PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 11/01/2026

STATEMENT TYPE: GSC
STATEMENT NO: 317

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF GAS SUPPLY CHARGE

Applicable to Billing Under Service Classification Nos. 1 and 2 of the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line Number	Item	S.C. Nos. 1&2 Customers GSC Price ¢/CCF
1.	AVERAGE DEMAND COST OF GAS	17.900
2.	AVERAGE COMMODITY COST OF GAS	23.948
3.	AVERAGE COST OF GAS The average cost of gas per 100 cubic feet determined on October 22, 2026 is computed in accordance with the cost of gas provisions as defined in General Information Section No. 12.1.	41.848
4.	Factor of Adjustment - System loss allowance	1.0171
5.	Resulting Gas Cost Including Losses (Line 3 multiplied by Line 4)	42.564
6.	Charge from the annual reconciliation period ended August 31, 2025 to be applied commencing January 1, 2026 through December 31, 2026	(1.203)
7.	Interim surcharge	0.000
8.	GAS SUPPLY CHARGE Applicable to service rendered on and after the effective date of this statement, and thereafter until changed.	41.361

Issued by: Michele O'Connell, President, Pearl River, New York 10965

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 11/01/2026

STATEMENT TYPE: MFC
STATEMENT NO: 242

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MERCHANT FUNCTION CHARGE

Effective for Service Rendered On or After November 1, 2026
Applicable to the Billing Under Service Classification Nos 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Service Classification Nos. 1 and 2 (Cents/Ccf)

	SC1	SC2
Commodity Procurement	0.892	0.417
Credit and Collections	0.253	0.103
Storage Working Capital (Supply-Related)	0.128	0.128
Uncollectibles (1)	0.375	0.073
Total	1.648	0.721

(1) Calculation of Uncollectible Rate

	SC1	SC2
Uncollectible Percentage (UC%)	0.898%	0.176%
Gas Supply Charge (Statement No. GSC - 317)	41.361	41.361
Uncollectible Charge (GSC/(1-UC%)-GSC) (Cents/Ccf)	0.375	0.073

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PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 11/01/2026

STATEMENT TYPE: MGA
STATEMENT NO: 313

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After November 1, 2026
Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

		Service Classification Nos. 1 and 2 cents/CCF	Service Classification No. 6 Pre-Aggregation 10 / 01 / 96 cents/CCF	Service Classification No. 6 Post-Aggregation 10 / 01 / 96 cents/CCF	Rider B Rate Schedule II cents/CCF
A.	Monthly Gas Adjustments Applied to All Volumes Used:				
1.	Transition Surcharge	0.000	0.000	0.000	0.000
2.	Surcharge/(Credit) for Sharing of Benefits	(0.839)	(0.839)	(0.839)	(0.839)
3.	Gas in Storage Working Capital (Reliability/Balancing-Related)	0.128	0.128	0.128	0.128
4.	Research and Development Surcharge	0.179	0.179	0.179	0.179
5.	Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.	0.000	N/A	N/A	N/A
6.	EAMs	(0.024)	(0.024)	(0.024)	(0.024)
7.	Positive and Negative Revenue Adjustments	(0.007)	(0.007)	(0.007)	(0.007)
8.	Pipeline Refund (February 2026-January 2027)	(0.100)	(0.100)	(0.100)	(0.100)
9.	Pipeline Refund (August 2026- July 2027)	(1.153)	(1.153)	(1.153)	(1.153)
10.	Capacity Release Service Adjustment	N/A	0.374	0.374	0.374
11.	Transition Adjustment for Competitive Services	(0.112)	(0.112)	(0.112)	(0.112)
12.	Balancing Charge	9.450	9.450	9.450	9.450
13.	Temporary Credit	0.000	0.000	0.000	0.000
14.	System Performance Adjustment	(0.188)	(0.188)	(0.188)	(0.188)
15.	Individually Negotiated Contract Credit	(0.382)	(0.382)	(0.382)	(0.382)
16.	Gas Demand Response Pilot Program	0.000	0.000	0.000	0.000
17.	Uncollectible Expense and Late Payment Charge Reconciliation	0.026	0.026	0.026	0.026
18.	Gas Bill Relief Surcharge	(0.009)	(0.009)	(0.009)	(0.009)
19	Non-Pipeline Alternative (NPA) Adjustments	0.104	0.104	0.104	0.104
20	Pension/OPEBs Variance	(0.131)	(0.131)	(0.131)	(0.131)
21.	MONTHLY GAS ADJUSTMENT	6.942	7.316	7.316	7.316
B.	Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)		1.027	1.027	1.027

C. Increase in Rates and Charges:
Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.

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PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 11/01/2026

STATEMENT TYPE: ITSS
STATEMENT NO: 354

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES

Effective for Service Rendered On or After November 1, 2026
Applicable to Billing Under Service Classification No. 8 * of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line Number		¢/CCF
1.	Maximum Allowable Base Charge	32.100
2.	Minimum Allowable Unit Charge	1.000
3.	Base Charge	32.100

4. Transportation Charge

	Billing Rate ¢/CCF	Effective Charges Certain Cities and Villages ¢/CCF	Effective Charges Other Areas ¢/CCF
First 100 CCF or less	$160.00	$161.92	$160.30
Next 49,900 CCF @	37.100	37.546	37.171
Next 50,000 CCF @	34.600	35.016	34.666
Over 100,000 CCF @	32.100	32.486	32.161

5. Weighted Average Cost of Transportation $27.3114 /Dth

		Billing Rate ¢/CCF	Effective Charges Certain Cities and Villages ¢/CCF	Effective Charges Other Areas ¢/CCF
6.	Supplemental Sales Charges	57.1370	57.8240	57.2460

For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

* Line 5 is also applicable to Service Classification Nos. 7, 13 and 14.
* Line 6 is also applicable to Service Classification No. 7 Customers choosing Supplemental Sales Service

Issued by: Michele O'Connell, President, Pearl River, New York 10965

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 11/01/2026

STATEMENT TYPE: WSC
STATEMENT NO: 206

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF WITHDRAWABLE SALES SERVICE SUPPLY CHARGE

Effective for Billing Periods Beginning On and After November 1, 2026
Applicable to Billing Under Service Classification No. 9 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line Number		$/MCF
1.	Unit Charge	5.7137
2.	Effective Charge in Certain Villages and Cities	5.7824
3.	Effective Charge in All Other Areas	5.7246

NOTE: For a list of applicable Villages and Cities, see Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

Issued by: Michele O'Connell, President, Pearl River, New York 10965

PSC NO: 4 GAS **STATEMENT TYPE: QST**
ORANGE AND ROCKLAND UTILITIES, INC. **STATEMENT NO: 349**
INITIAL EFFECTIVE DATE: 11/01/2026

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS

Effective for Service Rendered On or After November 1, 2026
Applicable to the Billing Under Service Classification No. 11 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

A.	**Weighted Average Cost of Firm Pipeline Capacity**	**$27.3114 /Dth**
B.	**Conversion Factor (Dth/Mcf)**	**1.027**

C. **Increase in Rates and Charges:**
Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.

***** **Winter Bundled Sales ("WBS") rates can now be found on statement WBSS, which is released by mid-month**

Issued by: **Michele O'Connell, President, Pearl River, New York 10965**