

PSC NO: 4 GAS  
ORANGE AND ROCKLAND UTILITIES, INC.  
INITIAL EFFECTIVE DATE: 03/01/2024

STATEMENT TYPE:  
STATEMENT NO: GSC  
284

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF GAS SUPPLY CHARGE

Applicable to Billing Under Service Classification Nos. 1 and 2 of  
the Schedule for Gas Service of  
ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line</u> <u>Number</u>	<u>Item</u>	<u>S.C. Nos. 1&amp;2</u> <u>Customers</u>
		<u>GSC</u> <u>Price</u> <u>¢/CCF</u>
1.	<u>AVERAGE DEMAND COST OF GAS</u>	11.590
2.	<u>AVERAGE COMMODITY COST OF GAS</u>	21.834
3.	<u>AVERAGE COST OF GAS</u> The average cost of gas per 100 cubic feet determined on February 22, 2024 is computed in accordance with the cost of gas provisions as defined in General Information Section No. 12.1.	33.424
4.	Factor of Adjustment - System loss allowance	<u>1.0160</u>
5.	Resulting Gas Cost Including Losses (Line 3 multiplied by Line 4)	33.959
6.	Credit from the annual reconciliation period ended August 31, 2023 to be applied commencing January 1, 2024 through December 31, 2024	(2.807)
7.	Interim surcharge	0.000
8.	<u>GAS SUPPLY CHARGE</u> Applicable to service rendered on and after the effective date of this statement, and thereafter until changed.	31.152

Issued by: Robert Sanchez, President, Pearl River, New York 10965

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INITIAL EFFECTIVE DATE: 03/01/2024

STATEMENT TYPE: MFC  
STATEMENT NO: 210

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MERCHANT FUNCTION CHARGE

Effective for Service Rendered On or After March 1, 2024  
Applicable to the Billing Under Service Classification Nos 1 and 2 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Service Classification Nos. 1 and 2 (Cents/Ccf)

	<u>SC1</u>	<u>SC2</u>
Commodity Procurement	1.044	0.460
Credit and Collections	0.321	0.121
Storage Working Capital (Supply-Related)	0.164	0.164
Uncollectibles (1)	<u>0.251</u>	<u>0.113</u>
Total	1.780	0.858

(1) Calculation of Uncollectible Rate

	<u>SC1</u>	<u>SC2</u>
Uncollectible Percentage (UC%)	0.801%	0.362%
Gas Supply Charge (Statement No. GSC - 284)	31.152	31.152
Uncollectible Charge (GSC/(1-UC%)-GSC) (Cents/Ccf)	0.251	0.113

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STATEMENT TYPE: MGA  
STATEMENT NO: 281

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MONTHLY GAS ADJUSTMENTS  
Effective for Service Rendered On or After March 1, 2024  
Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

	Service Classification Nos. 1 and 2 cents/CCF	Service Classification No. 6		
		Pre-Aggregation 10 / 01 / 96 cents/CCF	Post-Aggregation 10 / 01 / 96 cents/CCF	Rider B Rate Schedule II cents/CCF
A. Monthly Gas Adjustments Applied to All Volumes Used:				
1. Transition Surcharge	0.000	0.000	0.000	0.000
2. Surcharge/(Credit) for Sharing of Benefits	0.385	0.385	0.385	0.385
3. Gas in Storage Working Capital (Reliability/Balancing-Related)	0.164	0.164	0.164	0.164
4. Research and Development Surcharge	0.179	0.179	0.179	0.179
5. Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.	0.000	N/A	N/A	N/A
6. EAMs	(0.003)	(0.003)	(0.003)	(0.003)
7. Positive and Negative Revenue Adjustments	0.090	0.090	0.090	0.090
8. Pipeline Refund (Expired)	0.000	0.000	0.000	0.000
9. Pipeline Refund (Effective June 2023)	(0.724)	(0.724)	(0.724)	(0.724)
10. Capacity Release Service Adjustment	N/A	(0.076)	(0.076)	(0.076)
11. Transition Adjustment for Competitive Services	(0.006)	(0.006)	(0.006)	(0.006)
12. Balancing Charge	8.815	8.815	8.815	8.815
13. Temporary Credit	(2.112)	(2.112)	(2.112)	(2.112)
14. System Performance Adjustment	(0.148)	(0.148)	(0.148)	(0.148)
15. Individually Negotiated Contract Credit	(0.414)	(0.414)	(0.414)	(0.414)
16. Gas Demand Response Pilot Program	0.000	0.000	0.000	0.000
17. Late Payment Charge Reconciliation	(0.310)	(0.310)	(0.310)	(0.310)
18. Gas Bill Relief Surcharge	0.326	0.326	0.326	0.326
19. MONTHLY GAS ADJUSTMENT	6.242	6.166	6.166	6.166
B. Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)		1.030	1.030	1.030
C. Increase in Rates and Charges: Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.				

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STATEMENT TYPE: ITSS  
STATEMENT NO: 322

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES

Effective for Service Rendered On or After March 1, 2024  
Applicable to Billing Under Service Classification No. 8 \* of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line Number				
		¢/CCF		
1.	Maximum Allowable Base Charge	27.500		
2.	Minimum Allowable Unit Charge	1.000		
3.	Base Charge	27.500		
4.	Transportation Charge	<u>Effective Charges</u>		
		Billing Rate ¢/CCF	Certain Cities and Villages ¢/CCF	Other Areas ¢/CCF
	First 100 CCF or less	\$132.00	\$133.63	\$132.29
	Next 49,900 CCF @	32.500	32.901	32.572
	Next 50,000 CCF @	30.000	30.370	30.066
	Over 100,000 CCF @	27.500	27.839	27.561
5.	Weighted Average Cost of Transportation	\$21.6612 /Dth		
		<u>Effective Charges</u>		
		Billing Rate ¢/CCF	Certain Cities and Villages ¢/CCF	Other Areas ¢/CCF
6.	Supplemental Sales Charges	40.4990	40.9980	40.5880

For a list of applicable Villages and Cities, see  
Statement of Increase in Rates and Charges.

\* Line 5 is also applicable to Service Classification Nos. 7, 13 and 14.  
\* Line 6 is also applicable to Service Classification No. 7 Customers choosing Supplemental Sales Service

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INITIAL EFFECTIVE DATE: 03/01/2024

STATEMENT TYPE:  
STATEMENT NO: WSC  
174

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF WITHDRAWABLE SALES SERVICE SUPPLY CHARGE

Effective for Billing Periods Beginning On and After March 1, 2024  
Applicable to Billing Under Service Classification No. 9 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line  
Number

\$/MCF

1.	Unit Charge	4.0499
2.	Effective Charge in Certain Villages and Cities	4.0998
3.	Effective Charge in All Other Areas	4.0588

NOTE: For a list of applicable Villages and Cities, see  
Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

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INITIAL EFFECTIVE DATE: 03/01/2024

STATEMENT TYPE: QST  
STATEMENT NO: 317

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS

Effective for Service Rendered On or After March 1, 2024  
Applicable to the Billing Under Service Classification No. 11 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

- A. Weighted Average Cost of Firm Pipeline Capacity \$21.6612 /Dth
- B. Conversion Factor (Dth/Mcf) 1.030
- C. Increase in Rates and Charges:  
Revenue tax surcharge factors shall be applied to all rates and charges in accordance  
with General Information Section 15.

\* Winter Bundled Sales ("WBS") rates can now be found on statement WBSS, which is released by mid-month

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ORANGE AND ROCKLAND UTILITIES, INC.  
INITIAL EFFECTIVE DATE: 03/11/2024

STATEMENT TYPE: WBSS  
STATEMENT NO: 45

STATEMENT OF WINTER BUNDLED SALES SERVICE RATES

Effective for the Month of March 2024  
Applicable to the Billing Under Service Classification No. 11 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

A. Winter Bundled Sales ("WBS"):

WBS Gas Purchases For The Month of March 2024 \$3.998 /Dth

B. Conversion Factor (Dth/Mcf) 1.030

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