

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 11/01/2023

STATEMENT TYPE:
STATEMENT NO:

GSC
280

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF GAS SUPPLY CHARGE

Applicable to Billing Under Service Classification Nos. 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

| Line Number | Item | S.C. Nos. 1&2 Customers |
|----------------|---|----------------------------|
| | | GSC Price ¢/CCF |
| 1. | <u>AVERAGE DEMAND COST OF GAS</u> | 11.334 |
| 2. | <u>AVERAGE COMMODITY COST OF GAS</u> | 23.606 |
| 3. | <u>AVERAGE COST OF GAS</u> The average cost of gas per 100 cubic feet determined on October 23, 2023 is computed in accordance with the cost of gas provisions as defined in General Information Section No. 12.1. | 34.940 |
| 4. | Factor of Adjustment - System loss allowance | 1.0160 |
| 5. | Resulting Gas Cost Including Losses (Line 3 multiplied by Line 4) | 35.499 |
| 6. | Surcharge from the annual reconciliation period ended August 31, 2022 to be applied commencing January 1, 2023 through December 31, 2023 | 4.221 |
| 7. | Interim surcharge | 0.000 |
| 8. | <u>GAS SUPPLY CHARGE</u> Applicable to service rendered on and after the effective date of this statement, and thereafter until changed. | 39.720 |

Issued by: Robert Sanchez, President, Pearl River, New York 10965

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 11/01/2023

STATEMENT TYPE: MFC
STATEMENT NO: 206

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MERCHANT FUNCTION CHARGE

Effective for Service Rendered On or After November 1, 2023
Applicable to the Billing Under Service Classification Nos 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Service Classification Nos. 1 and 2 (Cents/Ccf)

| | <u>SC1</u> | <u>SC2</u> |
|--|--------------|--------------|
| Commodity Procurement | 0.991 | 0.435 |
| Credit and Collections | 0.304 | 0.114 |
| Storage Working Capital (Supply-Related) | 0.164 | 0.164 |
| Uncollectibles (1) | <u>0.268</u> | <u>0.039</u> |
| Total | 1.727 | 0.752 |

(1) Calculation of Uncollectible Rate

| | <u>SC1</u> | <u>SC2</u> |
|--|------------|------------|
| Uncollectible Percentage (UC%) | 0.670% | 0.099% |
| Gas Supply Charge (Statement No. GSC - 280) | 39.720 | 39.720 |
| Uncollectible Charge (GSC/(1-UC%)-GSC) (Cents/Ccf) | 0.268 | 0.039 |

Issued by: Robert Sanchez, President, Pearl River, New York 10965

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 11/01/2023

STATEMENT TYPE: MGA
STATEMENT NO: 277

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After November 1, 2023
Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

| | Service Classification Nos. 1 and 2 cents/CCF | Service Classification No. 6 | | Rider B Rate Schedule II cents/CCF |
|--|--|--|---|------------------------------------|
| | | Pre-Aggregation 10 / 01 / 96 cents/CCF | Post-Aggregation 10 / 01 / 96 cents/CCF | |
| A. Monthly Gas Adjustments Applied to All Volumes Used: | | | | |
| 1. Transition Surcharge | 0.000 | 0.000 | 0.000 | 0.000 |
| 2. Surcharge/(Credit) for Sharing of Benefits | 0.048 | 0.048 | 0.048 | 0.048 |
| 3. Gas in Storage Working Capital (Reliability/Balancing-Related) | 0.164 | 0.164 | 0.164 | 0.164 |
| 4. Research and Development Surcharge | 0.179 | 0.179 | 0.179 | 0.179 |
| 5. Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128. | 0.000 | N/A | N/A | N/A |
| 6. EAMs | (0.003) | (0.003) | (0.003) | (0.003) |
| 7. Positive and Negative Revenue Adjustments | 0.090 | 0.090 | 0.090 | 0.090 |
| 8. Pipeline Refund (Expired) | 0.000 | 0.000 | 0.000 | 0.000 |
| 9. Pipeline Refund (Effective June 2023) | (0.724) | (0.724) | (0.724) | (0.724) |
| 10. Capacity Release Service Adjustment | N/A | (0.076) | (0.076) | (0.076) |
| 11. Transition Adjustment for Competitive Services | 0.219 | 0.219 | 0.219 | 0.219 |
| 12. Balancing Charge | 8.849 | 8.849 | 8.849 | 8.849 |
| 13. Temporary Credit | 0.000 | 0.000 | 0.000 | 0.000 |
| 14. System Performance Adjustment | 0.071 | 0.071 | 0.071 | 0.071 |
| 15. Individually Negotiated Contract Credit | (0.455) | (0.455) | (0.455) | (0.455) |
| 16. Gas Demand Response Pilot Program | 0.000 | 0.000 | 0.000 | 0.000 |
| 17. Late Payment Charge Reconciliation | (0.376) | (0.376) | (0.376) | (0.376) |
| 18. Gas Bill Relief Surcharge | <u>0.326</u> | <u>0.326</u> | <u>0.326</u> | <u>0.326</u> |
| 19. MONTHLY GAS ADJUSTMENT | 8.388 | 8.312 | 8.312 | 8.312 |
| B. Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf) | | | 1.030 | 1.030 |
| C. Increase in Rates and Charges: | | | | |
| | Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15. | | | |

Issued by: Robert Sanchez, President, Pearl River, New York 10965

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 11/01/2023

STATEMENT TYPE: ITSS
STATEMENT NO: 318

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES

Effective for Service Rendered On or After November 1, 2023
Applicable to Billing Under Service Classification No. 8 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

| Line Number | | | | |
|----------------|---|--------------------------|---|--------------------------|
| | | | | <u>¢/CCF</u> |
| 1. | Maximum Allowable Base Charge | | | 27.000 |
| 2. | Minimum Allowable Unit Charge | | | 1.000 |
| 3. | Base Charge | | | 27.000 |
| 4. | Transportation Charge | | | <u>Effective Charges</u> |
| | | Billing Rate ¢/CCF | Certain Cities and Villages ¢/CCF | Other Areas ¢/CCF |
| | First 100 CCF or less | \$132.00 | \$133.56 | \$132.22 |
| | Next 49,900 CCF @ | 32.000 | 32.378 | 32.055 |
| | Next 50,000 CCF @ | 29.500 | 29.849 | 29.550 |
| | Over 100,000 CCF @ | 27.000 | 27.319 | 27.046 |
| 5. | Weighted Average Cost of Transportation | | | \$21.3974 /Dth |
| | | Billing Rate ¢/CCF | Certain Cities and Villages ¢/CCF | Other Areas ¢/CCF |
| 6. | Supplemental Sales Charges | 44.7900 | 45.3190 | 44.8660 |

For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

* Line 5 is also applicable to Service Classification Nos. 7, 13 and 14.

* Line 6 is also applicable to Service Classification No. 7 Customers choosing Supplemental Sales Service

Issued by: Robert Sanchez, President, Pearl River, New York 10965

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 11/01/2023

STATEMENT TYPE: WSC
STATEMENT NO: 170

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF WITHDRAWABLE SALES SERVICE SUPPLY CHARGE

Effective for Billing Periods Beginning On and After November 1, 2023
Applicable to Billing Under Service Classification No. 9 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

| <u>Line Number</u> | | <u>\$/MCF</u> |
|------------------------|---|---------------|
| 1. | Unit Charge | 4.4790 |
| 2. | Effective Charge in Certain Villages and Cities | 4.5319 |
| 3. | Effective Charge in All Other Areas | 4.4866 |

NOTE: For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

Issued by: Robert Sanchez, President, Pearl River, New York 10965

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 11/01/2023

STATEMENT TYPE: QST
STATEMENT NO: 313

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS

Effective for Service Rendered On or After November 1, 2023
Applicable to the Billing Under Service Classification No. 11 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

A. Weighted Average Cost of Firm Pipeline Capacity \$21.3974 /Dth

B. Conversion Factor (Dth/Mcf) 1.030

C. Increase in Rates and Charges:

Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.

* Winter Bundled Sales ("WBS") rates can now be found on statement WBSS, which is released by mid-month

Issued by: Robert Sanchez, President, Pearl River, New York 10965

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 11/10/2023

STATEMENT TYPE: WBSS
STATEMENT NO: 41

STATEMENT OF WINTER BUNDLED SALES SERVICE RATES

Effective for the Month of November 2023
Applicable to the Billing Under Service Classification No. 11 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

A. Winter Bundled Sales ("WBS"):

| | |
|--|--------------|
| WBS Gas Purchases For The Month of November 2023 | \$3.909 /Dth |
|--|--------------|

| | |
|---------------------------------------|--------------|
| B. Conversion Factor (Dth/Mcf) | 1.030 |
|---------------------------------------|--------------|

Issued by: Robert Sanchez, President, Pearl River, New York 10965