



Orange and Rockland Utilities, Inc.
4 Irving Place
New York NY 10003-0987
www.oru.com

February 25, 2026

Honorable Michelle L. Phillips
Secretary to the Commission
New York State Public Service Commission
Three Empire State Plaza
Albany, NY 12223-1350

Dear Secretary Phillips:

Orange and Rockland Utilities, Inc. (“the Company”), hereby submits for filing each of the following statements to its Schedule for Gas Service, P.S.C. No. 4 Gas. The statements become effective on March 1, 2026.

<u>Statement Name</u>	<u>Statement No.</u>
Gas Supply Charge	GSC-309
Merchant Function Charge	MFC-234
Monthly Gas Adjustment	MGA-305
Interruptible Transportation and Supplemental Sales Charges	ITSS-346
Withdrawable Sales Service Supply Charge	WSC-198
Rates to Qualified Sellers and Firm Transporters of Gas	QST-341

The Gas Supply Charge (“GSC”) includes an interim surcharge to begin recovery of a September 2025 through January 2026 under-collection.

Questions regarding this filing can be directed to May Cheng at (212) 466-8222.

Sincerely,

/s/ Yan Flishenbaum

Director – Rate Engineering

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 03/01/2026

STATEMENT TYPE:
STATEMENT NO:

GSC
309

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF GAS SUPPLY CHARGE

Applicable to Billing Under Service Classification Nos. 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>	<u>Item</u>	<u>S.C. Nos. 1&2 Customers GSC Price ¢/CCF</u>
1.	<u>AVERAGE DEMAND COST OF GAS</u>	18.714
2.	<u>AVERAGE COMMODITY COST OF GAS</u>	24.110
3.	<u>AVERAGE COST OF GAS</u> The average cost of gas per 100 cubic feet determined on February 18, 2026 is computed in accordance with the cost of gas provisions as defined in General Information Section No. 12.1.	42.824
4.	Factor of Adjustment - System loss allowance	<u>1.0192</u>
5.	Resulting Gas Cost Including Losses (Line 3 multiplied by Line 4)	43.646
6.	Charge from the annual reconciliation period ended August 31, 2025 to be applied commencing January 1, 2026 through December 31, 2026	(1.203)
7.	Interim surcharge	15.000
8.	<u>GAS SUPPLY CHARGE</u> Applicable to service rendered on and after the effective date of this statement, and thereafter until changed.	57.443

Issued by: Michele O'Connell, President, Pearl River, New York 10965

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 03/01/2026

STATEMENT TYPE: MFC
STATEMENT NO: 234

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MERCHANT FUNCTION CHARGE

Effective for Service Rendered On or After March 1, 2026
Applicable to the Billing Under Service Classification Nos 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Service Classification Nos. 1 and 2 (Cents/Ccf)

	<u>SC1</u>	<u>SC2</u>
Commodity Procurement	0.892	0.417
Credit and Collections	0.253	0.103
Storage Working Capital (Supply-Related)	0.140	0.140
Uncollectibles (1)	<u>0.520</u>	<u>0.101</u>
Total	1.805	0.761

(1) Calculation of Uncollectible Rate

	<u>SC1</u>	<u>SC2</u>
Uncollectible Percentage (UC%)	0.898%	0.176%
Gas Supply Charge (Statement No. GSC - 309)	57.443	57.443
Uncollectible Charge (GSC/(1-UC%)-GSC) (Cents/Ccf)	0.520	0.101

Issued by: Michele O'Connell, President, Pearl River, New York 10965

PSC NO: 4 GAS
 ORANGE AND ROCKLAND UTILITIES, INC.
 INITIAL EFFECTIVE DATE: 03/01/2026

STATEMENT TYPE: MGA
 STATEMENT NO: 305

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After March 1, 2026
 Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

A.	Service Classification Nos. 1 and 2 cents/CCF	Service Classification No. 6		Rider B Rate Schedule II cents/CCF
		Pre-Aggregation 10 / 01 / 96 cents/CCF	Post-Aggregation 10 / 01 / 96 cents/CCF	
<u>Monthly Gas Adjustments Applied to All Volumes Used:</u>				
1.	Transition Surcharge	0.000	0.000	0.000
2.	Surcharge/(Credit) for Sharing of Benefits	(0.839)	(0.839)	(0.839)
3.	Gas in Storage Working Capital (Reliability/Balancing-Related)	0.140	0.140	0.140
4.	Research and Development Surcharge	0.179	0.179	0.179
5.	Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.	0.000	N/A	N/A
6.	EAMs	0.555	0.555	0.555
7.	Positive and Negative Revenue Adjustments	0.139	0.139	0.139
8.	Pipeline Refund (February 2026-January 2027)	(0.100)	(0.100)	(0.100)
9.	Pipeline Refund (August 2025- July 2026)	(0.141)	(0.141)	(0.141)
10.	Capacity Release Service Adjustment	N/A	0.774	0.774
11.	Transition Adjustment for Competitive Services	(0.112)	(0.112)	(0.112)
12.	Balancing Charge	10.570	10.570	10.570
13.	Temporary Credit	0.000	0.000	0.000
14.	System Performance Adjustment	(0.188)	(0.188)	(0.188)
15.	Individually Negotiated Contract Credit	(0.382)	(0.382)	(0.382)
16.	Gas Demand Response Pilot Program	0.000	0.000	0.000
17.	Uncollectible Expense and Late Payment Charge Reconciliation	0.007	0.007	0.007
18.	Gas Bill Relief Surcharge	0.266	0.266	0.266
19.	Non-Pipeline Alternative (NPA) Adjustments	0.072	0.072	0.072
20.	Pension/OPEBs Variance	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>
21.	<u>MONTHLY GAS ADJUSTMENT</u>	10.166	10.940	10.940
B.	Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)		1.027	1.027
C.	Increase in Rates and Charges: Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.			

Issued by: Michele O'Connell, President, Pearl River, New York 10965

PSC NO: 4 GAS
 ORANGE AND ROCKLAND UTILITIES, INC.
 INITIAL EFFECTIVE DATE: 03/01/2026

STATEMENT TYPE:
 STATEMENT NO:

ITSS
 346

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES

Effective for Service Rendered On or After March 1, 2026
 Applicable to Billing Under Service Classification No. 8 * of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>		<u>¢/CCF</u>		
1.	Maximum Allowable Base Charge	32.100		
2.	Minimum Allowable Unit Charge	1.000		
3.	Base Charge	31.300		
4.	Transportation Charge		<u>Effective Charges</u>	
		<u>Billing Rate</u>	<u>Certain Cities and Villages</u>	<u>Other Areas</u>
		<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
	First 100 CCF or less	\$160.00	\$161.18	\$159.57
	Next 49,900 CCF @	36.300	36.568	36.202
	Next 50,000 CCF @	33.800	34.050	33.709
	Over 100,000 CCF @	31.300	31.531	31.216
5.	Weighted Average Cost of Transportation		\$28.1565 /Dth	
			<u>Effective Charges</u>	
		<u>Billing Rate</u>	<u>Certain Cities and Villages</u>	<u>Other Areas</u>
		<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
6.	Supplemental Sales Charges	46.1610	46.5020	46.0370

For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

* Line 5 is also applicable to Service Classification Nos. 7, 13 and 14.

* Line 6 is also applicable to Service Classification No. 7 Customers choosing Supplemental Sales Service

Issued by: Michele O'Connell, President, Pearl River, New York 10965

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 03/01/2026

STATEMENT TYPE:
STATEMENT NO:

WSC
198

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF WITHDRAWABLE SALES SERVICE SUPPLY CHARGE

Effective for Billing Periods Beginning On and After March 1, 2026
Applicable to Billing Under Service Classification No. 9 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
Number

\$/MCF

1.	Unit Charge	4.6161
2.	Effective Charge in Certain Villages and Cities	4.6502
3.	Effective Charge in All Other Areas	4.6037

NOTE: For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

Issued by: Michele O'Connell, President, Pearl River, New York 10965

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 03/01/2026

STATEMENT TYPE: QST
STATEMENT NO: 341

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS

Effective for Service Rendered On or After March 1, 2026
Applicable to the Billing Under Service Classification No. 11 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

- A. Weighted Average Cost of Firm Pipeline Capacity \$28.1565 /Dth
- B. Conversion Factor (Dth/Mcf) 1.027
- C. Increase in Rates and Charges:
Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.

* Winter Bundled Sales ("WBS") rates can now be found on statement WBSS, which is released by mid-month

Issued by: Michele O'Connell, President, Pearl River, New York 10965