

PSC NO: 4 GAS  
ORANGE AND ROCKLAND UTILITIES, INC.  
INITIAL EFFECTIVE DATE: 10/01/2025

STATEMENT TYPE:  
STATEMENT NO:

GSC  
304

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF GAS SUPPLY CHARGE

Applicable to Billing Under Service Classification Nos. 1 and 2 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>	<u>Item</u>	S.C. Nos. 1&2 Customers
		GSC Price <u>¢/CCF</u>
1.	<u>AVERAGE DEMAND COST OF GAS</u>	17.564
2.	<u>AVERAGE COMMODITY COST OF GAS</u>	19.320
3.	<u>AVERAGE COST OF GAS</u> The average cost of gas per 100 cubic feet determined on September 24, 2025 is computed in accordance with the cost of gas provisions as defined in General Information Section No. 12.1.	36.884
4.	Factor of Adjustment - System loss allowance	<u>1.0192</u>
5.	Resulting Gas Cost Including Losses (Line 3 multiplied by Line 4)	37.592
6.	Charge from the annual reconciliation period ended August 31, 2024 to be applied commencing January 1, 2025 through December 31, 2025	3.151
7.	Interim surcharge	0.000
8.	<u>GAS SUPPLY CHARGE</u> Applicable to service rendered on and after the effective date of this statement, and thereafter until changed.	40.743

Issued by: Michele O'Connell, President, Pearl River, New York 10965

PSC NO: 4 GAS  
ORANGE AND ROCKLAND UTILITIES, INC.  
INITIAL EFFECTIVE DATE: 10/01/2025

STATEMENT TYPE: MFC  
STATEMENT NO: 229

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MERCHANT FUNCTION CHARGE

Effective for Service Rendered On or After October 1, 2025  
Applicable to the Billing Under Service Classification Nos 1 and 2 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Service Classification Nos. 1 and 2 (Cents/Ccf)

	<u>SC1</u>	<u>SC2</u>
Commodity Procurement	0.845	0.396
Credit and Collections	0.240	0.098
Storage Working Capital (Supply-Related)	0.087	0.087
Uncollectibles (1)	<u>0.250</u>	<u>0.095</u>
Total	1.422	0.676

(1) Calculation of Uncollectible Rate

	<u>SC1</u>	<u>SC2</u>
Uncollectible Percentage (UC%)	0.610%	0.233%
Gas Supply Charge (Statement No. GSC - 304)	40.743	40.743
Uncollectible Charge (GSC/(1-UC%)-GSC) (Cents/Ccf)	0.250	0.095

Issued by: Michele O'Connell, President, Pearl River, New York 10965

PSC NO: 4 GAS  
ORANGE AND ROCKLAND UTILITIES, INC.  
INITIAL EFFECTIVE DATE: 10/01/2025

STATEMENT TYPE: MGA  
STATEMENT NO: 300

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MONTHLY GAS ADJUSTMENTS  
Effective for Service Rendered On or After October 1, 2025  
Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

	Service Classification Nos. 1 and 2 cents/CCF	Service Classification No. 6		
		Pre-Aggregation 10 / 01 / 96 cents/CCF	Post-Aggregation 10 / 01 / 96 cents/CCF	Rider B Rate Schedule II cents/CCF
A. Monthly Gas Adjustments Applied to All Volumes Used:				
1. Transition Surcharge	0.000	0.000	0.000	0.000
2. Surcharge/(Credit) for Sharing of Benefits	0.710	0.710	0.710	0.710
3. Gas in Storage Working Capital (Reliability/Balancing-Related)	0.087	0.087	0.087	0.087
4. Research and Development Surcharge	0.179	0.179	0.179	0.179
5. Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.	0.000	N/A	N/A	N/A
6. EAMs	0.555	0.555	0.555	0.555
7. Positive and Negative Revenue Adjustments	0.139	0.139	0.139	0.139
8. Pipeline Refund (Expired)	0.000	0.000	0.000	0.000
9. Pipeline Refund	(0.141)	(0.141)	(0.141)	(0.141)
10. Capacity Release Service Adjustment	N/A	0.471	0.471	0.471
11. Transition Adjustment for Competitive Services	(0.051)	(0.051)	(0.051)	(0.051)
12. Balancing Charge	11.110	11.110	11.110	11.110
13. Temporary Credit	0.000	0.000	0.000	0.000
14. System Performance Adjustment	0.097	0.097	0.097	0.097
15. Individually Negotiated Contract Credit	(0.517)	(0.517)	(0.517)	(0.517)
16. Gas Demand Response Pilot Program	0.000	0.000	0.000	0.000
17. Uncollectible Expense and Late Payment Charge Reconciliation	0.007	0.007	0.007	0.007
18. Gas Bill Relief Surcharge	0.266	0.266	0.266	0.266
19. Non-Pipeline Alternative (NPA) Adjustments	0.072	0.072	0.072	0.072
20. Pension/OPEBs Variance	0.000	0.000	0.000	0.000
21. MONTHLY GAS ADJUSTMENT	12.513	12.984	12.984	12.984
B. Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)		1.027	1.027	1.027
C. Increase in Rates and Charges: Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.				

Issued by: Michele O’Connell, President, Pearl River, New York 10965

PSC NO: 4 GAS  
ORANGE AND ROCKLAND UTILITIES, INC.  
INITIAL EFFECTIVE DATE: 10/01/2025

STATEMENT TYPE: ITSS  
STATEMENT NO: 341

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES

Effective for Service Rendered On or After October 1, 2025  
Applicable to Billing Under Service Classification No. 8 \* of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>			<u>¢/CCF</u>			
1.	Maximum Allowable Base Charge		29.800			
2.	Minimum Allowable Unit Charge		1.000			
3.	Base Charge		29.800			
4.	Transportation Charge			<u>Effective Charges</u>		
		<u>Billing Rate</u>		<u>Certain Cities and Villages</u>	<u>Other Areas</u>	
		<u>¢/CCF</u>		<u>¢/CCF</u>	<u>¢/CCF</u>	
	First 100 CCF or less	\$157.00		\$157.80	\$156.22	
	Next 49,900 CCF @	34.800		34.977	34.627	
	Next 50,000 CCF @	32.300		32.464	32.139	
	Over 100,000 CCF @	29.800		29.951	29.652	
5.	Weighted Average Cost of Transportation			\$28.1448 /Dth		
				<u>Effective Charges</u>		
		<u>Billing Rate</u>		<u>Certain Cities and Villages</u>	<u>Other Areas</u>	
		<u>¢/CCF</u>		<u>¢/CCF</u>	<u>¢/CCF</u>	
6.	Supplemental Sales Charges	42.7630		42.9800	42.5500	

For a list of applicable Villages and Cities, see  
Statement of Increase in Rates and Charges.

\* Line 5 is also applicable to Service Classification Nos. 7, 13 and 14.  
\* Line 6 is also applicable to Service Classification No. 7 Customers choosing Supplemental Sales Service

Issued by: Michele O'Connell, President, Pearl River, New York 10965

PSC NO: 4 GAS  
ORANGE AND ROCKLAND UTILITIES, INC.  
INITIAL EFFECTIVE DATE: 10/01/2025

STATEMENT TYPE:  
STATEMENT NO: WSC  
193

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF WITHDRAWABLE SALES SERVICE SUPPLY CHARGE  
  
Effective for Billing Periods Beginning On and After October 1, 2025  
Applicable to Billing Under Service Classification No. 9 of  
the Schedule for Gas Service of  
  
ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>		<u>\$/MCF</u>
1.	Unit Charge	4.2763
2.	Effective Charge in Certain Villages and Cities	4.2980
3.	Effective Charge in All Other Areas	4.2550

NOTE: For a list of applicable Villages and Cities, see  
Statement of Increase in Rates and Charges.  
  
Effective Charges do not include any applicable Federal, State and/or local taxes.

Issued by: Michele O’Connell, President, Pearl River, New York 10965

PSC NO: 4 GAS  
ORANGE AND ROCKLAND UTILITIES, INC.  
INITIAL EFFECTIVE DATE: 10/01/2025

STATEMENT TYPE: QST  
STATEMENT NO: 336

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS

Effective for Service Rendered On or After October 1, 2025  
Applicable to the Billing Under Service Classification No. 11 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

- A. Weighted Average Cost of Firm Pipeline Capacity \$28.1448 /Dth
- B. Conversion Factor (Dth/Mcf) 1.027
- C. Increase in Rates and Charges:  
Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.

\* Winter Bundled Sales ("WBS") rates can now be found on statement WBSS, which is released by mid-month

Issued by: Michele O'Connell, President, Pearl River, New York 10965