

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 10/01/2022

STATEMENT TYPE:
STATEMENT NO:

GSC
267

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF GAS SUPPLY CHARGE

Applicable to Billing Under Service Classification Nos. 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>	<u>Item</u>	<u>S.C. Nos. 1&2 Customers</u>
		<u>GSC Price ¢/CCF</u>
1.	<u>AVERAGE DEMAND COST OF GAS</u>	13.518
2.	<u>AVERAGE COMMODITY COST OF GAS</u>	62.633
3.	<u>AVERAGE COST OF GAS</u> The average cost of gas per 100 cubic feet determined on September 23, 2022 is computed in accordance with the cost of gas provisions as defined in General Information Section No. 12.1.	76.151
4.	Factor of Adjustment - System loss allowance	<u>1.0141</u>
5.	Resulting Gas Cost Including Losses (Line 3 multiplied by Line 4)	77.225
6.	Surcharge from the annual reconciliation period ended August 31, 2021 to be applied commencing January 1, 2022 through December 31, 2022	2.000
7.	Interim surcharge	0.000
8.	<u>GAS SUPPLY CHARGE</u> Applicable to service rendered on and after the effective date of this statement, and thereafter until changed.	79.225

Issued by: Robert Sanchez, President, Pearl River, New York 10965

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INITIAL EFFECTIVE DATE: 10/01/2022

STATEMENT TYPE: MFC
STATEMENT NO: 193

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MERCHANT FUNCTION CHARGE

Effective for Service Rendered On or After October 1, 2022
Applicable to the Billing Under Service Classification Nos 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Service Classification Nos. 1 and 2 (Cents/Ccf)

	<u>SC1</u>	<u>SC2</u>
Commodity Procurement	0.974	0.430
Credit and Collections	0.299	0.113
Storage Working Capital (Supply-Related)	0.168	0.168
Uncollectibles (1)	<u>0.365</u>	<u>0.085</u>
Total	1.806	0.796

(1) Calculation of Uncollectible Rate

	<u>SC1</u>	<u>SC2</u>
Uncollectible Percentage (UC%)	0.459%	0.107%
Gas Supply Charge (Statement No. GSC - 267)	79.225	79.225
Uncollectible Charge (GSC/(1-UC%)-GSC) (Cents/Ccf)	0.365	0.085

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STATEMENT TYPE: MGA
 STATEMENT NO: 264

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After October 1, 2022
 Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

	Service Classification Nos. 1 and 2 cents/CCF	Service Classification No. 6		Rider B Rate Schedule II cents/CCF
		Pre-Aggregation 10 / 01 / 96 cents/CCF	Post-Aggregation 10 / 01 / 96 cents/CCF	
A. <u>Monthly Gas Adjustments Applied to All Volumes Used:</u>				
1. Transition Surcharge	0.000	0.000	0.000	0.000
2. Surcharge/(Credit) for Sharing of Benefits	(0.486)	(0.486)	(0.486)	(0.486)
3. Gas in Storage Working Capital (Reliability/Balancing-Related)	0.168	0.168	0.168	0.168
4. Research and Development Surcharge	0.179	0.179	0.179	0.179
5. Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.	0.000	N/A	N/A	N/A
6. EAMs (July 2022 - June 2023)	(0.002)	(0.002)	(0.002)	(0.002)
7. Revenue Adjustments Mechanism (June 2022 - May 2023)	0.170	0.170	0.170	0.170
8. Pipeline Refund (Effective August 2022)	(0.163)	(0.163)	(0.163)	(0.163)
9. Pipeline Refund (March 2022 - February 2023)	(0.128)	(0.128)	(0.128)	(0.128)
10. Capacity Release Service Adjustment	N/A	0.282	0.282	0.282
11. Transition Adjustment for Competitive Services	0.069	0.069	0.069	0.069
12. Balancing Charge	8.824	8.824	8.824	8.824
13. Temporary Credit	0.000	0.000	0.000	0.000
14. System Performance Adjustment (January 2022 - December 2022)	0.155	0.155	0.155	0.155
15. Individually Negotiated Contract Credit (January 2022 - December 2022)	(0.436)	(0.436)	(0.436)	(0.436)
16. Gas Demand Response Pilot Program (September 2022)	0.000	0.000	0.000	0.000
17. Late Payment Charge Reconciliation (May 2022 - April 2023)	0.312	0.312	0.312	0.312
18. Gas Bill Relief Surcharge (September 2022 - August 2023)	0.292	0.292	0.292	0.292
19. <u>MONTHLY GAS ADJUSTMENT</u>	8.954	9.236	9.236	9.236
B. Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)		1.030	1.030	1.030
C. Increase in Rates and Charges: Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.				

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STATEMENT TYPE:
 STATEMENT NO:

ITSS
 305

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES

Effective for Service Rendered On or After October 1, 2022
 Applicable to Billing Under Service Classification No. 8 * of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
Number

			<u>¢/CCF</u>	
1.	Maximum Allowable Base Charge		26.800	
2.	Minimum Allowable Unit Charge		1.000	
3.	Base Charge		26.800	
4.	Transportation Charge			
			<u>Effective Charges</u>	
		<u>Billing</u>	<u>Certain Cities</u>	
		<u>Rate</u>	<u>and Villages</u>	<u>Other Areas</u>
		<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
	First 100 CCF or less	\$131.00	\$132.73	\$131.41
	Next 49,900 CCF @	31.800	32.221	31.899
	Next 50,000 CCF @	29.300	29.688	29.391
	Over 100,000 CCF @	26.800	27.155	26.883
5.	Weighted Average Cost of Transportation		\$20.4354	/Dth
			<u>Effective Charges</u>	
		<u>Billing</u>	<u>Certain Cities</u>	
		<u>Rate</u>	<u>and Villages</u>	<u>Other Areas</u>
		<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
6.	Supplemental Sales Charges	78.6000	79.6410	78.8440

For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

* Line 5 is also applicable to Service Classification Nos. 7, 13 and 14.

* Line 6 is also applicable to Service Classification No. 7 Customers choosing Supplemental Sales Service

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STATEMENT TYPE:
STATEMENT NO:

WSC
157

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF WITHDRAWABLE SALES SERVICE SUPPLY CHARGE

Effective for Billing Periods Beginning On and After October 1, 2022
Applicable to Billing Under Service Classification No. 9 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
Number

\$/MCF

1.	Unit Charge	7.8600
2.	Effective Charge in Certain Villages and Cities	7.9641
3.	Effective Charge in All Other Areas	7.8844

NOTE: For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

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STATEMENT TYPE: QST
STATEMENT NO: 300

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS

Effective for Service Rendered On or After October 1, 2022
Applicable to the Billing Under Service Classification No. 11 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

- A. Weighted Average Cost of Firm Pipeline Capacity \$20.4354 /Dth
- B. Conversion Factor (Dth/Mcf) 1.030
- C. Increase in Rates and Charges:
Revenue tax surcharge factors shall be applied to all rates and charges in accordance
with General Information Section 15.

* Winter Bundled Sales ("WBS") rates can now be found on statement WBSS, which is released by mid-month

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