

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 02/01/2023

STATEMENT TYPE:
STATEMENT NO:

GSC
271

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF GAS SUPPLY CHARGE

Applicable to Billing Under Service Classification Nos. 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>	<u>Item</u>	<u>S.C. Nos. 1&2 Customers</u>
		<u>GSC Price ¢/CCF</u>
1.	<u>AVERAGE DEMAND COST OF GAS</u>	12.779
2.	<u>AVERAGE COMMODITY COST OF GAS</u>	62.552
3.	<u>AVERAGE COST OF GAS</u> The average cost of gas per 100 cubic feet determined on January 24, 2022 is computed in accordance with the cost of gas provisions as defined in General Information Section No. 12.1.	75.331
4.	Factor of Adjustment - System loss allowance	<u>1.0150</u>
5.	Resulting Gas Cost Including Losses (Line 3 multiplied by Line 4)	76.461
6.	Surcharge from the annual reconciliation period ended August 31, 2022 to be applied commencing January 1, 2023 through December 31, 2023	4.221
7.	Interim surcharge	0.000
8.	<u>GAS SUPPLY CHARGE</u> Applicable to service rendered on and after the effective date of this statement, and thereafter until changed.	80.682

Issued by: Robert Sanchez, President, Pearl River, New York 10965

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 02/01/2023

STATEMENT TYPE: MFC
STATEMENT NO: 197

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MERCHANT FUNCTION CHARGE

Effective for Service Rendered On or After February 1, 2023
Applicable to the Billing Under Service Classification Nos 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Service Classification Nos. 1 and 2 (Cents/Ccf)

	<u>SC1</u>	<u>SC2</u>
Commodity Procurement	0.991	0.435
Credit and Collections	0.304	0.114
Storage Working Capital (Supply-Related)	0.357	0.357
Uncollectibles (1)	<u>0.544</u>	<u>0.080</u>
Total	2.196	0.986

(1) Calculation of Uncollectible Rate

	<u>SC1</u>	<u>SC2</u>
Uncollectible Percentage (UC%)	0.670%	0.099%
Gas Supply Charge (Statement No. GSC - 271)	80.682	80.682
Uncollectible Charge (GSC/(1-UC%)-GSC) (Cents/Ccf)	0.544	0.080

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PSC NO: 4 GAS
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INITIAL EFFECTIVE DATE: 02/01/2023

STATEMENT TYPE: MGA
STATEMENT NO: 268

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After February 1, 2023
Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

	Service Classification Nos. 1 and 2 cents/CCF	Service Classification No. 6		Rider B Rate Schedule II cents/CCF
		Pre-Aggregation 10 / 01 / 96 cents/CCF	Post-Aggregation 10 / 01 / 96 cents/CCF	
A. <u>Monthly Gas Adjustments Applied to All Volumes Used:</u>				
1. Transition Surcharge	0.000	0.000	0.000	0.000
2. Surcharge/(Credit) for Sharing of Benefits	0.048	0.048	0.048	0.048
3. Gas in Storage Working Capital (Reliability/Balancing-Related)	0.357	0.357	0.357	0.357
4. Research and Development Surcharge	0.179	0.179	0.179	0.179
5. Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.	0.000	N/A	N/A	N/A
6. EAMs (July 2022 - June 2023)	(0.002)	(0.002)	(0.002)	(0.002)
7. Positive and Negative Revenue Adjustments	0.170	0.170	0.170	0.170
8. Pipeline Refund (Effective August 2022)	(0.163)	(0.163)	(0.163)	(0.163)
9. Pipeline Refund (Effective March 2022)	(0.128)	(0.128)	(0.128)	(0.128)
10. Capacity Release Service Adjustment	N/A	0.544	0.544	0.544
11. Transition Adjustment for Competitive Services	0.219	0.219	0.219	0.219
12. Balancing Charge	10.035	10.035	10.035	10.035
13. Temporary Credit	0.000	0.000	0.000	0.000
14. System Performance Adjustment	0.071	0.071	0.071	0.071
15. Individually Negotiated Contract Credit	(0.455)	(0.455)	(0.455)	(0.455)
16. Gas Demand Response Pilot Program	0.000	0.000	0.000	0.000
17. Late Payment Charge Reconciliation	(0.064)	(0.064)	(0.064)	(0.064)
18. Gas Bill Relief Surcharge	<u>0.292</u>	<u>0.292</u>	<u>0.292</u>	<u>0.292</u>
19. <u>MONTHLY GAS ADJUSTMENT</u>	10.559	11.103	11.103	11.103
B. Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)		1.029	1.029	1.029
C. Increase in Rates and Charges: Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.				

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STATEMENT TYPE: ITSS
STATEMENT NO: 309

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES

Effective for Service Rendered On or After February 1, 2023
Applicable to Billing Under Service Classification No. 8 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line Number					
					<u>¢/CCF</u>
1.	Maximum Allowable Base Charge				27.000
2.	Minimum Allowable Unit Charge				1.000
3.	Base Charge				27.000
4.	Transportation Charge				<u>Effective Charges</u>
		Billing Rate ¢/CCF	Certain Cities and Villages ¢/CCF	Other Areas ¢/CCF	
	First 100 CCF or less	\$132.00	\$133.41	\$132.08	
	Next 49,900 CCF @	32.000	32.343	32.019	
	Next 50,000 CCF @	29.500	29.816	29.518	
	Over 100,000 CCF @	27.000	27.289	27.016	
5.	Weighted Average Cost of Transportation				\$20.1831 /Dth
		Billing Rate ¢/CCF	Certain Cities and Villages ¢/CCF	Other Areas ¢/CCF	<u>Effective Charges</u>
6.	Supplemental Sales Charges	80.1090	80.9670	80.1570	

For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

* Line 5 is also applicable to Service Classification Nos. 7, 13 and 14.

* Line 6 is also applicable to Service Classification No. 7 Customers choosing Supplemental Sales Service

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PSC NO: 4 GAS
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INITIAL EFFECTIVE DATE: 02/01/2023

STATEMENT TYPE: WSC
STATEMENT NO: 161

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF WITHDRAWABLE SALES SERVICE SUPPLY CHARGE

Effective for Billing Periods Beginning On and After February 1, 2023
Applicable to Billing Under Service Classification No. 9 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>		<u>\$/MCF</u>
1.	Unit Charge	8.0109
2.	Effective Charge in Certain Villages and Cities	8.0967
3.	Effective Charge in All Other Areas	8.0157

NOTE: For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

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PSC NO: 4 GAS
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INITIAL EFFECTIVE DATE: 02/01/2023

STATEMENT TYPE: QST
STATEMENT NO: 304

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS

Effective for Service Rendered On or After February 1, 2023
Applicable to the Billing Under Service Classification No. 11 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

A. Weighted Average Cost of Firm Pipeline Capacity \$20.1831 /Dth

B. Conversion Factor (Dth/Mcf) 1.029

C. **Increase in Rates and Charges:**

Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.

* Winter Bundled Sales ("WBS") rates can now be found on statement WBSS, which is released by mid-month

Issued by: **Robert Sanchez, President, Pearl River, New York 10965**

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 02/15/2023

STATEMENT TYPE: WBSS
STATEMENT NO: 39

STATEMENT OF WINTER BUNDLED SALES SERVICE RATES

Effective for the Month of February 2023
Applicable to the Billing Under Service Classification No. 11 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

A. Winter Bundled Sales ("WBS"):

WBS Gas Purchases For The Month of February 2023	\$6.664 /Dth
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B. Conversion Factor (Dth/Mcf)	1.029
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