting customer's gas and (2) balancing the deliveries to the Company at the receipt point(s) with the actual Loss Adjusted Usage (as defined in Special Provision F of this Service Classification) of Seller's customers on a daily and monthly basis. The Company will aggregate a Seller's deliveries and Seller's customers' actual Loss Adjusted Usage for purposes of determining any over- or under-deliveries pursuant to this Service Classification. Service is provided in accordance with the provisions of this Service Classification and the provisions of the UBP. In the event of any conflict between the provisions of this Service Classification and the provisions of the UBP, the UBP shall control. Seller must meet the eligibility and creditworthiness requirements set forth in the UBP and must execute an application for service under this tariff. The Company may cease to provide service to a Seller in accordance with the Company's Gas Transportation Operating Procedures and for any reason specified in the UBP.

CHARACTER OF SERVICE:

Interruptible receipt of Sellers' gas at receipt point(s) for subsequent interruptible delivery by the Company to customers taking service under Service Classification Nos. 8 and 9.

RATE - MONTHLY:

(1) Over- and Under-delivery Charges

If the amount of gas delivered to the Company by Seller varies from the total Loss Adjusted Usage of customers in a Seller's aggregation group on a daily basis, (i.e., the total of all of Seller's Service Classification No. 8 customers that elected this service), the Seller will have an over-delivery or an under-delivery. If on any day the over-delivery or under-delivery is less than 5% of a Seller's aggregation group's actual daily Loss Adjusted Usage, the Seller may adjust subsequent daily deliveries to the Company by an amount not to exceed 5% of any day's Loss Adjusted Usage to eliminate any over- or under-deliveries by the end of the month. Any over- or under-delivery remaining at the end of each month will be cashed out. To cash out over- or under-deliveries, Seller must sell the over-delivered volumes to the Company or purchase the under-delivered volumes from the Company as specified below.

Issued By: Timothy Cawley, President, Pearl River, New York
(Name of Officer, Title, Address)

SERVICE CLASSIFICATION NO. 13 (Cont'd.)

RATE - MONTHLY: (Cont'd.)

(1) Over- and Under-delivery Charges (Cont'd.)

(A) Over-deliveries - Daily

If on any day a Seller's over-delivery is greater than 5.0% of a Seller's aggregation group's actual Loss Adjusted Usage, the over-delivered volumes in excess of 5.0% will be purchased by the Company at the rates set forth below.

For Over-deliveries	Rate
>5% up to and including 10%	90% of Index Price
>10% up to and including 20%	80% of Index Price
>20% - Winter	60% of Index Price
>20% - Summer	70% of Index Price

The Index Price used to determine the applicable rate shall be equal to the simple average of the daily Algonquin, City-gates, and Millennium-East midpoint price index on the day on which the over-delivery occurs.

(B) Over-deliveries - Monthly

If there is an over-delivery at the end of the month, the over-delivered volumes will be purchased by the Company at a rate equal to the lower of the monthly average of the daily Algonquin, City-gates and Millennium-East midpoint prices or the average of the Algonquin City-gates, and Millennium-East First-of-Month Low Range Price as published in Platt's Gas Daily.

(C) Under-deliveries - Daily

If on any day a Seller's under-delivery is greater than 5.0% of a Seller's aggregation group's actual Loss Adjusted Usage, the under-delivered volumes in excess of 5.0% will be sold to the Seller by the Company at the rates set forth below.

For Under-deliveries	Rate
>5% up to and including 10%	110% of Index Price
>10% up to and including 20%	120% of Index Price
>20% - Winter	140% of Index Price
>20% - Summer	130% of Index Price

SERVICE CLASSIFICATION NO. 13 (Cont'd.)

RATE - MONTHLY: (Cont'd.)

(1) Over- and Under-delivery Charges (Cont'd.)

(C) Under-deliveries - Daily (Cont'd.)

The Index Price for daily under-deliveries shall be equal to the simple average of the daily Algonquin, City-gates, and Millennium-East midpoint price index on the day on which the under delivery occurs.

(D) Under-deliveries - Monthly

If there is an under-delivery at the end of the month, the under-delivered volumes will be sold to the Seller by the Company at a rate equal to higher of the daily Algonquin, City-gates and Millennium-East midpoint prices, or the average of the Algonquin, City-gates, and Millennium-East First-of-Month High Range Price as published in Platt's Gas Daily.

(2) Increase in Rates and Charges

All rates and charges under this Service Classification will be increased pursuant to General Information Section 15.

INTERRUPTION OF SERVICE:

If Seller interrupts deliveries to the receipt point, Seller must notify Seller's customer(s) of such interruption. If the Company interrupts service to Seller's customers, the Company must notify Seller's customers. If during periods of interruption by the Company, the Company continues to accept Seller's gas at the receipt points, the Company will waive any over-delivery charges and will coordinate with Seller to adjust future deliveries at the receipt point to eliminate the over-delivered volumes.

Issued By: Timothy Cawley, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS

ORANGE AND ROCKLAND UTILITIES, INC.	LEAF:	185
INITIAL EFFECTIVE DATE: February 19, 2004	REVISION:	3
Issued in compliance with Orders of the Public Service Commission dated December 19, 2003 in Case Nos. 98-M-1343, 99-M-0631, and 03-M-0017.	SUPERSEDING REVISION:	2

SERVICE CLASSIFICATION NO. 13 (Cont'd.)

TERM:

One year and successive annual periods thereafter until terminated by the Seller at the end of any contract year upon not less than ninety days prior notice in writing to the Company and terminable by the Company upon like notice to the Seller.

SPECIAL PROVISIONS:

- (A) Seller warrants that, at the time of delivery of gas to the Company, it will have good title to deliver all gas volumes made available.
- (B) After Seller delivers gas or causes gas to be delivered to the Company at the Company's point of interconnection with the applicable interstate pipeline, the Company shall be deemed to be in control and possession of the gas until it is redelivered to customer at customer's meter. Seller shall have no responsibility, unless otherwise specified herein, with respect to any gas delivered by the Company or on account of anything which may be done, happen or arise with respect to such gas while such gas is in the control and possession of the Company.

The Company shall have no responsibility with respect to such gas before Seller delivers such gas to the Company or after the Company redelivers such gas to customer at customer's meter, or on account of anything which may be done, happen or arise with respect to such gas before such delivery or after such redelivery.

- (C) If Seller overdelivers or underdelivers gas at any time, the cashout volume will be treated as a purchase or sale of gas supply by the Company and the customers served by the Seller will not have such overdeliveries or underdeliveries credited to their accounts.
- (D) Imbalance Trading

Sellers shall be permitted to trade imbalances with other Sellers and with Direct Customers taking service under Service Classification No. 8 on both a daily and monthly basis in accordance with the provisions below. For the purposes of this provision, the term "Seller" shall refer to both Sellers and Direct Customers.

(1) Daily Imbalance Trading

The Company shall post imbalance information on its Retail Access Internet site. The posting will include a list of Sellers with telephone and e-mail information, the pipeline on which the imbalance occurred, and a + or - sign to indicate the direction of each Seller's imbalance for that given day. The actual daily imbalance for each Seller listed will not be disclosed. It will be the responsibility of the Seller to review the imbalance site and to contact those Sellers with whom a daily imbalance trade appears feasible. Imbalance information will be posted by 4:00 p.m. Monday

Issued By: John D. McMahon, President, Pearl River, New York
(Name of Officer, Title, Address)

SERVICE CLASSIFICATION NO. 13 (Cont'd.)

(1) Daily Imbalance Trading (Cont'd.)

through Friday for gas days ending on a business day. Imbalance information for gas days ending on Saturday, Sunday or on a Company-observed holiday will be posted on the following business day. Sellers will have three business days from the time of the posting to contact the Company, via an internet application, with their imbalance trading results. Imbalance trading results must be authorized by both trading partners in order to be considered valid by the Company. The Company will not process any trading results that are received after the three business day period.

Daily imbalance volumes traded must be from the same gas day and delivering pipeline to the Company's system.

Any volumes not traded on a daily basis shall be subject to Over- and Under-delivery Charges in accordance with Part (1) of RATE - MONTHLY.

A fee of \$5.00 shall be assessed per party, per trade. If two parties engage in, and provide the Company with a single notice of, up to three daily trades during a single 72 hour notification imbalance trading period, such trades shall be considered a single trade for the purpose of assessing the \$5.00 fee.

(2) Monthly Imbalance Trading

By 4:00 p.m. on the second business day of each month, the Company will post monthly imbalance information from the previous month on its Retail Access Internet site. The posting will include a list of Sellers with telephone and e-mail information, the pipeline on which the imbalance occurred, and a + or - sign to indicate the direction of each Seller's imbalance for the prior month. The actual monthly imbalances of Sellers will not be disclosed. It will be the responsibility of the Seller to review the imbalance site and to contact Sellers with whom a monthly imbalance trade appears feasible. Sellers will have three business days from the time of the posting to contact the Company with their imbalance trading results. Imbalance trading results will be communicated back to the Company via an internet application. Imbalance trading results must be authorized by both trading partners in order to be considered valid by the Company. Trading results not received within the three business day period will not be processed by the Company.

Any volumes not traded on a monthly basis shall be subject to Over- and Under-delivery Charges in accordance with Part (1) of RATE - MONTHLY.

SERVICE CLASSIFICATION NO. 13 (Cont'd.)

SPECIAL PROVISIONS: (Cont'd.)

(E) Transportation Service Billing Options

A Marketer may choose to offer one or more of the following billing arrangements to its transportation service customers: Utility Single Bill, Marketer Single Bill or Two Separate Bills. The Marketer must comply with the requirements of General Information Section 6.5 (2) regarding these arrangements.

(F) Loss Adjusted Usage

The Seller shall deliver additional gas to compensate the Company for losses incurred in transporting customer's gas. The total quantity of gas to be delivered shall be equal to the customer's metered usage multiplied by the factor of adjustment as defined in General Section 12.

NOMINATION PROCEDURES:

Seller shall be required to abide by the Nomination Procedures established below:

- (1) Prior to the 25th of the month, each customer must notify the Company of its Seller for deliveries to commence on the 1st of the following month.
- (2) By the 25th of each month, for deliveries to commence on the 1st of the following month, Seller must provide the Company a list by customer name and account number of the customers in Seller's Aggregation Group.
- (3) Daily nominations will be accepted in accordance with the transporting pipeline's nomination deadlines.
- (4) In order to transport gas beginning on the first day of a calendar month, Sellers must nominate to O&R by the 25th day of the preceding month.
- (5) All nominations received by O&R will be considered accepted unless the Seller is notified by O&R of a change.

Issued By: John D. McMahon, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 187
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 3
INITIAL EFFECTIVE DATE: February 19, 2004 SUPERSEDING REVISION: 2
Issued in compliance with Orders of the Public Service Commission dated
December 19, 2003 in Case Nos. 98-M-1343, 99-M-0631, and 03-M-0017.

SERVICE CLASSIFICATION NO. 13 (Cont'd.)

(RESERVED FOR FUTURE USE)

Issued By: John D. McMahon, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 188
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 3
INITIAL EFFECTIVE DATE: February 19, 2004 SUPERSEDING REVISION: 2
Issued in compliance with Orders of the Public Service Commission dated
December 19, 2003 in Case Nos. 98-M-1343, 99-M-0631, and 03-M-0017.

SERVICE CLASSIFICATION NO. 13 (Cont'd.)

(RESERVED FOR FUTURE USE)

Issued By: John D. McMahon, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 188.1
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 2
INITIAL EFFECTIVE DATE: February 19, 2004 SUPERSEDING REVISION: 1
Issued in compliance with Orders of the Public Service Commission dated
December 19, 2003 in Case Nos. 98-M-1343, 99-M-0631, and 03-M-0017.

SERVICE CLASSIFICATION NO. 13 (Cont'd.)

(RESERVED FOR FUTURE USE)

Issued By: John D. McMahon, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 188.2
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 2
INITIAL EFFECTIVE DATE: February 19, 2004 SUPERSEDING REVISION: 1
Issued in compliance with Orders of the Public Service Commission dated
December 19, 2003 in Case Nos. 98-M-1343, 99-M-0631, and 03-M-0017.

SERVICE CLASSIFICATION NO. 13 (Cont'd.)

(RESERVED FOR FUTURE USE)

Issued By: John D. McMahon, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 188.3
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 2
INITIAL EFFECTIVE DATE: February 19, 2004 SUPERSEDING REVISION: 1
Issued in compliance with Orders of the Public Service Commission dated
December 19, 2003 in Case Nos. 98-M-1343, 99-M-0631, and 03-M-0017.

SERVICE CLASSIFICATION NO. 13 (Cont'd.)

(RESERVED FOR FUTURE USE)

Issued By: John D. McMahon, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 188.4
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 2
INITIAL EFFECTIVE DATE: February 19, 2004 SUPERSEDING REVISION: 1
Issued in compliance with Orders of the Public Service Commission dated
December 19, 2003 in Case Nos. 98-M-1343, 99-M-0631, and 03-M-0017.

SERVICE CLASSIFICATION NO. 13 (Cont'd.)

(RESERVED FOR FUTURE USE)

Issued By: John D. McMahon, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 188.5
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 2
INITIAL EFFECTIVE DATE: February 19, 2004 SUPERSEDING REVISION: 1
Issued in compliance with Orders of the Public Service Commission dated
December 19, 2003 in Case Nos. 98-M-1343, 99-M-0631, and 03-M-0017.

SERVICE CLASSIFICATION NO. 13 (Cont'd.)

(RESERVED FOR FUTURE USE)

Issued By: John D. McMahon, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 188.6
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 2
INITIAL EFFECTIVE DATE: February 19, 2004 SUPERSEDING REVISION: 1
Issued in compliance with Orders of the Public Service Commission dated
December 19, 2003 in Case Nos. 98-M-1343, 99-M-0631, and 03-M-0017.

SERVICE CLASSIFICATION NO. 13 (Cont'd.)

(RESERVED FOR FUTURE USE)

Issued By: John D. McMahon, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 188.7
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 4
INITIAL EFFECTIVE DATE: February 19, 2004 SUPERSEDING REVISION: 3
Issued in compliance with Orders of the Public Service Commission dated
December 19, 2003 in Case Nos. 98-M-1343, 99-M-0631, and 03-M-0017.

SERVICE CLASSIFICATION NO. 13 (Cont'd.)

(RESERVED FOR FUTURE USE)

Issued By: John D. McMahon, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 188.8
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 2
INITIAL EFFECTIVE DATE: February 19, 2004 SUPERSEDING REVISION: 1
Issued in compliance with Orders of the Public Service Commission dated
December 19, 2003 in Case Nos. 98-M-1343, 99-M-0631, and 03-M-0017.

SERVICE CLASSIFICATION NO. 13 (Cont'd.)

(RESERVED FOR FUTURE USE)

Issued By: John D. McMahon, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 188.9
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 2
INITIAL EFFECTIVE DATE: February 19, 2004 SUPERSEDING REVISION: 1
Issued in compliance with Orders of the Public Service Commission dated
December 19, 2003 in Case Nos. 98-M-1343, 99-M-0631, and 03-M-0017.

SERVICE CLASSIFICATION NO. 13 (Cont'd.)

(RESERVED FOR FUTURE USE)

Issued By: John D. McMahon, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 188.10
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 2
INITIAL EFFECTIVE DATE: February 19, 2004 SUPERSEDING REVISION: 1
Issued in compliance with Orders of the Public Service Commission dated
December 19, 2003 in Case Nos. 98-M-1343, 99-M-0631, and 03-M-0017.

SERVICE CLASSIFICATION NO. 13 (Cont'd.)

(RESERVED FOR FUTURE USE)

Issued By: John D. McMahon, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 188.11
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 3
INITIAL EFFECTIVE DATE: February 19, 2004 SUPERSEDING REVISION: 2
Issued in compliance with Orders of the Public Service Commission dated
December 19, 2003 in Case Nos. 98-M-1343, 99-M-0631, and 03-M-0017.

SERVICE CLASSIFICATION NO. 13 (Cont'd.)

(RESERVED FOR FUTURE USE)

Issued By: John D. McMahon, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 188.12
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 4
INITIAL EFFECTIVE DATE: February 19, 2004 SUPERSEDING REVISION: 3
Issued in compliance with Orders of the Public Service Commission dated
December 19, 2003 in Case Nos. 98-M-1343, 99-M-0631, and 03-M-0017.

SERVICE CLASSIFICATION NO. 13 (Cont'd.)

(RESERVED FOR FUTURE USE)

Issued By: John D. McMahon, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO: 4 GAS

LEAF: 189

COMPANY: ORANGE AND ROCKLAND UTILITIES, INC.

REVISION: 1

INITIAL EFFECTIVE DATE: February 1, 2026

SUPERSEDING REVISION:0

Issued in compliance with Order in Case 17-G-0011 dated 10/17/25

SERVICE CLASSIFICATION NO. 14

APPLICABLE TO USE OF SERVICE FOR:

Withdrawable transportation of gas which is used to fuel an electric generation facility having dual fuel capability and a capacity of 5 MegaWatts or greater (hereinafter referred to as the "customer") which is connected to the Company's existing gas transmission mains having adequate capacity to supply the customer's prospective requirements, in addition to the requirements of other present or prospective customers taking firm, withdrawable or interruptible service from such transmission mains or who agree to pay to the Company the cost of all service lines, main extensions, measuring and regulating equipment and system reinforcements necessary for the Company to provide service hereunder and which agrees to:

- (a) discontinue use of gas, in whole or in part, at customer's facility being served hereunder at the Company's request on not less than two hours notice, such interruption may be consecutively or non-consecutively for a maximum term of up to 720 hours (30 equivalent days) in any year;
- (b) install and maintain facilities, acceptable to the Company, for using alternate fuels during periods in which the Company requires the customer to discontinue service;
- (c) install the necessary electronic equipment, acceptable to the Company, which allows the Company to monitor the customer's daily usage of gas, including separate metering for gas used for ignition and/or space heating purposes which shall be billed under the applicable firm transportation or firm sales service classification; and
- (d) not use service supplied hereunder in any equipment which is supplied with gas service under any other Service Classification of this Schedule.

The Company reserves the right to inspect equipment installed under (b) and (c) above prior to the commencement of service hereunder.

CHARACTER OF SERVICE:

Withdrawable transportation of natural gas owned by a customer which the customer has arranged to have transported to a delivery point at the boundary of the Company's service area. Such gas will be transported from such point to the customer's facility. The Company shall control the dispatch of such gas, and dispatch will be provided as requested by the customer, except that the volume of gas delivered shall be conditioned upon the availability of pipeline capacity as provided for above under APPLICABLE TO USE OF SERVICE FOR.

Issued By: Michele O'Connell, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 190
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 4
INITIAL EFFECTIVE DATE: February 1, 2026 SUPERSEDING REVISION: 3
Issued in compliance with Commission Order in Case 17-G-0011, dated 10/17/25

SERVICE CLASSIFICATION NO. 14

SERVICE AGREEMENT:

The Company and customer shall execute a service agreement prior to the commencement of service hereunder. A standard service agreement shall include all terms and conditions contained in this Service Classification. The Company may at its sole discretion, enter into a negotiated service agreement with the customer which includes different terms and conditions. In order to qualify for a negotiated service agreement, the customer must meet the qualifications described in Special Provision (H).

The service agreement shall contain all information necessary for the Company to supply service to the customer, including but not limited to:

- (a) the exact character of service including volumes, pressures and customer's equipment to be served;
- (b) receipt and/or delivery points, upstream pipelines and suppliers;
- (c) additional facilities to be constructed or installed;
- (d) the Maximum Daily Quantity ("MDQ"); and
- (e) all terms and conditions which deviate from those contained in this Service Classification.

Upon receipt of request for service by a customer, the Company shall file delivery rates on a Statement of Rate - Interruptible Transportation for Electric Generators.

Issued By: Michele O'Connell, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 191
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 5
INITIAL EFFECTIVE DATE: February 1, 2026 SUPERSEDING REVISION: 4
Issued in compliance with Commission order in Case 17-G-0011, dated 10/17/25

SERVICE CLASSIFICATION NO. 14 (Cont'd.)

(Reserved for future use.)

Issued By: Michele O'Connell, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 191.1
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 4
INITIAL EFFECTIVE DATE: February 1, 2026 SUPERSEDING REVISION: 3
Issued in compliance with Commission order in Case 17-G-0011, dated 10/17/25

SERVICE CLASSIFICATION NO. 14 (Cont'd.)

(Reserved for future use.)

Issued By: Michele O'Connell, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 191.2
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 4
INITIAL EFFECTIVE DATE: February 1, 2026 SUPERSEDING REVISION: 3
Issued in compliance with Commission order in Case 17-G-0011, dated 10/17/25

SERVICE CLASSIFICATION NO. 14 (Cont'd.)

RATE - MONTHLY:

Delivery rates under this Service Classification shall be available only upon the Company's receipt of a request by a customer to take service hereunder and shall be set forth on a Statement of Rate - Interruptible Transportation for Electric Generators. In the event no customer has requested service under this Classification, the Statement of Rate - Interruptible Transportation for Electric Generators shall not be published.

(1) Over and Under-delivery Charges

If the amount of gas delivered to the boundary of the Company's service area on behalf of a customer varies from the amount of gas used by the customer on a daily basis, the customer will have an over-delivery or an under-delivery.

Issued By: Michele O'Connell, President, Pearl River, New York
(Name of Officer, Title, Address)

SERVICE CLASSIFICATION NO. 14 (Cont'd.)

RATE - MONTHLY: (Continued)

(1) Over and Under-delivery Charges (Continued)

Over- and under-deliveries shall be determined as specified below. However, if the pipeline transporting gas to the Company's system boundary imposes more stringent over- or under-delivery limits or purchase or sales rates on the Company, such limits and rates shall apply to the customer and will supersede those contained herein. Additionally, a customer transporting gas on more than one pipeline serving the Company shall have over- or under-deliveries calculated on each transporting pipeline. The over- or under-delivery shall be allocated proportionally to each pipeline based on the nominated volumes.

If on any day the over-delivery or under-delivery is less than 2% of a customer's actual daily usage, the customer may adjust subsequent daily deliveries to the Company by an amount not to exceed 2% of any day's usage to eliminate any over- or under-deliveries by the end of the month. Any over- or under-delivery remaining at the end of each month will be cashed out. To cash out over- or under-deliveries, the customer must sell the over-delivered volumes to the Company or purchase the under-delivered volumes from the Company as specified below.

(a) Over-deliveries - Daily

If on any day a customer's over-delivery is greater than 2% of a customer's actual usage, the over-delivered volumes in excess of 2% will be purchased by the Company at the rates set forth below.

For Over-deliveries	Rate
>2% up to and including 5%	90% of Index Price
>5% up to and including 10%	80% of Index Price
>10%	70% of Index Price

The Index Price used to determine the applicable rate shall be equal to the simple average of the daily Algonquin, City-gates, and Millennium-East midpoint price index on the day in which the over-delivery occurs.

(b) Over-deliveries - Monthly

If there is an over-delivery at the end of the month, the over-delivered volumes will be purchased at a rate equal to the lower of the monthly average of the daily Algonquin, City-gates and Millennium-East midpoint prices or the average of the Algonquin, City-gates, and Millennium-East First-of-Month Low Range Price as published in Platt's Gas Daily.

Issued By: Michele O'Connell, President, Pearl River, New York
 (Name of Officer, Title, Address)

SERVICE CLASSIFICATION NO. 14 (Cont'd.)

RATE - MONTHLY: (Continued)

(1) Over and Under-delivery Charges (Continued)

(c) Under-deliveries - Daily

If on any day a customer's under-delivery is greater than 2% of a customer's actual usage, the under-delivered volumes in excess of 2% will be sold to the customer at the rates shown below.

For Under-deliveries	Rate
>2% up to and including 5%	110% of Index Price
>5% up to and including 10%	120% of Index Price
>10%	130% of Index Price

The Index Price used to determine the applicable rate shall be equal to the simple average of the daily Algonquin, City-gates, and Millennium-East midpoint price index on the day in which the under-delivery occurs.

(d) Under-deliveries - Monthly

If there is an under-delivery at the end of the month, the under-delivered volumes will be sold to the customer by the Company at a rate equal to the higher of the monthly average of the Algonquin, city-gates and Millennium-East midpoint prices or the average of the Algonquin, City-gates, and Millennium-East First-of-Month High Range Price as published in Platt's Gas Daily.

(2) Penalty Charge

All gas used by a customer during periods in which the Company has requested customer to discontinue usage of gas service shall be subject to a minimum penalty equal to the higher of a) 120% of the wholesale electric market price at the time of non-compliance converted to a gas price in accordance with the Company's Gas Transportation Operating Procedures or b) \$25.00 per Dth plus the cost of gas or c) \$45.00 per Dth, or any penalty the Company may incur from a pipeline due to customer's unauthorized takes that is greater than the minimum penalty. The Company may, at its option, waive this penalty during emergencies. For the purposes of this provision, the cost of gas shall be equal to the highest daily "Midpoint" rate of the "Louisiana-Onshore South", "Tennessee" receipt points for the appropriate day as published in Gas Daily in the table "Daily Price Survey" plus the Company's weighted average cost of transportation (WACOT) and fuel losses at 100% load factor.

Issued By: Michele O'Connell, President, Pearl River, New York
 (Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 193.1
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 5
INITIAL EFFECTIVE DATE: February 1, 2026 SUPERSEDING REVISION: 4
Issued in compliance with Commission order in Case 17-G-0011, dated 10/17/25

SERVICE CLASSIFICATION NO. 14 (Cont'd.)

RATE - MONTHLY: (Continued)

(3) Variable Balancing Charge

The customer will pay a monthly variable balancing charge of \$0.013 per Dth on all volumes recorded as delivered and burned. The monthly Variable Balancing Charge shall be determined by November 1 of each year based on the allocated costs of assets used to balance customers under this Service Classification.

(4) Increase in Rates and Charges

All rates and charges under this Service Classification will be increased pursuant to General Information Section 15 of this Schedule.

Issued By: Michele O'Connell, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS

ORANGE AND ROCKLAND UTILITIES, INC.	LEAF:	194
INITIAL EFFECTIVE DATE: February 1, 2026	REVISION:	2
	SUPERSEDING REVISION:	1

Issued in compliance with Commission order in Case 17-G-0011, dated 10/17/25

TERM:

The initial term shall be five years from the date of commencement of service and successive annual terms thereafter. Service may be terminated by the Company or the customer upon ninety days prior notice.

In addition to all other remedies available to the Company, the Company reserves the right to discontinue service immediately, temporarily or permanently, to the customer or to the premises where there is a violation or any failure to comply with any of the provisions of this Service Classification, the Company's Sales and Transportation Operating Procedures, or this Rate Schedule.

TERMS OF PAYMENT:

Bills are due when rendered, subject to a late payment charge in accordance with the provisions of General Information Section 6.6 of this Schedule.

Issued By: Michele O'Connell, President, Pearl River, New York
(Name of Officer, Title, Address)

..DID:

..TXT:

PSC NO: 4 GAS

LEAF: 195

COMPANY: ORANGE AND ROCKLAND UTILITIES, INC.

REVISION: 1

INITIAL EFFECTIVE DATE: 11/01/00

SUPERSEDING REVISION: 0

STAMPS: Issued in compliance with Order in Case 00-G-0996 dated 08/24/00

RECEIVED:

STATUS:

EFFECTIVE:

SERVICE CLASSIFICATION NO. 14

SPECIAL PROVISIONS:

(A) Metering

The unit of measurement shall be a cubic foot of gas at an absolute pressure of fourteen and seventy-three one-hundredths pounds (14.73#) per square inch, a temperature of sixty degrees (60°) Fahrenheit and without adjustment for water vapor content. In determining the volume of gas delivered, the Average Absolute Atmospheric (Barometric) Pressure shall be assumed to be fourteen and four-tenths pounds (14.4#) to the square inch, irrespective of actual elevation or location of the delivery point above sea level or variations in actual barometric pressure from time to time.

(B) Heat Content

The conversion of metered volumes in Mcfs to Dths shall be at the Company's weighted daily average heat content or actual heat content recorded at the customer's facility.

(C) Transportation Volumes

Prior to the commencement of service hereunder, the customer shall provide to the Company information necessary to ensure the Company will be able to provide the service requested. Such information shall include:

- (1) the name of the pipeline company that will deliver the customer's gas to the Company;
- (2) the maximum annual volume the customer requests the Company to transport;
- (3) the maximum daily and hourly volumes to be transported;
- (4) a schedule of anticipated monthly volumes to be transported; and
- (5) any additional information, as requested by the Company, including information that the Company is required to furnish to pipeline companies that are transporting or will transport gas to the Company for the customer's account.

Issued By: Stephen B. Bram, President, Pearl River, New York
(Name of Officer, Title, Address)

SERVICE CLASSIFICATION NO. 14 (Cont'd.)

SPECIAL PROVISIONS: (Cont'd.)

(C) Transportation Volumes (Cont'd.)

The Company shall not be required to accept delivery of or to transport any volumes in excess of the maximum daily volumes or the maximum annual volumes the customer has requested be transported. Customer may request to increase the maximum daily volumes and/or annual volumes during the term of service. The Company will, if facilities permit, accept and transport the higher volume.

The Company shall not accept gas delivered for a customer's account if the customer has not taken substantially all gas previously delivered to the Company for the customer's account.

(D) Reimbursement for Other Charges

Customer shall reimburse Company for any fees, taxes or other charges that may be assessed or billed to the Company by any governmental agency or pipeline company for services rendered on behalf of customer regarding facilities constructed or the transportation of gas from supplier to the boundary of the Company's service territory, except for those charges to be paid by the Company as specified in the service agreement. Reimbursement will be made within ten days of receipt of a statement.

(E) Loss Allowance

The customer shall provide to the Company, free of charge, a percentage of all gas delivered to the Company's boundary for delivery to customer as compensation for losses incurred by the Company in transporting customer's gas.

Customers with generators that are not on a dedicated line but are on a high pressure transmission line can negotiate a specific line loss, subject to a minimum of the lower of 1.0% or the system line loss. For customers with generators that are not served by dedicated lines and that do not negotiate a specific line loss, the system line loss will be applied to all gas delivered. All other customers are to provide to the Company, free of charge, 1.0% of all gas delivered to the receipt points, unless the system line loss is lower, which would then become the amount provided to the Company.

PSC NO. 4 GAS LEAF: 197
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 4
INITIAL EFFECTIVE DATE: November 1, 2015 SUPERSEDING REVISION: 2
Issued in compliance with Commission order in Case 14-G-0494, dated 10/16/15

SERVICE CLASSIFICATION NO. 14 (Cont'd.)

SPECIAL PROVISIONS: (Cont'd.)

(F) Customer Responsibilities.

Customers must maintain operable alternate fuel equipment, adequate fuel storage capacity at the customer's location for use in such alternate fuel equipment and fuel supply that is adequate and replenished as necessary to enable the customer to operate satisfactorily such equipment without gas whenever and so long as service under this Service Classification is withdrawn. The customer must also maintain a dedicated customer-installed telephone line to enable the Company to obtain remote readings of the customer's meter.

The customer shall immediately: (i) notify the Company of any condition that would prevent the required discontinuance of gas service or prevent the Company from determining whether the customer is using gas during a period in which the Company withdraws service, (ii) take immediate action to correct such condition, and (iii) notify the Company when such condition has been corrected. If the customer does not correct such condition within 10 days from when the condition is first reported by the customer or from when first discovered by the Company with notice to the customer, whichever is earlier, the customer shall be billed an additional charge equal to the greater of a) 130% of the cost of its alternate fuel, as established with reference to appropriate fuel price indices as determined in accordance with the Company's Gas Transportation Operating Procedures or b) 130% of the Service Classification No. 8 Supplemental Sales Service Charge plus the customer's Transportation Charge, minus the rates paid by the customer under this Service Classification. This additional charge shall be applied to all gas consumed during the billing period in which there is non-compliance and for any subsequent billing periods during which the non-compliance continues.

The customer must comply with an annual inspection of its alternate fuel or alternate energy facilities, at a date and time determined by the Company, to determine whether such facilities are operable. In addition, the Company shall have the right to require a test of the customer's alternate fuel or alternate energy facilities. The customer must comply with any such test.

Issued By: Timothy Cawley, President, Pearl River, New York
(Name of Officer, Title, Address)

SERVICE CLASSIFICATION NO. 14 (Cont'd.)

SPECIAL PROVISIONS: (Cont'd.)

(G) Reserve Requirements

Prior to November 1 of each year, customers are required to demonstrate to the Company that they have adequate reserves of alternate fuel based on peak winter period requirements and in accordance with the provisions below.

- (1) All Distillate Users shall have a five days supply of alternate fuel. If the customer does not have five days storage capability on site, the customer must fill available on-site storage and prove, to the Company's satisfaction, that a relationship exists with an alternate fuel provider to supply the customer for the difference between its on-site supply and the five days of required alternate fuel supply.

For the purposes of this provision, Distillate Users are those customers using No. 2 fuel oil, diesel fuel or kerosene as their alternate fuel source.

- (2) Other withdrawable customers must maintain reserve levels acceptable to the Company.

A customer with an inadequate alternate fuel reserve that fails to discontinue gas service at any time during the first five days in which the Company has requested customer to discontinue usage of gas service in any winter season shall be billed an additional charge equal to the greater of a) 130% of the cost of its alternate fuel, as established with reference to a published distillate fuel index price as determined in accordance with the Company's Gas Transportation Operating Procedures or b) 130% of the Service Classification No. 8 Supplemental Sales Service Charge plus the customer's Transportation Charge, minus the rates paid by the customer under this Service Classification. Any customer with an inadequate alternate fuel reserve as of November 1 of each year will similarly be subject to the same additional charge. This additional charge shall be applied to all gas consumed during the billing period in which there is non-compliance and for any subsequent billing periods during which the non-compliance continues.

PSC NO. 4 GAS LEAF: 197.2
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 0
INITIAL EFFECTIVE DATE: February 1, 2026 SUPERSEDING REVISION:
Issued in compliance with Commission order in Case 17-G-0011, dated 10/17/25

SERVICE CLASSIFICATION NO. 14 (Cont'd.)

SPECIAL PROVISIONS: (Cont'd.)

(H) Negotiated Agreements

Any new negotiated agreement entered into after February 1, 2026 that includes rate discounts shall apply the same proportional discount to each tariffed rate component. Generators qualify for a negotiated contract if they can demonstrate a viable economic bypass alternative, that they will otherwise discontinue operation or they provide peaking or other operational services to the Company. The balancing charges cannot be negotiated.

Rates and terms offered to one customer in a negotiated service agreement will be made available to other similarly situated customers on a non-discriminatory basis. Negotiated service agreements between the Company and its customers will be filed with the Commission at least 30 days before becoming effective.

Issued By: Michele O'Connell, President, Pearl River, New York
(Name of Officer, Title, Address)