

PSC NO: 4 GAS  
ORANGE AND ROCKLAND UTILITIES, INC.  
INITIAL EFFECTIVE DATE: 12/01/2025

STATEMENT TYPE:  
STATEMENT NO:

GSC  
306

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF GAS SUPPLY CHARGE**

Applicable to Billing Under Service Classification Nos. 1 and 2 of  
the Schedule for Gas Service of

**ORANGE AND ROCKLAND UTILITIES, INC.**

<u>Line Number</u>	<u>Item</u>	<u>S.C. Nos. 1&amp; Customers</u>
		<u>GSC Price ¢/CCF</u>
1.	<b><u>AVERAGE DEMAND COST OF GAS</u></b>	18.711
2.	<b><u>AVERAGE COMMODITY COST OF GAS</u></b>	40.979
3.	<b><u>AVERAGE COST OF GAS</u></b> The average cost of gas per 100 cubic feet determined on November 19, 2025 is computed in accordance with the cost of gas provisions as defined in General Information Section No. 12.1.	59.690
4.	Factor of Adjustment - System loss allowance	<b><u>1.0192</u></b>
5.	Resulting Gas Cost Including Losses (Line 3 multiplied by Line 4)	60.836
6.	Charge from the annual reconciliation period ended August 31, 2024 to be applied commencing January 1, 2025 through December 31, 2025	3.151
7.	Interim surcharge	0.000
8.	<b><u>GAS SUPPLY CHARGE</u></b> Applicable to service rendered on and after the effective date of this statement, and thereafter until changed.	63.987

Issued by: **Michele O'Connell, President, Pearl River, New York 10965**

PSC NO: 4 GAS  
ORANGE AND ROCKLAND UTILITIES, INC.  
INITIAL EFFECTIVE DATE: 12/01/2025

STATEMENT TYPE: MFC  
STATEMENT NO: 231

RECEIVED: STATUS: EFFECTIVE:

#### STATEMENT OF MERCHANT FUNCTION CHARGE

Effective for Service Rendered On or After December 1, 2025  
Applicable to the Billing Under Service Classification Nos 1 and 2 of  
the Schedule for Gas Service of

#### ORANGE AND ROCKLAND UTILITIES, INC.

##### Service Classification Nos. 1 and 2 (Cents/Ccf)

	<u>SC1</u>	<u>SC2</u>
Commodity Procurement	0.845	0.396
Credit and Collections	0.240	0.098
Storage Working Capital (Supply-Related)	0.140	0.140
Uncollectibles (1)	<u>0.393</u>	<u>0.149</u>
Total	1.618	0.783

(1) Calculation of Uncollectible Rate

	<u>SC1</u>	<u>SC2</u>
Uncollectible Percentage (UC%)	0.610%	0.233%
Gas Supply Charge (Statement No. GSC - 306)	63.987	63.987
Uncollectible Charge (GSC/(1-UC%)-GSC) (Cents/Ccf)	0.393	0.149

Issued by: Michele O'Connell, President, Pearl River, New York 10965

PSC NO: 4 GAS  
ORANGE AND ROCKLAND UTILITIES, INC.  
INITIAL EFFECTIVE DATE: 12/01/2025

STATEMENT TYPE: MGA  
STATEMENT NO: 302

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After December 1, 2025  
Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

		Service Classification Nos. 1 and 2 cents/CCF	Service Classification No. 6		
			Pre-Aggregation 10 / 01 / 96 cents/CCF	Post-Aggregation 10 / 01 / 96 cents/CCF	Rider B Rate Schedule II cents/CCF
A.	<u>Monthly Gas Adjustments Applied to All Volumes Used:</u>				
1.	Transition Surcharge	0.000	0.000	0.000	0.000
2.	Surcharge/(Credit) for Sharing of Benefits	0.710	0.710	0.710	0.710
3.	Gas in Storage Working Capital (Reliability/Balancing-Related)	0.140	0.140	0.140	0.140
4.	Research and Development Surcharge	0.179	0.179	0.179	0.179
5.	Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.	0.000	N/A	N/A	N/A
6.	EAMs	0.555	0.555	0.555	0.555
7.	Positive and Negative Revenue Adjustments	0.139	0.139	0.139	0.139
8.	Pipeline Refund (Expired)	0.000	0.000	0.000	0.000
9.	Pipeline Refund	(0.141)	(0.141)	(0.141)	(0.141)
10.	Capacity Release Service Adjustment	N/A	0.774	0.774	0.774
11.	Transition Adjustment for Competitive Services	(0.051)	(0.051)	(0.051)	(0.051)
12.	Balancing Charge	10.409	10.409	10.409	10.409
13.	Temporary Credit	0.000	0.000	0.000	0.000
14.	System Performance Adjustment	0.097	0.097	0.097	0.097
15.	Individually Negotiated Contract Credit	(0.517)	(0.517)	(0.517)	(0.517)
16.	Gas Demand Response Pilot Program	0.000	0.000	0.000	0.000
17.	Uncollectible Expense and Late Payment Charge Reconciliation	0.007	0.007	0.007	0.007
18.	Gas Bill Relief Surcharge	0.266	0.266	0.266	0.266
19.	Non-Pipeline Alternative (NPA) Adjustments	0.072	0.072	0.072	0.072
20.	Pension/OPEBs Variance	0.000	0.000	0.000	0.000
21.	<u>MONTHLY GAS ADJUSTMENT</u>	11.865	12.639	12.639	12.639
B.	Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)		1.027	1.027	1.027
C.	Increase in Rates and Charges: Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.				

Issued by: Michele O'Connell, President, Pearl River, New York 10965

**PSC NO: 4 GAS**  
**ORANGE AND ROCKLAND UTILITIES, INC.**  
**INITIAL EFFECTIVE DATE: 12/01/2025**

**STATEMENT TYPE:** ITSS  
**STATEMENT NO:** 343

RECEIVED: STATUS: EFFECTIVE:

## STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES

**Effective for Service Rendered On or After December 1, 2025  
Applicable to Billing Under Service Classification No. 8 \* of  
the Schedule for Gas Service of**

## ORANGE AND ROCKLAND UTILITIES, INC.

**For a list of applicable Villages and Cities, see Statement of Increase in Rates and Charges.**

\* Line 5 is also applicable to Service Classification Nos. 7, 13 and 14.  
\* Line 6 is also applicable to Service Classification No. 7 Customers choosing Supplemental Sales Service

Issued by: Michele O'Connell, President, Pearl River, New York 10965

PSC NO: 4 GAS  
ORANGE AND ROCKLAND UTILITIES, INC.  
INITIAL EFFECTIVE DATE: 12/01/2025

STATEMENT TYPE: WSC  
STATEMENT NO: 195

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF WITHDRAWABLE SALES SERVICE SUPPLY CHARGE**

**Effective for Billing Periods Beginning On and After December 1, 2025**  
**Applicable to Billing Under Service Classification No. 9 of**  
**the Schedule for Gas Service of**

**ORANGE AND ROCKLAND UTILITIES, INC.**

<u>Line Number</u>		<u>\$/MCF</u>
1.	Unit Charge	10.4407
2.	Effective Charge in Certain Villages and Cities	10.4937
3.	Effective Charge in All Other Areas	10.3888

**NOTE:** For a list of applicable Villages and Cities, see  
Statement of Increase in Rates and Charges.

**Effective Charges do not include any applicable Federal, State and/or local taxes.**

Issued by: Michele O'Connell, President, Pearl River, New York 10965

PSC NO: 4 GAS  
ORANGE AND ROCKLAND UTILITIES, INC.  
INITIAL EFFECTIVE DATE: 12/01/2025

STATEMENT TYPE: QST  
STATEMENT NO: 338

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS**

**Effective for Service Rendered On or After December 1, 2025  
Applicable to the Billing Under Service Classification No. 11 of  
the Schedule for Gas Service of**

**ORANGE AND ROCKLAND UTILITIES, INC.**

A. Weighted Average Cost of Firm Pipeline Capacity \$28.1531 /Dth  
B. Conversion Factor (Dth/Mcf) 1.027

C. **Increase in Rates and Charges:**

Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.

\* Winter Bundled Sales ("WBS") rates can now be found on statement WBSS, which is released by mid-month

Issued by: **Michele O'Connell, President, Pearl River, New York 10965**

PSC NO: 4 GAS  
ORANGE AND ROCKLAND UTILITIES, INC.  
INITIAL EFFECTIVE DATE: 12/12/2025

STATEMENT TYPE: WBSS  
STATEMENT NO: 52

**STATEMENT OF WINTER BUNDLED SALES SERVICE RATES**

Effective for the Month of December 2025  
Applicable to the Billing Under Service Classification No. 11 of  
the Schedule for Gas Service of

**ORANGE AND ROCKLAND UTILITIES, INC.**

**A. Winter Bundled Sales ("WBS"):**

WBS Gas Purchases For The Month of December 2025	\$3.545 /Dth
B. Conversion Factor (Dth/Mcf)	1.027

Issued by: **Michele O'Connell, President, Pearl River, New York 10965**