

PSC NO: 4 GAS  
ORANGE AND ROCKLAND UTILITIES, INC.  
INITIAL EFFECTIVE DATE: 04/01/2025

STATEMENT TYPE:  
STATEMENT NO:

GSC  
298

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF GAS SUPPLY CHARGE

Applicable to Billing Under Service Classification Nos. 1 and 2 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line Number	Item	S.C. Nos. 1&2 Customers GSC Price ¢/CCF
1.	<u>AVERAGE DEMAND COST OF GAS</u>	18.001
2.	<u>AVERAGE COMMODITY COST OF GAS</u>	37.426
3.	<u>AVERAGE COST OF GAS</u> The average cost of gas per 100 cubic feet determined on March 23, 2025 is computed in accordance with the cost of gas provisions as defined in General Information Section No. 12.1.	55.427
4.	Factor of Adjustment - System loss allowance	<u>1.0192</u>
5.	Resulting Gas Cost Including Losses (Line 3 multiplied by Line 4)	56.491
6.	Charge from the annual reconciliation period ended August 31, 2024 to be applied commencing January 1, 2025 through December 31, 2025	3.151
7.	Interim surcharge	7.000
8.	<u>GAS SUPPLY CHARGE</u> Applicable to service rendered on and after the effective date of this statement, and thereafter until changed.	66.642

Issued by: Michele O'Connell, President, Pearl River, New York 10965

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ORANGE AND ROCKLAND UTILITIES, INC.  
INITIAL EFFECTIVE DATE: 04/01/2025

STATEMENT TYPE: MFC  
STATEMENT NO: 223

RECEIVED: STATUS: EFFECTIVE:

#### STATEMENT OF MERCHANT FUNCTION CHARGE

Effective for Service Rendered On or After April 1, 2025  
Applicable to the Billing Under Service Classification Nos 1 and 2 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

#### Service Classification Nos. 1 and 2 (Cents/Ccf)

	<u>SC1</u>	<u>SC2</u>
Commodity Procurement	0.845	0.396
Credit and Collections	0.240	0.098
Storage Working Capital (Supply-Related)	0.087	0.087
Uncollectibles (1)	<u>0.409</u>	<u>0.156</u>
Total	1.581	0.737

#### (1) Calculation of Uncollectible Rate

	<u>SC1</u>	<u>SC2</u>
Uncollectible Percentage (UC%)	0.610%	0.233%
Gas Supply Charge (Statement No. GSC - 298)	66.642	66.642
Uncollectible Charge (GSC/(1-UC%)-GSC) (Cents/Ccf)	0.409	0.156

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STATEMENT TYPE: MGA  
STATEMENT NO: 294

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF MONTHLY GAS ADJUSTMENTS**

Effective for Service Rendered On or After April 1, 2025  
Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of  
the Schedule for Gas Service of

**ORANGE AND ROCKLAND UTILITIES, INC.**

	Service Classification Nos. 1 and 2 cents/CCF	Pre-Aggregation 10 / 01 / 96 cents/CCF	Service Classification No. 6 10 / 01 / 96 cents/CCF	Rider B Rate Schedule II cents/CCF
<b>A. Monthly Gas Adjustments Applied to All Volumes Used:</b>				
1. Transition Surcharge	0.000	0.000	0.000	0.000
2. Surcharge/(Credit) for Sharing of Benefits	0.710	0.710	0.710	0.710
3. Gas in Storage Working Capital (Reliability/Balancing-Related)	0.087	0.087	0.087	0.087
4. Research and Development Surcharge	0.179	0.179	0.179	0.179
5. Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.	0.000	N/A	N/A	N/A
6. EAMs	0.338	0.338	0.338	0.338
7. Positive and Negative Revenue Adjustments	0.110	0.110	0.110	0.110
8. Pipeline Refund (Expired)	0.000	0.000	0.000	0.000
9. Pipeline Refund (Expired)	0.000	0.000	0.000	0.000
10. Capacity Release Service Adjustment	N/A	0.471	0.471	0.471
11. Transition Adjustment for Competitive Services	(0.051)	(0.051)	(0.051)	(0.051)
12. Balancing Charge	10.340	10.340	10.340	10.340
13. Temporary Credit	0.000	0.000	0.000	0.000
14. System Performance Adjustment	0.097	0.097	0.097	0.097
15. Individually Negotiated Contract Credit	(0.517)	(0.517)	(0.517)	(0.517)
16. Gas Demand Response Pilot Program	0.000	0.000	0.000	0.000
17. Uncollectible Expense and Late Payment Charge Reconciliation	0.007	0.007	0.007	0.007
18. Gas Bill Relief Surcharge	0.000	0.000	0.000	0.000
19. Non-Pipeline Alternative (NPA) Adjustments	0.000	0.000	0.000	0.000
20. Pension/OPEBs Variance	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>
21. <b><u>MONTHLY GAS ADJUSTMENT</u></b>	11.300	11.771	11.771	11.771
<b>B. Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)</b>		1.027	1.027	1.027
<b>C. Increase in Rates and Charges:</b>	Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.			

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STATEMENT TYPE: ITSS  
STATEMENT NO: 335

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES**

Effective for Service Rendered On or After April 1, 2025  
Applicable to Billing Under Service Classification No. 8 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>		<u>¢/CCF</u>	<u>Effective Charges</u>	
			<u>Certain Cities and Villages</u> ¢/CCF	<u>Other Areas</u> ¢/CCF
1.	Maximum Allowable Base Charge	29.800		
2.	Minimum Allowable Unit Charge	1.000		
3.	Base Charge	28.500		
4.	Transportation Charge		Billing Rate ¢/CCF	<u>Effective Charges</u>
	First 100 CCF or less	\$157.00	\$157.80	\$156.22
	Next 49,900 CCF @	33.500	33.670	33.333
	Next 50,000 CCF @	31.000	31.157	30.846
	Over 100,000 CCF @	28.500	28.645	28.358
5.	Weighted Average Cost of Transportation			\$26.4761 /Dth
			Billing Rate ¢/CCF	<u>Effective Charges</u>
			<u>Certain Cities and Villages</u> ¢/CCF	<u>Other Areas</u> ¢/CCF
6.	Supplemental Sales Charges	50.5510	50.8080	50.3000

For a list of applicable Villages and Cities, see  
Statement of Increase in Rates and Charges.

\* Line 5 is also applicable to Service Classification Nos. 7, 13 and 14.

\* Line 6 is also applicable to Service Classification No. 7 Customers choosing Supplemental Sales Service

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STATEMENT TYPE: WSC  
STATEMENT NO: 187

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF WITHDRAWABLE SALES SERVICE SUPPLY CHARGE**

Effective for Billing Periods Beginning On and After April 1, 2025  
Applicable to Billing Under Service Classification No. 9 of  
the Schedule for Gas Service of

**ORANGE AND ROCKLAND UTILITIES, INC.**

<u>Line Number</u>		<u>\$/MCF</u>
1.	Unit Charge	5.0551
2.	Effective Charge in Certain Villages and Cities	5.0808
3.	Effective Charge in All Other Areas	5.0300

NOTE: For a list of applicable Villages and Cities, see  
Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

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STATEMENT TYPE: QST  
STATEMENT NO: 330

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS

Effective for Service Rendered On or After April 1, 2025  
Applicable to the Billing Under Service Classification No. 11 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

A. Weighted Average Cost of Firm Pipeline Capacity \$26.4761 /Dth  
B. Conversion Factor (Dth/Mcf) 1.027

C. Increase in Rates and Charges:

Revenue tax surcharge factors shall be applied to all rates and charges in accordance  
with General Information Section 15.

\* Winter Bundled Sales ("WBS") rates can now be found on statement WBSS, which is released by mid-month

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