

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 07/01/2023

STATEMENT TYPE:
STATEMENT NO:

GSC
276

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF GAS SUPPLY CHARGE

Applicable to Billing Under Service Classification Nos. 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>	<u>Item</u>	S.C. Nos. 1&2 Customers
		GSC Price ¢/CCF
1.	<u>AVERAGE DEMAND COST OF GAS</u>	7.117
2.	<u>AVERAGE COMMODITY COST OF GAS</u>	18.266
3.	<u>AVERAGE COST OF GAS</u> The average cost of gas per 100 cubic feet determined on June 23, 2023 is computed in accordance with the cost of gas provisions as defined in General Information Section No. 12.1.	25.383
4.	Factor of Adjustment - System loss allowance	<u>1.0150</u>
5.	Resulting Gas Cost Including Losses (Line 3 multiplied by Line 4)	25.764
6.	Surcharge from the annual reconciliation period ended August 31, 2022 to be applied commencing January 1, 2023 through December 31, 2023	4.221
7.	Interim surcharge	0.000
8.	<u>GAS SUPPLY CHARGE</u> Applicable to service rendered on and after the effective date of this statement, and thereafter until changed.	29.985

Issued by: Robert Sanchez, President, Pearl River, New York 10965

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STATEMENT TYPE: MFC
STATEMENT NO: 202

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MERCHANT FUNCTION CHARGE

Effective for Service Rendered On or After July 1, 2023
Applicable to the Billing Under Service Classification Nos 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Service Classification Nos. 1 and 2 (Cents/Ccf)

	<u>SC1</u>	<u>SC2</u>
Commodity Procurement	0.991	0.435
Credit and Collections	0.304	0.114
Storage Working Capital (Supply-Related)	0.357	0.357
Uncollectibles (1)	<u>0.202</u>	<u>0.030</u>
Total	1.854	0.936

(1) Calculation of Uncollectible Rate

	<u>SC1</u>	<u>SC2</u>
Uncollectible Percentage (UC%)	0.670%	0.099%
Gas Supply Charge (Statement No. GSC - 276)	29.985	29.985
Uncollectible Charge (GSC/(1-UC%)-GSC) (Cents/Ccf)	0.202	0.030

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STATEMENT TYPE: MGA
STATEMENT NO: 273

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After July 1, 2023
Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

	Service Classification Nos. 1 and 2 cents/CCF	Service Classification No. 6		
		Pre-Aggregation 10 / 01 / 96 cents/CCF	Post-Aggregation 10 / 01 / 96 cents/CCF	Rider B Rate Schedule II cents/CCF
A. <u>Monthly Gas Adjustments Applied to All Volumes Used:</u>				
1. Transition Surcharge	0.000	0.000	0.000	0.000
2. Surcharge/(Credit) for Sharing of Benefits	0.048	0.048	0.048	0.048
3. Gas in Storage Working Capital (Reliability/Balancing-Related)	0.357	0.357	0.357	0.357
4. Research and Development Surcharge	0.179	0.179	0.179	0.179
5. Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.	0.000	N/A	N/A	N/A
6. EAMs	(0.003)	(0.003)	(0.003)	(0.003)
7. Positive and Negative Revenue Adjustments	0.090	0.090	0.090	0.090
8. Pipeline Refund (Effective August 2022)	(0.163)	(0.163)	(0.163)	(0.163)
9. Pipeline Refund (Effective June 2023)	(0.724)	(0.724)	(0.724)	(0.724)
10. Capacity Release Service Adjustment	N/A	0.544	0.544	0.544
11. Transition Adjustment for Competitive Services	0.219	0.219	0.219	0.219
12. Balancing Charge	9.741	9.741	9.741	9.741
13. Temporary Credit	0.000	0.000	0.000	0.000
14. System Performance Adjustment	0.071	0.071	0.071	0.071
15. Individually Negotiated Contract Credit	(0.455)	(0.455)	(0.455)	(0.455)
16. Gas Demand Response Pilot Program	0.000	0.000	0.000	0.000
17. Late Payment Charge Reconciliation	(0.376)	(0.376)	(0.376)	(0.376)
18. Gas Bill Relief Surcharge	<u>0.618</u>	<u>0.618</u>	<u>0.618</u>	<u>0.618</u>
19. <u>MONTHLY GAS ADJUSTMENT</u>	9.602	10.146	10.146	10.146
B. Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)		1.030	1.030	1.030
C. Increase in Rates and Charges: Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.				

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STATEMENT TYPE: ITSS
STATEMENT NO: 314

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES

Effective for Service Rendered On or After July 1, 2023
Applicable to Billing Under Service Classification No. 8 * of
the Schedule for Gas Service of
ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>		<u>¢/CCF</u>		
1.	Maximum Allowable Base Charge	27.000		
2.	Minimum Allowable Unit Charge	1.000		
3.	Base Charge	27.000		
4.	Transportation Charge	<u>Effective Charges</u>		
		<u>Billing Rate</u>	<u>Certain Cities and Villages</u>	<u>Other Areas</u>
		<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
	First 100 CCF or less	\$132.00	\$133.56	\$132.22
	Next 49,900 CCF @	32.000	32.378	32.055
	Next 50,000 CCF @	29.500	29.849	29.550
	Over 100,000 CCF @	27.000	27.319	27.046
5.	Weighted Average Cost of Transportation	\$19.6457 /Dth		
		<u>Effective Charges</u>		
		<u>Billing Rate</u>	<u>Certain Cities and Villages</u>	<u>Other Areas</u>
		<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
6.	Supplemental Sales Charges	48.8230	49.4000	48.9060

For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

* Line 5 is also applicable to Service Classification Nos. 7, 13 and 14.
* Line 6 is also applicable to Service Classification No. 7 Customers choosing Supplemental Sales Service

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STATEMENT TYPE:
STATEMENT NO: WSC
166

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF WITHDRAWABLE SALES SERVICE SUPPLY CHARGE

Effective for Billing Periods Beginning On and After July 1, 2023
Applicable to Billing Under Service Classification No. 9 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
Number

\$/MCF

1.	Unit Charge	4.8823
2.	Effective Charge in Certain Villages and Cities	4.9400
3.	Effective Charge in All Other Areas	4.8906

NOTE: For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

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STATEMENT TYPE: QST
STATEMENT NO: 309

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS

Effective for Service Rendered On or After July 1, 2023
Applicable to the Billing Under Service Classification No. 11 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

- A. Weighted Average Cost of Firm Pipeline Capacity \$19.6457 /Dth
- B. Conversion Factor (Dth/Mcf) 1.030
- C. Increase in Rates and Charges:
Revenue tax surcharge factors shall be applied to all rates and charges in accordance
with General Information Section 15.

* Winter Bundled Sales ("WBS") rates can now be found on statement WBSS, which is released by mid-month

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Effective for Service Rendered On or After July 1, 2023

ORANGE AND ROCKLAND UTILITIES, INC.

COST FOR THE COMPANY USE OF GAS

1	<u>Minimum Allowable Unit Charge</u>	
	a) Average Commodity Cost of Gas Purchased	18.2660
	b) Factor of Adjustment (Statement No. GSC-276)	<u>1.0150</u>
	c) Minimum Allowable Unit Charge	18.5400