

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 02/01/2025

STATEMENT TYPE:
STATEMENT NO:

GSC
296

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF GAS SUPPLY CHARGE

Applicable to Billing Under Service Classification Nos. 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>	<u>Item</u>	<u>S.C. Nos. 1&2 Customers</u>
		<u>GSC Price ¢/CCF</u>
1.	<u>AVERAGE DEMAND COST OF GAS</u>	17.749
2.	<u>AVERAGE COMMODITY COST OF GAS</u>	35.707
3.	<u>AVERAGE COST OF GAS</u> The average cost of gas per 100 cubic feet determined on January 23, 2024 is computed in accordance with the cost of gas provisions as defined in General Information Section No. 12.1.	53.456
4.	Factor of Adjustment - System loss allowance	1.0192
5.	Resulting Gas Cost Including Losses (Line 3 multiplied by Line 4)	54.482
6.	Credit from the annual reconciliation period ended August 31, 2023 to be applied commencing January 1, 2024 through December 31, 2024	3.151
7.	Interim surcharge	0.000
8.	<u>GAS SUPPLY CHARGE</u> Applicable to service rendered on and after the effective date of this statement, and thereafter until changed.	57.633

Issued by: Michele O'Connell, President, Pearl River, New York 10965

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 02/01/2025

STATEMENT TYPE: MFC
STATEMENT NO: 221

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MERCHANT FUNCTION CHARGE

Effective for Service Rendered On or After February 1, 2025
Applicable to the Billing Under Service Classification Nos 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Service Classification Nos. 1 and 2 (Cents/Ccf)

	<u>SC1</u>	<u>SC2</u>
Commodity Procurement	1.044	0.460
Credit and Collections	0.321	0.121
Storage Working Capital (Supply-Related)	0.087	0.087
Uncollectibles (1)	<u>0.354</u>	<u>0.135</u>
Total	1.806	0.803

(1) Calculation of Uncollectible Rate

	<u>SC1</u>	<u>SC2</u>
Uncollectible Percentage (UC%)	0.610%	0.233%
Gas Supply Charge (Statement No. GSC - 296)	57.633	57.633
Uncollectible Charge (GSC/(1-UC%)-GSC) (Cents/Ccf)	0.354	0.135

Issued by: Michele O'Connell, President, Pearl River, New York 10965

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 02/01/2025

STATEMENT TYPE: MGA
STATEMENT NO: 292

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After February 1, 2025
Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

	Service Classification Nos. 1 and 2 cents/CCF	Service Classification No. 6		Rider B Rate Schedule II cents/CCF
		Pre-Aggregation 10 / 01 / 96 cents/CCF	Post-Aggregation 10 / 01 / 96 cents/CCF	
A. Monthly Gas Adjustments Applied to All Volumes Used:				
1. Transition Surcharge	0.000	0.000	0.000	0.000
2. Surcharge/(Credit) for Sharing of Benefits	0.710	0.710	0.710	0.710
3. Gas in Storage Working Capital (Reliability/Balancing-Related)	0.087	0.087	0.087	0.087
4. Research and Development Surcharge	0.179	0.179	0.179	0.179
5. Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.	0.000	N/A	N/A	N/A
6. EAMs	0.338	0.338	0.338	0.338
7. Positive and Negative Revenue Adjustments	0.110	0.110	0.110	0.110
8. Pipeline Refund (Expired)	0.000	0.000	0.000	0.000
9. Pipeline Refund (Expired)	0.000	0.000	0.000	0.000
10. Capacity Release Service Adjustment	N/A	0.471	0.471	0.471
11. Transition Adjustment for Competitive Services	(0.051)	(0.051)	(0.051)	(0.051)
12. Balancing Charge	10.297	10.297	10.297	10.297
13. Temporary Credit	0.000	0.000	0.000	0.000
14. System Performance Adjustment	0.097	0.097	0.097	0.097
15. Individually Negotiated Contract Credit	(0.517)	(0.517)	(0.517)	(0.517)
16. Gas Demand Response Pilot Program	0.000	0.000	0.000	0.000
17. Late Payment Charge Reconciliation	(0.310)	(0.310)	(0.310)	(0.310)
18. Gas Bill Relief Surcharge	0.000	0.000	0.000	0.000
19. MONTHLY GAS ADJUSTMENT	10.940	11.411	11.411	11.411
B. Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)			1.027	1.027
C. Increase in Rates and Charges: Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.				

Issued by: Michele O'Connell, President, Pearl River, New York 10965

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 02/01/2025

STATEMENT TYPE: ITSS
STATEMENT NO: 333

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES

Effective for Service Rendered On or After February 1, 2025
Applicable to Billing Under Service Classification No. 8 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line Number				
				<u>¢/CCF</u>
1.	Maximum Allowable Base Charge			27.500
2.	Minimum Allowable Unit Charge			1.000
3.	Base Charge			27.500
4.	Transportation Charge			
		Billing Rate ¢/CCF	<u>Effective Charges</u>	
	First 100 CCF or less	\$132.00	Certain Cities and Villages ¢/CCF	\$132.26
	Next 49,900 CCF @	32.500		32.239
	Next 50,000 CCF @	30.000		29.759
	Over 100,000 CCF @	27.500		27.279
5.	Weighted Average Cost of Transportation			\$26.2408 /Dth
		Billing Rate ¢/CCF	<u>Effective Charges</u>	
			Certain Cities and Villages ¢/CCF	
6.	Supplemental Sales Charges	83.7640	83.9300	83.0910

For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

* Line 5 is also applicable to Service Classification Nos. 7, 13 and 14.

* Line 6 is also applicable to Service Classification No. 7 Customers choosing Supplemental Sales Service

Issued by: Michele O'Connell, President, Pearl River, New York 10965

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 02/01/2025

STATEMENT TYPE: WSC
STATEMENT NO: 185

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF WITHDRAWABLE SALES SERVICE SUPPLY CHARGE

Effective for Billing Periods Beginning On and After February 1, 2025
Applicable to Billing Under Service Classification No. 9 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>		<u>\$/MCF</u>
1.	Unit Charge	8.3764
2.	Effective Charge in Certain Villages and Cities	8.3930
3.	Effective Charge in All Other Areas	8.3091

NOTE: For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

Issued by: Michele O'Connell, President, Pearl River, New York 10965

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 02/01/2025

STATEMENT TYPE: QST
STATEMENT NO: 328

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS

Effective for Service Rendered On or After February 1, 2025
Applicable to the Billing Under Service Classification No. 11 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

A. Weighted Average Cost of Firm Pipeline Capacity \$26.2408 /Dth

B. Conversion Factor (Dth/Mcf) 1.027

C. **Increase in Rates and Charges:**

Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.

* Winter Bundled Sales ("WBS") rates can now be found on statement WBSS, which is released by mid-month

Issued by: **Michele O'Connell, President, Pearl River, New York 10965**

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 02/14/2025

STATEMENT TYPE: WBSS
STATEMENT NO: 49

STATEMENT OF WINTER BUNDLED SALES SERVICE RATES

**Effective for the Month of February 2025
Applicable to the Billing Under Service Classification No. 11 of
the Schedule for Gas Service of**

ORANGE AND ROCKLAND UTILITIES, INC.

A. Winter Bundled Sales ("WBS"):

WBS Gas Purchases For The Month of February 2025 **\$3.525 /Dth**

B. Conversion Factor (Dth/Mcf) **1.027**

Issued by: Michele O'Connell, President, Pearl River, New York 10965