

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 02/01/2026

STATEMENT TYPE: GSC
STATEMENT NO: 308

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF GAS SUPPLY CHARGE

Applicable to Billing Under Service Classification Nos. 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line Number	Item	S.C. Nos. 1&2 Customers
		GSC Price ¢/CCF
1.	<u>AVERAGE DEMAND COST OF GAS</u>	18.714
2.	<u>AVERAGE COMMODITY COST OF GAS</u>	42.958
3.	<u>AVERAGE COST OF GAS</u> The average cost of gas per 100 cubic feet determined on January 23, 2026 is computed in accordance with the cost of gas provisions as defined in General Information Section No. 12.1.	61.672
4.	Factor of Adjustment - System loss allowance	<u>1.0192</u>
5.	Resulting Gas Cost Including Losses (Line 3 multiplied by Line 4)	62.856
6.	Charge from the annual reconciliation period ended August 31, 2025 to be applied commencing January 1, 2026 through December 31, 2026	(1.203)
7.	Interim surcharge	0.000
8.	<u>GAS SUPPLY CHARGE</u> Applicable to service rendered on and after the effective date of this statement, and thereafter until changed.	61.653

Issued by: Michele O'Connell, President, Pearl River, New York 10965

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 02/01/2026

STATEMENT TYPE: MFC
STATEMENT NO: 233

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MERCHANT FUNCTION CHARGE

Effective for Service Rendered On or After February 1, 2026
Applicable to the Billing Under Service Classification Nos 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Service Classification Nos. 1 and 2 (Cents/Ccf)

	<u>SC1</u>	<u>SC2</u>
Commodity Procurement	0.892	0.417
Credit and Collections	0.253	0.103
Storage Working Capital (Supply-Related)	0.140	0.140
Uncollectibles (1)	<u>0.558</u>	<u>0.109</u>
Total	1.843	0.769

(1) Calculation of Uncollectible Rate

	<u>SC1</u>	<u>SC2</u>
Uncollectible Percentage (UC%)	0.898%	0.176%
Gas Supply Charge (Statement No. GSC - 308)	61.653	61.653
Uncollectible Charge (GSC/(1-UC%)-GSC) (Cents/Ccf)	0.558	0.109

Issued by: Michele O'Connell, President, Pearl River, New York 10965

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 02/01/2026

STATEMENT TYPE: MGA
STATEMENT NO: 304

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After February 1, 2026
Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

	Service Classification Nos. 1 and 2 cents/CCF	Service Classification No. 6		
		Pre-Aggregation 10 / 01 / 96 cents/CCF	Post-Aggregation 10 / 01 / 96 cents/CCF	Rate Schedule II cents/CCF
A. <u>Monthly Gas Adjustments Applied to All Volumes Used:</u>				
1. Transition Surcharge	0.000	0.000	0.000	0.000
2. Surcharge/(Credit) for Sharing of Benefits	(0.839)	(0.839)	(0.839)	(0.839)
3. Gas in Storage Working Capital (Reliability/Balancing-Related)	0.140	0.140	0.140	0.140
4. Research and Development Surcharge	0.179	0.179	0.179	0.179
5. Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.	0.000	N/A	N/A	N/A
6. EAMs	0.555	0.555	0.555	0.555
7. Positive and Negative Revenue Adjustments	0.139	0.139	0.139	0.139
8. Pipeline Refund (February 2026-January 2027)	(0.100)	(0.100)	(0.100)	(0.100)
9. Pipeline Refund (August 2025- July 2026)	(0.141)	(0.141)	(0.141)	(0.141)
10. Capacity Release Service Adjustment	N/A	0.774	0.774	0.774
11. Transition Adjustment for Competitive Services	(0.112)	(0.112)	(0.112)	(0.112)
12. Balancing Charge	10.570	10.570	10.570	10.570
13. Temporary Credit	0.000	0.000	0.000	0.000
14. System Performance Adjustment	(0.188)	(0.188)	(0.188)	(0.188)
15. Individually Negotiated Contract Credit	(0.382)	(0.382)	(0.382)	(0.382)
16. Gas Demand Response Pilot Program	0.000	0.000	0.000	0.000
17. Uncollectible Expense and Late Payment Charge Reconciliation	0.007	0.007	0.007	0.007
18. Gas Bill Relief Surcharge	0.266	0.266	0.266	0.266
19. Non-Pipeline Alternative (NPA) Adjustments	0.072	0.072	0.072	0.072
20. Pension/OPEBs Variance	0.000	0.000	0.000	0.000
21. <u>MONTHLY GAS ADJUSTMENT</u>	10.166	10.940	10.940	10.940
B. Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)		1.027	1.027	1.027
C. Increase in Rates and Charges:				

Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.

Issued by: Michele O'Connell, President, Pearl River, New York 10965

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 02/01/2026

STATEMENT TYPE: ITSS
STATEMENT NO: 345

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES

Effective for Service Rendered On or After February 1, 2026
Applicable to Billing Under Service Classification No. 8 * of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>		<u>¢/CCF</u>		
1.	Maximum Allowable Base Charge		32.100	
2.	Minimum Allowable Unit Charge		1.000	
3.	Base Charge		30.800	
4.	Transportation Charge			<u>Effective Charges</u>
		Billing Rate ¢/CCF	Certain Cities and Villages ¢/CCF	Other Areas ¢/CCF
	First 100 CCF or less	\$160.00	\$161.18	\$159.57
	Next 49,900 CCF @	35.800	36.064	35.704
	Next 50,000 CCF @	33.300	33.546	33.210
	Over 100,000 CCF @	30.800	31.027	30.717
5.	Weighted Average Cost of Transportation		\$28.1562 /Dth	
6.	Supplemental Sales Charges	291.1970	293.3460	290.4130

For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

* Line 5 is also applicable to Service Classification Nos. 7, 13 and 14.

* Line 6 is also applicable to Service Classification No. 7 Customers choosing Supplemental Sales Service

Issued by: Michele O'Connell, President, Pearl River, New York 10965

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 02/01/2026

STATEMENT TYPE: WSC
STATEMENT NO: 197

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF WITHDRAWABLE SALES SERVICE SUPPLY CHARGE

Effective for Billing Periods Beginning On and After February 1, 2026
Applicable to Billing Under Service Classification No. 9 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>		<u>\$/MCF</u>
1.	Unit Charge	29.1197
2.	Effective Charge in Certain Villages and Cities	29.3346
3.	Effective Charge in All Other Areas	29.0413

NOTE: For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

Issued by: Michele O'Connell, President, Pearl River, New York 10965

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 02/01/2026

STATEMENT TYPE: QST
STATEMENT NO: 340

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS

Effective for Service Rendered On or After February 1, 2026
Applicable to the Billing Under Service Classification No. 11 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

A. Weighted Average Cost of Firm Pipeline Capacity \$28.1562 /Dth
B. Conversion Factor (Dth/Mcf) 1.027

C. **Increase in Rates and Charges:**

Revenue tax surcharge factors shall be applied to all rates and charges in accordance
with General Information Section 15.

* Winter Bundled Sales ("WBS") rates can now be found on statement WBSS, which is released by mid-month

Issued by: **Michele O'Connell, President, Pearl River, New York 10965**

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 02/13/2026

STATEMENT TYPE: WBSS
STATEMENT NO: 54

STATEMENT OF WINTER BUNDLED SALES SERVICE RATES

Effective for the Month of February 2026
Applicable to the Billing Under Service Classification No. 11 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

A. Winter Bundled Sales ("WBS"):

WBS Gas Purchases For The Month of February 2026 **\$3.721 /Dth**

B. Conversion Factor (Dth/Mcf) **1.027**

Issued by: **Michele O'Connell, President, Pearl River, New York 10965**