

PSC NO: 4 GAS  
ORANGE AND ROCKLAND UTILITIES, INC.  
INITIAL EFFECTIVE DATE: 07/01/2025

STATEMENT TYPE:  
STATEMENT NO:

GSC  
301

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF GAS SUPPLY CHARGE**

Applicable to Billing Under Service Classification Nos. 1 and 2 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

| <u>Line<br/>Number</u> | <u>Item</u>  | <u>S.C. Nos. 1&amp;2<br/>Customers</u> |
|------------------------|--|--|
|                        |  | <u>GSC<br/>Price<br/>¢/CCF</u>         |
| 1.                     | <u>AVERAGE DEMAND COST OF GAS</u>  | 20.219                                 |
| 2.                     | <u>AVERAGE COMMODITY COST OF GAS</u>   | 29.275                                 |
| 3.                     | <u>AVERAGE COST OF GAS</u><br>The average cost of gas per 100 cubic feet determined on June 23, 2025<br>is computed in accordance with the cost of gas provisions as defined<br>in General Information Section No. 12.1. | 49.494                                 |
| 4.                     | Factor of Adjustment - System loss allowance   | <u>1.0192</u>                          |
| 5.                     | Resulting Gas Cost Including Losses (Line 3 multiplied by Line 4)  | 50.444                                 |
| 6.                     | Charge from the annual reconciliation period ended August 31, 2024<br>to be applied commencing January 1, 2025 through December 31, 2025   | 3.151                                  |
| 7.                     | Interim surcharge  | 7.000                                  |
| 8.                     | <u>GAS SUPPLY CHARGE</u><br>Applicable to service rendered on and after the effective date of<br>this statement, and thereafter until changed.   | 60.595                                 |

Issued by: Michele O'Connell, President, Pearl River, New York 10965

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ORANGE AND ROCKLAND UTILITIES, INC.  
INITIAL EFFECTIVE DATE: 07/01/2025

STATEMENT TYPE: MFC  
STATEMENT NO: 226

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF MERCHANT FUNCTION CHARGE**

Effective for Service Rendered On or After July 1, 2025  
Applicable to the Billing Under Service Classification Nos 1 and 2 of  
the Schedule for Gas Service of

**ORANGE AND ROCKLAND UTILITIES, INC.**

**Service Classification Nos. 1 and 2 (Cents/Ccf)**

|  | <b><u>SC1</u></b> | <b><u>SC2</u></b> |
|--|-------------------|-------------------|
| Commodity Procurement                    | 0.845             | 0.396             |
| Credit and Collections                   | 0.240             | 0.098             |
| Storage Working Capital (Supply-Related) | 0.087             | 0.087             |
| Uncollectibles (1)                       | <u>0.372</u>      | <u>0.142</u>      |
| Total                                    | 1.544             | 0.723             |

(1) Calculation of Uncollectible Rate

|  | <b><u>SC1</u></b> | <b><u>SC2</u></b> |
|--|-------------------|-------------------|
| Uncollectible Percentage (UC%)                     | 0.610%            | 0.233%            |
| Gas Supply Charge (Statement No. GSC - 301)        | 60.595            | 60.595            |
| Uncollectible Charge (GSC/(1-UC%)-GSC) (Cents/Ccf) | 0.372             | 0.142             |

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STATEMENT TYPE: MGA  
 STATEMENT NO: 297

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After July 1, 2025  
 Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of  
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

|  | Service<br>Classification<br>Nos. 1 and 2<br>cents/CCF | Service Classification No. 6                 |   | Rider B<br>Rate Schedule II<br>cents/CCF |
|--|--|--|---|--|
|  |  | Pre-Aggregation<br>10 / 01 / 96<br>cents/CCF | Post-Aggregation<br>10 / 01 / 96<br>cents/CCF |  |
| A. <u>Monthly Gas Adjustments Applied to All Volumes Used:</u>   |  |  |   |  |
| 1. Transition Surcharge  | 0.000  | 0.000  | 0.000   | 0.000                                    |
| 2. Surcharge/(Credit) for Sharing of Benefits  | 0.710  | 0.710  | 0.710   | 0.710                                    |
| 3. Gas in Storage Working Capital (Reliability/Balancing-Related)  | 0.087  | 0.087  | 0.087   | 0.087                                    |
| 4. Research and Development Surcharge  | 0.179  | 0.179  | 0.179   | 0.179                                    |
| 5. Recovery of Prepaid Algonquin Capacity Costs<br>Per Order in Case 91-G-0128.  | 0.000  | N/A  | N/A   | N/A                                      |
| 6. EAMs  | 0.555  | 0.555  | 0.555   | 0.555                                    |
| 7. Positive and Negative Revenue Adjustments   | 0.139  | 0.139  | 0.139   | 0.139                                    |
| 8. Pipeline Refund (Expired)   | 0.000  | 0.000  | 0.000   | 0.000                                    |
| 9. Pipeline Refund (Expired)   | 0.000  | 0.000  | 0.000   | 0.000                                    |
| 10. Capacity Release Service Adjustment  | N/A  | 0.471  | 0.471   | 0.471                                    |
| 11. Transition Adjustment for Competitive Services   | (0.051)  | (0.051)                                      | (0.051)                                       | (0.051)                                  |
| 12. Balancing Charge   | 11.408   | 11.408                                       | 11.408  | 11.408                                   |
| 13. Temporary Credit   | 0.000  | 0.000  | 0.000   | 0.000                                    |
| 14. System Performance Adjustment  | 0.097  | 0.097  | 0.097   | 0.097                                    |
| 15. Individually Negotiated Contract Credit  | (0.517)  | (0.517)                                      | (0.517)                                       | (0.517)                                  |
| 16. Gas Demand Response Pilot Program  | 0.000  | 0.000  | 0.000   | 0.000                                    |
| 17. Uncollectible Expense and Late Payment Charge Reconciliation   | 0.007  | 0.007  | 0.007   | 0.007                                    |
| 18. Gas Bill Relief Surcharge  | 0.266  | 0.266  | 0.266   | 0.266                                    |
| 19. Non-Pipeline Alternative (NPA) Adjustments   | 0.000  | 0.000  | 0.000   | 0.000                                    |
| 20. Pension/OPEBs Variance   | <u>0.000</u>   | <u>0.000</u>                                 | <u>0.000</u>                                  | <u>0.000</u>                             |
| 21. <u>MONTHLY GAS ADJUSTMENT</u>  | 12.880   | 13.351                                       | 13.351  | 13.351                                   |
| B. Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)  |  | 1.027  | 1.027   | 1.027                                    |
| C. Increase in Rates and Charges:<br>Revenue tax surcharge factors shall be applied to all rates and charges in accordance<br>with General Information Section 15. |  |  |   |  |

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INITIAL EFFECTIVE DATE: 07/01/2025

STATEMENT TYPE:  
STATEMENT NO:

ITSS  
338

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES

Effective for Service Rendered On or After July 1, 2025  
Applicable to Billing Under Service Classification No. 8 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

| Line<br>Number |   |                         |  |                    |
|----------------|---|-------------------------|--|--------------------|
|                |   | <u>¢/CCF</u>            |  |                    |
| 1.             | Maximum Allowable Base Charge           |                         |  | 29.800             |
| 2.             | Minimum Allowable Unit Charge           |                         |  | 1.000              |
| 3.             | Base Charge                             |                         |  | 29.800             |
| 4.             | Transportation Charge                   |                         | <u>Effective Charges</u>               |                    |
|                |   | <u>Billing<br/>Rate</u> | <u>Certain Cities<br/>and Villages</u> | <u>Other Areas</u> |
|                |   | <u>¢/CCF</u>            | <u>¢/CCF</u>                           | <u>¢/CCF</u>       |
|                | First 100 CCF or less                   | \$157.00                | \$157.80                               | \$156.22           |
|                | Next 49,900 CCF @                       | 34.800                  | 34.977                                 | 34.627             |
|                | Next 50,000 CCF @                       | 32.300                  | 32.464                                 | 32.139             |
|                | Over 100,000 CCF @                      | 29.800                  | 29.951                                 | 29.652             |
| 5.             | Weighted Average Cost of Transportation |                         |  | \$28.5422 /Dth     |
|                |   |                         | <u>Effective Charges</u>               |                    |
|                |   | <u>Billing<br/>Rate</u> | <u>Certain Cities<br/>and Villages</u> | <u>Other Areas</u> |
|                |   | <u>¢/CCF</u>            | <u>¢/CCF</u>                           | <u>¢/CCF</u>       |
| 6.             | Supplemental Sales Charges              | 44.8080                 | 45.0350                                | 44.5850            |

For a list of applicable Villages and Cities, see  
Statement of Increase in Rates and Charges.

\* Line 5 is also applicable to Service Classification Nos. 7, 13 and 14.

\* Line 6 is also applicable to Service Classification No. 7 Customers choosing Supplemental Sales Service

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STATEMENT TYPE:  
STATEMENT NO:

WSC  
190

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF WITHDRAWABLE SALES SERVICE SUPPLY CHARGE

Effective for Billing Periods Beginning On and After July 1, 2025  
Applicable to Billing Under Service Classification No. 9 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line  
Number

\$/MCF

|    |   |        |
|----|---|--------|
| 1. | Unit Charge                                     | 4.4808 |
| 2. | Effective Charge in Certain Villages and Cities | 4.5035 |
| 3. | Effective Charge in All Other Areas             | 4.4585 |

NOTE: For a list of applicable Villages and Cities, see  
Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

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STATEMENT TYPE: QST  
STATEMENT NO: 333

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS**

Effective for Service Rendered On or After July 1, 2025  
Applicable to the Billing Under Service Classification No. 11 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

- A. Weighted Average Cost of Firm Pipeline Capacity \$28.5422 /Dth
- B. Conversion Factor (Dth/Mcf) 1.027
- C. Increase in Rates and Charges:  
Revenue tax surcharge factors shall be applied to all rates and charges in accordance  
with General Information Section 15.

\* Winter Bundled Sales ("WBS") rates can now be found on statement WBSS, which is released by mid-month

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