

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 09/01/2026

STATEMENT TYPE:
STATEMENT NO:

GSC
315

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF GAS SUPPLY CHARGE

Applicable to Billing Under Service Classification Nos. 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>	<u>Item</u>	<u>S.C. Nos. 1&2 Customers</u>
		<u>GSC Price ¢/CCF</u>
1.	<u>AVERAGE DEMAND COST OF GAS</u>	18.103
2.	<u>AVERAGE COMMODITY COST OF GAS</u>	18.572
3.	<u>AVERAGE COST OF GAS</u> The average cost of gas per 100 cubic feet determined on August 24, 2026 is computed in accordance with the cost of gas provisions as defined in General Information Section No. 12.1.	36.675
4.	Factor of Adjustment - System loss allowance	<u>1.0192</u>
5.	Resulting Gas Cost Including Losses (Line 3 multiplied by Line 4)	37.379
6.	Charge from the annual reconciliation period ended August 31, 2025 to be applied commencing January 1, 2026 through December 31, 2026	(1.203)
7.	Interim surcharge	0.000
8.	<u>GAS SUPPLY CHARGE</u> Applicable to service rendered on and after the effective date of this statement, and thereafter until changed.	36.176

Issued by: Michele O'Connell, President, Pearl River, New York 10965

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INITIAL EFFECTIVE DATE: 09/01/2026

STATEMENT TYPE: MFC
STATEMENT NO: 240

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MERCHANT FUNCTION CHARGE

Effective for Service Rendered On or After September 1, 2026
Applicable to the Billing Under Service Classification Nos 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Service Classification Nos. 1 and 2 (Cents/Ccf)

	<u>SC1</u>	<u>SC2</u>
Commodity Procurement	0.892	0.417
Credit and Collections	0.253	0.103
Storage Working Capital (Supply-Related)	0.140	0.140
Uncollectibles (1)	<u>0.328</u>	<u>0.064</u>
Total	1.613	0.724

(1) Calculation of Uncollectible Rate

	<u>SC1</u>	<u>SC2</u>
Uncollectible Percentage (UC%)	0.898%	0.176%
Gas Supply Charge (Statement No. GSC - 315)	36.176	36.176
Uncollectible Charge (GSC/(1-UC%)-GSC) (Cents/Ccf)	0.328	0.064

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STATEMENT TYPE: MGA
 STATEMENT NO: 311

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After September 1, 2026
 Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

	Service Classification Nos. 1 and 2 cents/CCF	Service Classification No. 6		Rider B Rate Schedule II cents/CCF
		Pre-Aggregation 10 / 01 / 96 cents/CCF	Post-Aggregation 10 / 01 / 96 cents/CCF	
A. <u>Monthly Gas Adjustments Applied to All Volumes Used:</u>				
1. Transition Surcharge	0.000	0.000	0.000	0.000
2. Surcharge/(Credit) for Sharing of Benefits	(0.839)	(0.839)	(0.839)	(0.839)
3. Gas in Storage Working Capital (Reliability/Balancing-Related)	0.140	0.140	0.140	0.140
4. Research and Development Surcharge	0.179	0.179	0.179	0.179
5. Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.	0.000	N/A	N/A	N/A
6. EAMs	(0.024)	(0.024)	(0.024)	(0.024)
7. Positive and Negative Revenue Adjustments	(0.007)	(0.007)	(0.007)	(0.007)
8. Pipeline Refund (February 2026-January 2027)	(0.100)	(0.100)	(0.100)	(0.100)
9. Pipeline Refund (August 2026- July 2027)	(1.153)	(1.153)	(1.153)	(1.153)
10. Capacity Release Service Adjustment	N/A	0.774	0.774	0.774
11. Transition Adjustment for Competitive Services	(0.112)	(0.112)	(0.112)	(0.112)
12. Balancing Charge	10.064	10.064	10.064	10.064
13. Temporary Credit	0.000	0.000	0.000	0.000
14. System Performance Adjustment	(0.188)	(0.188)	(0.188)	(0.188)
15. Individually Negotiated Contract Credit	(0.382)	(0.382)	(0.382)	(0.382)
16. Gas Demand Response Pilot Program	0.000	0.000	0.000	0.000
17. Uncollectible Expense and Late Payment Charge Reconciliation	0.026	0.026	0.026	0.026
18. Gas Bill Relief Surcharge	(0.009)	(0.009)	(0.009)	(0.009)
19. Non-Pipeline Alternative (NPA) Adjustments	0.072	0.072	0.072	0.072
20. Pension/OPEBs Variance	<u>(0.131)</u>	<u>(0.131)</u>	<u>(0.131)</u>	<u>(0.131)</u>
21. <u>MONTHLY GAS ADJUSTMENT</u>	7.536	8.310	8.310	8.310
B. Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)		1.027	1.027	1.027
C. Increase in Rates and Charges: Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.				

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STATEMENT TYPE:
STATEMENT NO:

ITSS
352

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES

Effective for Service Rendered On or After September 1, 2026
Applicable to Billing Under Service Classification No. 8 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
Number

1.	Maximum Allowable Base Charge		<u>¢/CCF</u>	
			32.100	
2.	Minimum Allowable Unit Charge		1.000	
3.	Base Charge		32.100	
4.	Transportation Charge		<u>Effective Charges</u>	
		<u>Billing Rate</u>	<u>Certain Cities and Villages</u>	<u>Other Areas</u>
		<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
	First 100 CCF or less	\$160.00	\$161.92	\$160.30
	Next 49,900 CCF @	37.100	37.546	37.171
	Next 50,000 CCF @	34.600	35.016	34.666
	Over 100,000 CCF @	32.100	32.486	32.161
5.	Weighted Average Cost of Transportation		\$27.2982	/Dth
			<u>Effective Charges</u>	
		<u>Billing Rate</u>	<u>Certain Cities and Villages</u>	<u>Other Areas</u>
		<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
6.	Supplemental Sales Charges	44.0670	44.5970	44.1510

For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

* Line 5 is also applicable to Service Classification Nos. 7, 13 and 14.

* Line 6 is also applicable to Service Classification No. 7 Customers choosing Supplemental Sales Service

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STATEMENT TYPE:
STATEMENT NO:

WSC
204

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF WITHDRAWABLE SALES SERVICE SUPPLY CHARGE

Effective for Billing Periods Beginning On and After September 1, 2026
Applicable to Billing Under Service Classification No. 9 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
Number

\$/MCF

1.	Unit Charge	4.4067
2.	Effective Charge in Certain Villages and Cities	4.4597
3.	Effective Charge in All Other Areas	4.4151

NOTE: For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

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STATEMENT TYPE: QST
STATEMENT NO: 347

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS

Effective for Service Rendered On or After September 1, 2026
Applicable to the Billing Under Service Classification No. 11 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

- A. Weighted Average Cost of Firm Pipeline Capacity \$27.2982 /Dth
- B. Conversion Factor (Dth/Mcf) 1.027
- C. Increase in Rates and Charges:
Revenue tax surcharge factors shall be applied to all rates and charges in accordance
with General Information Section 15.

* Winter Bundled Sales ("WBS") rates can now be found on statement WBSS, which is released by mid-month

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