

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 10/01/2025

STATEMENT TYPE: GSC
STATEMENT NO: 304

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF GAS SUPPLY CHARGE

Applicable to Billing Under Service Classification Nos. 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>	<u>Item</u>	<u>S.C. Nos. 1& Customers</u>
		<u>GSC Price ¢/CCF</u>
1.	<u>AVERAGE DEMAND COST OF GAS</u>	17.564
2.	<u>AVERAGE COMMODITY COST OF GAS</u>	19.320
3.	<u>AVERAGE COST OF GAS</u> The average cost of gas per 100 cubic feet determined on September 24, 2025 is computed in accordance with the cost of gas provisions as defined in General Information Section No. 12.1.	36.884
4.	Factor of Adjustment - System loss allowance	<u>1.0192</u>
5.	Resulting Gas Cost Including Losses (Line 3 multiplied by Line 4)	37.592
6.	Charge from the annual reconciliation period ended August 31, 2024 to be applied commencing January 1, 2025 through December 31, 2025	3.151
7.	Interim surcharge	0.000
8.	<u>GAS SUPPLY CHARGE</u> Applicable to service rendered on and after the effective date of this statement, and thereafter until changed.	40.743

Issued by: **Michele O'Connell, President, Pearl River, New York 10965**

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 10/01/2025

STATEMENT TYPE: MFC
STATEMENT NO: 229

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MERCHANT FUNCTION CHARGE

Effective for Service Rendered On or After October 1, 2025
Applicable to the Billing Under Service Classification Nos 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Service Classification Nos. 1 and 2 (Cents/Ccf)

	<u>SC1</u>	<u>SC2</u>
Commodity Procurement	0.845	0.396
Credit and Collections	0.240	0.098
Storage Working Capital (Supply-Related)	0.087	0.087
Uncollectibles (1)	<u>0.250</u>	<u>0.095</u>
Total	1.422	0.676

(1) Calculation of Uncollectible Rate

	<u>SC1</u>	<u>SC2</u>
Uncollectible Percentage (UC%)	0.610%	0.233%
Gas Supply Charge (Statement No. GSC - 304)	40.743	40.743
Uncollectible Charge (GSC/(1-UC%)-GSC) (Cents/Ccf)	0.250	0.095

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PSC NO: 4 GAS
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INITIAL EFFECTIVE DATE: 10/01/2025

STATEMENT TYPE: MGA
STATEMENT NO: 300

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After October 1, 2025
Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

		Service Classification Nos. 1 and 2 <u>cents/CCF</u>	Service Classification No. 6		
			Pre-Aggregation 10 / 01 / 96 <u>cents/CCF</u>	Post-Aggregation 10 / 01 / 96 <u>cents/CCF</u>	Rider B Rate Schedule II <u>cents/CCF</u>
A.	<u>Monthly Gas Adjustments Applied to All Volumes Used:</u>				
1.	Transition Surcharge	0.000	0.000	0.000	0.000
2.	Surcharge/(Credit) for Sharing of Benefits	0.710	0.710	0.710	0.710
3.	Gas in Storage Working Capital (Reliability/Balancing-Related)	0.087	0.087	0.087	0.087
4.	Research and Development Surcharge	0.179	0.179	0.179	0.179
5.	Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.	0.000	N/A	N/A	N/A
6.	EAMs	0.555	0.555	0.555	0.555
7.	Positive and Negative Revenue Adjustments	0.139	0.139	0.139	0.139
8.	Pipeline Refund (Expired)	0.000	0.000	0.000	0.000
9.	Pipeline Refund	(0.141)	(0.141)	(0.141)	(0.141)
10.	Capacity Release Service Adjustment	N/A	0.471	0.471	0.471
11.	Transition Adjustment for Competitive Services	(0.051)	(0.051)	(0.051)	(0.051)
12.	Balancing Charge	11.110	11.110	11.110	11.110
13.	Temporary Credit	0.000	0.000	0.000	0.000
14.	System Performance Adjustment	0.097	0.097	0.097	0.097
15.	Individually Negotiated Contract Credit	(0.517)	(0.517)	(0.517)	(0.517)
16.	Gas Demand Response Pilot Program	0.000	0.000	0.000	0.000
17.	Uncollectible Expense and Late Payment Charge Reconciliation	0.007	0.007	0.007	0.007
18.	Gas Bill Relief Surcharge	0.266	0.266	0.266	0.266
19.	Non-Pipeline Alternative (NPA) Adjustments	0.072	0.072	0.072	0.072
20.	Pension/OPEBs Variance	0.000	0.000	0.000	0.000
21.	<u>MONTHLY GAS ADJUSTMENT</u>	12.513	12.984	12.984	12.984
B.	Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)		1.027	1.027	1.027
C.	Increase in Rates and Charges: Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.				

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**PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 10/01/2025**

STATEMENT TYPE: ITSS
STATEMENT NO: 341

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES

**Effective for Service Rendered On or After October 1, 2025
Applicable to Billing Under Service Classification No. 8 * of
the Schedule for Gas Service of**

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>		<u>¢/CCF</u>
1.	Maximum Allowable Base Charge	29.800
2.	Minimum Allowable Unit Charge	1.000
3.	Base Charge	29.800
4.	Transportation Charge	<div style="display: flex; justify-content: space-between;"> <div style="flex: 1;"> <div style="display: flex; justify-content: space-between;"> <div style="flex: 1;"> <u>Billing Rate</u> ¢/CCF </div> <div style="flex: 1;"> <u>Effective Charges</u> Certain Cities and Villages ¢/CCF </div> <div style="flex: 1;"> <u>Effective Charges</u> Other Areas ¢/CCF </div> </div> </div> <div style="display: flex; justify-content: space-between;"> <div style="flex: 1;"> First 100 CCF or less \$157.00 </div> <div style="flex: 1;"> \$157.80 </div> <div style="flex: 1;"> \$156.22 </div> </div> <div style="display: flex; justify-content: space-between;"> <div style="flex: 1;"> Next 49,900 CCF @ 34.800 </div> <div style="flex: 1;"> 34.977 </div> <div style="flex: 1;"> 34.627 </div> </div> <div style="display: flex; justify-content: space-between;"> <div style="flex: 1;"> Next 50,000 CCF @ 32.300 </div> <div style="flex: 1;"> 32.464 </div> <div style="flex: 1;"> 32.139 </div> </div> <div style="display: flex; justify-content: space-between;"> <div style="flex: 1;"> Over 100,000 CCF @ 29.800 </div> <div style="flex: 1;"> 29.951 </div> <div style="flex: 1;"> 29.652 </div> </div> </div>
5.	Weighted Average Cost of Transportation	\$28.1448 /Dth
6.	Supplemental Sales Charges	<div style="display: flex; justify-content: space-between;"> <div style="flex: 1;"> <u>Billing Rate</u> ¢/CCF </div> <div style="flex: 1;"> <u>Effective Charges</u> Certain Cities and Villages ¢/CCF </div> <div style="flex: 1;"> <u>Effective Charges</u> Other Areas ¢/CCF </div> </div>

For a list of applicable Villages and Cities, see Statement of Increase in Rates and Charges.

* Line 5 is also applicable to Service Classification Nos. 7, 13 and 14.
* Line 6 is also applicable to Service Classification No. 7 Customers choosing Supplemental Sales Service

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PSC NO: 4 GAS
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INITIAL EFFECTIVE DATE: 10/01/2025

STATEMENT TYPE: WSC
STATEMENT NO: 193

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF WITHDRAWABLE SALES SERVICE SUPPLY CHARGE

Effective for Billing Periods Beginning On and After October 1, 2025
Applicable to Billing Under Service Classification No. 9 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>		<u>\$/MCF</u>
1.	Unit Charge	4.2763
2.	Effective Charge in Certain Villages and Cities	4.2980
3.	Effective Charge in All Other Areas	4.2550

NOTE: For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

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INITIAL EFFECTIVE DATE: 10/01/2025

STATEMENT TYPE: QST
STATEMENT NO: 336

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS

Effective for Service Rendered On or After October 1, 2025
Applicable to the Billing Under Service Classification No. 11 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

A. Weighted Average Cost of Firm Pipeline Capacity \$28.1448 /Dth
B. Conversion Factor (Dth/Mcf) 1.027

C. **Increase in Rates and Charges:**

Revenue tax surcharge factors shall be applied to all rates and charges in accordance
with General Information Section 15.

* Winter Bundled Sales ("WBS") rates can now be found on statement WBSS, which is released by mid-month

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