

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 03/01/2025

STATEMENT TYPE:
STATEMENT NO:

GSC
297

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF GAS SUPPLY CHARGE

Applicable to Billing Under Service Classification Nos. 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line Number	Item	S.C. Nos. 1&2 Customers GSC Price ¢/CCF
1.	<u>AVERAGE DEMAND COST OF GAS</u>	17.999
2.	<u>AVERAGE COMMODITY COST OF GAS</u>	37.936
3.	<u>AVERAGE COST OF GAS</u> The average cost of gas per 100 cubic feet determined on February 21, 2025 is computed in accordance with the cost of gas provisions as defined in General Information Section No. 12.1.	55.935
4.	Factor of Adjustment - System loss allowance	<u>1.0192</u>
5.	Resulting Gas Cost Including Losses (Line 3 multiplied by Line 4)	57.009
6.	Charge from the annual reconciliation period ended August 31, 2024 to be applied commencing January 1, 2025 through December 31, 2025	3.151
7.	Interim surcharge	7.000
8.	<u>GAS SUPPLY CHARGE</u> Applicable to service rendered on and after the effective date of this statement, and thereafter until changed.	67.160

Issued by: Michele O'Connell, President, Pearl River, New York 10965

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 03/01/2025

STATEMENT TYPE: MFC
STATEMENT NO: 222

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MERCHANT FUNCTION CHARGE

Effective for Service Rendered On or After March 1, 2025
Applicable to the Billing Under Service Classification Nos 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Service Classification Nos. 1 and 2 (Cents/Ccf)

	<u>SC1</u>	<u>SC2</u>
Commodity Procurement	1.044	0.460
Credit and Collections	0.321	0.121
Storage Working Capital (Supply-Related)	0.087	0.087
Uncollectibles (1)	<u>0.412</u>	<u>0.157</u>
Total	1.864	0.825

(1) Calculation of Uncollectible Rate

	<u>SC1</u>	<u>SC2</u>
Uncollectible Percentage (UC%)	0.610%	0.233%
Gas Supply Charge (Statement No. GSC - 297)	67.160	67.160
Uncollectible Charge (GSC/(1-UC%)-GSC) (Cents/Ccf)	0.412	0.157

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STATEMENT TYPE: MGA
STATEMENT NO: 293

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After March 1, 2025
Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

	Service Classification Nos. 1 and 2 cents/CCF	Service Classification No. 6		
		Pre-Aggregation 10 / 01 / 96 cents/CCF	Post-Aggregation 10 / 01 / 96 cents/CCF	Rider B Schedule II cents/CCF
A. <u>Monthly Gas Adjustments Applied to All Volumes Used:</u>				
1. Transition Surcharge	0.000	0.000	0.000	0.000
2. Surcharge/(Credit) for Sharing of Benefits	0.710	0.710	0.710	0.710
3. Gas in Storage Working Capital (Reliability/Balancing-Related)	0.087	0.087	0.087	0.087
4. Research and Development Surcharge	0.179	0.179	0.179	0.179
5. Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.	0.000	N/A	N/A	N/A
6. EAMs	0.338	0.338	0.338	0.338
7. Positive and Negative Revenue Adjustments	0.110	0.110	0.110	0.110
8. Pipeline Refund (Expired)	0.000	0.000	0.000	0.000
9. Pipeline Refund (Expired)	0.000	0.000	0.000	0.000
10. Capacity Release Service Adjustment	N/A	0.471	0.471	0.471
11. Transition Adjustment for Competitive Services	(0.051)	(0.051)	(0.051)	(0.051)
12. Balancing Charge	10.353	10.353	10.353	10.353
13. Temporary Credit	0.000	0.000	0.000	0.000
14. System Performance Adjustment	0.097	0.097	0.097	0.097
15. Individually Negotiated Contract Credit	(0.517)	(0.517)	(0.517)	(0.517)
16. Gas Demand Response Pilot Program	0.000	0.000	0.000	0.000
17. Late Payment Charge Reconciliation	0.000	0.000	0.000	0.000
18. Gas Bill Relief Surcharge	0.000	0.000	0.000	0.000
19. COVID Uncollectible Expense	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>
20. <u>MONTHLY GAS ADJUSTMENT</u>	11.306	11.777	11.777	11.777
B. Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)		1.027	1.027	1.027
C. Increase in Rates and Charges: Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.				

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INITIAL EFFECTIVE DATE: 03/01/2025

STATEMENT TYPE: ITSS
STATEMENT NO: 334

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES

Effective for Service Rendered On or After March 1, 2025
Applicable to Billing Under Service Classification No. 8* of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line Number			¢/CCF
1.	Maximum Allowable Base Charge		27.500
2.	Minimum Allowable Unit Charge		1.000
3.	Base Charge		27.500
4.	Transportation Charge	Billing Rate ¢/CCF	Effective Charges Certain Cities and Villages ¢/CCF Other Areas ¢/CCF
	First 100 CCF or less	\$132.00	\$132.26 \$130.94
	Next 49,900 CCF @	32.500	32.565 32.239
	Next 50,000 CCF @	30.000	30.060 29.759
	Over 100,000 CCF @	27.500	27.555 27.279
5.	Weighted Average Cost of Transportation		\$26.4749 /Dth
6.	Supplemental Sales Charges	Billing Rate ¢/CCF	Effective Charges Certain Cities and Villages ¢/CCF Other Areas ¢/CCF
		62.1750	62.2980 61.6750

For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

* Line 5 is also applicable to Service Classification Nos. 7, 13 and 14.

* Line 6 is also applicable to Service Classification No. 7 Customers choosing Supplemental Sales Service

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PSC NO: 4 GAS
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INITIAL EFFECTIVE DATE: 03/01/2025

STATEMENT TYPE: WSC
STATEMENT NO: 186

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF WITHDRAWABLE SALES SERVICE SUPPLY CHARGE

**Effective for Billing Periods Beginning On and After March 1, 2025
Applicable to Billing Under Service Classification No. 9 of
the Schedule for Gas Service of**

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>		<u>\$/MCF</u>
1.	Unit Charge	6.2175
2.	Effective Charge in Certain Villages and Cities	6.2298
3.	Effective Charge in All Other Areas	6.1675

NOTE: For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

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INITIAL EFFECTIVE DATE: 03/01/2025

STATEMENT TYPE: QST
STATEMENT NO: 329

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS

Effective for Service Rendered On or After March 1, 2025
Applicable to the Billing Under Service Classification No. 11 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

A. Weighted Average Cost of Firm Pipeline Capacity	\$26.4749 /Dth
B. Conversion Factor (Dth/Mcf)	1.027
C. <u>Increase in Rates and Charges:</u>	
Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.	

* Winter Bundled Sales ("WBS") rates can now be found on statement WBSS, which is released by mid-month

Issued by: Michele O'Connell, President, Pearl River, New York 10965

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 03/14/2025

STATEMENT TYPE: WBSS
STATEMENT NO: 50

STATEMENT OF WINTER BUNDLED SALES SERVICE RATES

Effective for the Month of March 2025
Applicable to the Billing Under Service Classification No. 11 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

A. Winter Bundled Sales ("WBS"):

WBS Gas Purchases For The Month of March 2025 **\$3.551 /Dth**

B. Conversion Factor (Dth/Mcf) **1.027**

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