

PSC NO: 4 GAS  
ORANGE AND ROCKLAND UTILITIES, INC.  
INITIAL EFFECTIVE DATE: 05/01/2022

STATEMENT TYPE:  
STATEMENT NO:

GSC  
262

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF GAS SUPPLY CHARGE**

Applicable to Billing Under Service Classification Nos. 1 and 2 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>	<u>Item</u>	<u>S.C. Nos. 1&amp;2 Customers</u>
		<u>GSC Price ¢/CCF</u>
1.	<u>AVERAGE DEMAND COST OF GAS</u>	13.121
2.	<u>AVERAGE COMMODITY COST OF GAS</u>	66.019
3.	<u>AVERAGE COST OF GAS</u> The average cost of gas per 100 cubic feet determined on April 22, 2022 is computed in accordance with the cost of gas provisions as defined in General Information Section No. 12.1.	79.140
4.	Factor of Adjustment - System loss allowance	<u>1.0141</u>
5.	Resulting Gas Cost Including Losses (Line 3 multiplied by Line 4)	80.256
6.	Surcharge from the annual reconciliation period ended August 31, 2021 to be applied commencing January 1, 2022 through December 31, 2022	2.000
7.	Interim surcharge	9.300
8.	<u>GAS SUPPLY CHARGE</u> Applicable to service rendered on and after the effective date of this statement, and thereafter until changed.	91.556

Issued by: Robert Sanchez, President, Pearl River, New York 10965

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STATEMENT TYPE: MFC  
STATEMENT NO: 188

RECEIVED: STATUS: EFFECTIVE:

#### STATEMENT OF MERCHANT FUNCTION CHARGE

Effective for Service Rendered On or After May 1, 2022  
Applicable to the Billing Under Service Classification Nos 1 and 2 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

#### Service Classification Nos. 1 and 2 (Cents/Ccf)

	<u>SC1</u>	<u>SC2</u>
Commodity Procurement	0.974	0.430
Credit and Collections	0.299	0.113
Storage Working Capital (Supply-Related)	0.168	0.168
Uncollectibles (1)	<u>0.422</u>	<u>0.098</u>
Total	1.863	0.809

#### (1) Calculation of Uncollectible Rate

	<u>SC1</u>	<u>SC2</u>
Uncollectible Percentage (UC%)	0.459%	0.107%
Gas Supply Charge (Statement No. GSC - 262)	91.556	91.556
Uncollectible Charge (GSC/(1-UC%)-GSC) (Cents/Ccf)	0.422	0.098

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STATEMENT TYPE:  
STATEMENT NO:

MGA  
259

RECEIVED: STATUS: EFFECTIVE:

#### STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After May 1, 2022  
Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of  
the Schedule for Gas Service of

#### ORANGE AND ROCKLAND UTILITIES, INC.

	Service Classification Nos. 1 and 2 cents/CCF	Service Classification No. 6			Rider B Rate Schedule II cents/CCF
		Pre-Aggregation 10 / 01 / 96 cents/CCF	Post-Aggregation 10 / 01 / 96 cents/CCF		
A. <b>Monthly Gas Adjustments Applied to All Volumes Used:</b>					
1. Transition Surcharge	0.000	0.000	0.000	0.000	0.000
2. Surcharge/(Credit) for Sharing of Benefits	(0.486)	(0.486)	(0.486)	(0.486)	(0.486)
3. Gas in Storage Working Capital (Reliability/Balancing-Related)	0.168	0.168	0.168	0.168	0.168
4. Research and Development Surcharge	0.179	0.179	0.179	0.179	0.179
5. Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.	0.000	N/A	N/A	N/A	N/A
6. EAMs (July 2021 - June 2022)	0.180	0.180	0.180	0.180	0.180
7. Positive and Negative Revenue Adjustments (June 2021 - May 2022)	0.060	0.060	0.060	0.060	0.060
8. Pipeline Refund (Effective October 2021)	0.000	0.000	0.000	0.000	0.000
9. Pipeline Refund (March 2022 - February 2023)	(0.128)	(0.128)	(0.128)	(0.128)	(0.128)
10. Capacity Release Service Adjustment	N/A	0.282	0.282	0.282	0.282
11. Transition Adjustment for Competitive Services	0.069	0.069	0.069	0.069	0.069
12. Balancing Charge	8.859	8.859	8.859	8.859	8.859
13. Temporary Credit	0.000	0.000	0.000	0.000	0.000
14. System Performance Adjustment (January 2022 - December 2022)	0.155	0.155	0.155	0.155	0.155
15. Individually Negotiated Contract Credit (January 2022 - December 2022)	(0.436)	(0.436)	(0.436)	(0.436)	(0.436)
16. Late Payment Charge Reconciliation (May 2022 - April 2023)	0.312	0.312	0.312	0.312	0.312
17. <b>MONTHLY GAS ADJUSTMENT</b>	8.932	9.214	9.214	9.214	9.214
B. Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)			1.030	1.030	1.030
C. Increase in Rates and Charges: Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.					

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STATEMENT TYPE: DFR  
STATEMENT NO: 300

This statement will not be issued in the future pursuant to  
Commission Order issued April 14, 2022 in Case No. 21-G-0073

#### STATEMENT OF DUAL FUEL GAS RATES

Effective for Billing Periods Beginning On and After May 1, 2022  
Applicable to Billing Under Service Classification No. 5 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line  
Number

1.	<u>Maximum Allowable Unit Charge</u>	<u>¢/CCF</u>
a)	Tail Block Delivery Rate of SC2	0.000
b)	Plus the GSC (Statement No. GSC-262)	0.000
c)	Plus the MGA (Statement No. MGA-259)	0.000
d)	Plus the MFC (Statement No. MFC-188)	0.000
	<b>TOTAL</b>	<b>0.000</b>
2.	<u>Minimum Allowable Unit Charge</u>	
a)	Average Cost of Gas Purchased ( Statement No. GSC-262)	0.000
b)	Factor of Adjustment	0.0000
c)	Average Commodity Cost of Gas Sold	0.000
d)	Plus Transition Surcharge	0.000
	<b>TOTAL</b>	<b>0.000</b>

Applicable to Interruptible Customer Category:

	<u>A</u> ¢/CCF	<u>B</u> ¢/CCF	<u>C</u> ¢/CCF
3. Unit Charge	0.000	0.000	0.000
4. Effective Charge in Certain Villages and Cities.	0.000	0.000	0.000
5. Effective Charge in All Other Areas.	0.000	0.000	0.000

NOTE: Customer Categories are defined as:

Category A - No. 6 Oil, 2% sulfur content or higher  
Category B - No. 6 Oil, less than 2% sulfur content  
Category C - All Others

For a list of applicable Villages and Cities, see  
Statement of Increase in Rates and Charges.

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STATEMENT TYPE: ITSS  
STATEMENT NO: 300

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES**

Effective for Service Rendered On or After May 1, 2022  
Applicable to Billing Under Service Classification No. 8 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line Number					
					<u>¢/CCF</u>
1.	Maximum Allowable Base Charge				26.800
2.	Minimum Allowable Unit Charge				1.000
3.	Base Charge				26.700
4.	Transportation Charge				<u>Effective Charges</u>
		Billing Rate ¢/CCF	Certain Cities and Villages ¢/CCF	Other Areas ¢/CCF	
	First 100 CCF or less	\$131.00	\$132.73	\$131.41	
	Next 49,900 CCF @	31.700	32.120	31.799	
	Next 50,000 CCF @	29.200	29.587	29.291	
	Over 100,000 CCF @	26.700	27.054	26.783	
5.	Weighted Average Cost of Transportation				\$20.4282 /Dth
		Billing Rate ¢/CCF	Certain Cities and Villages ¢/CCF	Other Areas ¢/CCF	<u>Effective Charges</u>
6.	Supplemental Sales Charges	82.7720	83.8680	83.0290	

For a list of applicable Villages and Cities, see  
Statement of Increase in Rates and Charges.

\* Line 5 is also applicable to Service Classification Nos. 7, 13 and 14.

\* Line 6 is also applicable to Service Classification No. 7 Customers choosing Supplemental Sales Service

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STATEMENT TYPE: WSC  
STATEMENT NO: 152

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF WITHDRAWABLE SALES SERVICE SUPPLY CHARGE**

Effective for Billing Periods Beginning On and After May 1, 2022  
Applicable to Billing Under Service Classification No. 9 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>		<u>\$/MCF</u>
1.	Unit Charge	8.2772
2.	Effective Charge in Certain Villages and Cities	8.3868
3.	Effective Charge in All Other Areas	8.3029

NOTE: For a list of applicable Villages and Cities, see  
Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

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STATEMENT TYPE: QST  
STATEMENT NO: 295

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS

Effective for Service Rendered On or After May 1, 2022  
Applicable to the Billing Under Service Classification No. 11 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

A. Weighted Average Cost of Firm Pipeline Capacity \$20.4282 /Dth  
B. Conversion Factor (Dth/Mcf) 1.030

C. Increase in Rates and Charges:

Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.

\* Winter Bundled Sales ("WBS") rates can now be found on statement WBSS, which is released by mid-month

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