

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 01/01/2025

STATEMENT TYPE: GSC
STATEMENT NO: 295

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF GAS SUPPLY CHARGE

Applicable to Billing Under Service Classification Nos. 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line Number	Item	S.C. Nos. 1&2 Customers
		GSC Price ¢/CCF
1.	<u>AVERAGE DEMAND COST OF GAS</u>	17.601
2.	<u>AVERAGE COMMODITY COST OF GAS</u>	28.182
3.	<u>AVERAGE COST OF GAS</u> The average cost of gas per 100 cubic feet determined on December 19, 2024 is computed in accordance with the cost of gas provisions as defined in General Information Section No. 12.1.	45.783
4.	Factor of Adjustment - System loss allowance	<u>1.0192</u>
5.	Resulting Gas Cost Including Losses (Line 3 multiplied by Line 4)	46.662
6.	Credit from the annual reconciliation period ended August 31, 2023 to be applied commencing January 1, 2024 through December 31, 2024	3.151
7.	Interim surcharge	0.000
8.	<u>GAS SUPPLY CHARGE</u> Applicable to service rendered on and after the effective date of this statement, and thereafter until changed.	49.813

Issued by: Michele O'Connell, President, Pearl River, New York 10965

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 01/01/2025

STATEMENT TYPE: MFC
STATEMENT NO: 220

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MERCHANT FUNCTION CHARGE

Effective for Service Rendered On or After January 1, 2025
Applicable to the Billing Under Service Classification Nos 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Service Classification Nos. 1 and 2 (Cents/Ccf)

	<u>SC1</u>	<u>SC2</u>
Commodity Procurement	1.044	0.460
Credit and Collections	0.321	0.121
Storage Working Capital (Supply-Related)	0.087	0.087
Uncollectibles (1)	<u>0.306</u>	<u>0.116</u>
Total	1.758	0.784

(1) Calculation of Uncollectible Rate

	<u>SC1</u>	<u>SC2</u>
Uncollectible Percentage (UC%)	0.610%	0.233%
Gas Supply Charge (Statement No. GSC - 295)	49.813	49.813
Uncollectible Charge (GSC/(1-UC%)-GSC) (Cents/Ccf)	0.306	0.116

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PSC NO: 4 GAS
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INITIAL EFFECTIVE DATE: 01/01/2025

STATEMENT TYPE: MGA
STATEMENT NO: 291

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After January 1, 2025
Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

	Service Classification Nos. 1 and 2 cents/CCF	Service Classification No. 6		
		Pre-Aggregation 10 / 01 / 96 cents/CCF	Post-Aggregation 10 / 01 / 96 cents/CCF	Rider B Rate Schedule II cents/CCF
A. <u>Monthly Gas Adjustments Applied to All Volumes Used:</u>				
1. Transition Surcharge	0.000	0.000	0.000	0.000
2. Surcharge/(Credit) for Sharing of Benefits	0.710	0.710	0.710	0.710
3. Gas in Storage Working Capital (Reliability/Balancing-Related)	0.087	0.087	0.087	0.087
4. Research and Development Surcharge	0.179	0.179	0.179	0.179
5. Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.	0.000	N/A	N/A	N/A
6. EAMs	0.338	0.338	0.338	0.338
7. Positive and Negative Revenue Adjustments	0.110	0.110	0.110	0.110
8. Pipeline Refund (Expired)	0.000	0.000	0.000	0.000
9. Pipeline Refund (Expired)	0.000	0.000	0.000	0.000
10. Capacity Release Service Adjustment	N/A	0.471	0.471	0.471
11. Transition Adjustment for Competitive Services	(0.051)	(0.051)	(0.051)	(0.051)
12. Balancing Charge	10.264	10.264	10.264	10.264
13. Temporary Credit	0.000	0.000	0.000	0.000
14. System Performance Adjustment	0.097	0.097	0.097	0.097
15. Individually Negotiated Contract Credit	(0.517)	(0.517)	(0.517)	(0.517)
16. Gas Demand Response Pilot Program	0.000	0.000	0.000	0.000
17. Late Payment Charge Reconciliation	(0.310)	(0.310)	(0.310)	(0.310)
18. Gas Bill Relief Surcharge	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>
19. <u>MONTHLY GAS ADJUSTMENT</u>	10.907	11.378	11.378	11.378
B. Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)		1.027	1.027	1.027
C. Increase in Rates and Charges: Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.				

PSC NO: 4 GAS
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INITIAL EFFECTIVE DATE: 01/01/2025

STATEMENT TYPE: ITSS
STATEMENT NO: 332

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES

Effective for Service Rendered On or After January 1, 2025
Applicable to Billing Under Service Classification No. 8 * of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>			<u>¢/CCF</u>
1.	Maximum Allowable Base Charge		27.500
2.	Minimum Allowable Unit Charge		1.000
3.	Base Charge		27.500
4.	Transportation Charge		
		<u>Billing Rate</u>	<u>Effective Charges</u>
		<u>¢/CCF</u>	<u>Certain Cities and Villages</u> <u>¢/CCF</u> <u>Other Areas</u> <u>¢/CCF</u>
	First 100 CCF or less	\$132.00	\$132.60 \$131.28
	Next 49,900 CCF @	32.500	32.649 32.322
	Next 50,000 CCF @	30.000	30.137 29.836
	Over 100,000 CCF @	27.500	27.626 27.350
5.	Weighted Average Cost of Transportation		\$26.1356 /Dth
			<u>Effective Charges</u>
		<u>Billing Rate</u>	<u>Certain Cities and Villages</u> <u>¢/CCF</u> <u>Other Areas</u> <u>¢/CCF</u>
	6.	Supplemental Sales Charges	84.8300 85.2180 84.3660

For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

* Line 5 is also applicable to Service Classification Nos. 7, 13 and 14.

* Line 6 is also applicable to Service Classification No. 7 Customers choosing Supplemental Sales Service

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PSC NO: 4 GAS
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INITIAL EFFECTIVE DATE: 01/01/2025

STATEMENT TYPE: WSC
STATEMENT NO: 184

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF WITHDRAWABLE SALES SERVICE SUPPLY CHARGE

Effective for Billing Periods Beginning On and After January 1, 2025
Applicable to Billing Under Service Classification No. 9 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>		<u>\$/MCF</u>
1.	Unit Charge	8.4830
2.	Effective Charge in Certain Villages and Cities	8.5218
3.	Effective Charge in All Other Areas	8.4366

NOTE: For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

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STATEMENT TYPE: QST
STATEMENT NO: 327

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS

**Effective for Service Rendered On or After January 1, 2025
Applicable to the Billing Under Service Classification No. 11 of
the Schedule for Gas Service of**

ORANGE AND ROCKLAND UTILITIES, INC.

A. **Weighted Average Cost of Firm Pipeline Capacity** \$26.1356 /Dth

B. **Conversion Factor (Dth/Mcf)** 1.027

C. Increase in Rates and Charges:

Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.

* Winter Bundled Sales ("WBS") rates can now be found on statement WBSS, which is released by mid-month

Issued by: **Michele O'Connell, President, Pearl River, New York 10965**

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 01/15/2025

STATEMENT TYPE: WBSS
STATEMENT NO: 48

STATEMENT OF WINTER BUNDLED SALES SERVICE RATES

Effective for the Month of January 2025
Applicable to the Billing Under Service Classification No. 11 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

A. Winter Bundled Sales ("WBS"):

WBS Gas Purchases For The Month of January 2025	\$3.410 /Dth
B. Conversion Factor (Dth/Mcf)	1.027

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