

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 04/01/2022

STATEMENT TYPE:
STATEMENT NO:

GSC
261

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF GAS SUPPLY CHARGE

Applicable to Billing Under Service Classification Nos. 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>	<u>Item</u>	<u>S.C. Nos. 1&2 Customers</u>
		<u>GSC Price ¢/CCF</u>
1.	<u>AVERAGE DEMAND COST OF GAS</u>	13.122
2.	<u>AVERAGE COMMODITY COST OF GAS</u>	45.723
3.	<u>AVERAGE COST OF GAS</u> The average cost of gas per 100 cubic feet determined on March 24, 2022 is computed in accordance with the cost of gas provisions as defined in General Information Section No. 12.1.	58.845
4.	Factor of Adjustment - System loss allowance	<u>1.0141</u>
5.	Resulting Gas Cost Including Losses (Line 3 multiplied by Line 4)	59.675
6.	Surcharge from the annual reconciliation period ended August 31, 2021 to be applied commencing January 1, 2022 through December 31, 2022	2.000
7.	Interim surcharge	9.300
8.	<u>GAS SUPPLY CHARGE</u> Applicable to service rendered on and after the effective date of this statement, and thereafter until changed.	70.975

Issued by: Robert Sanchez, President, Pearl River, New York 10965

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INITIAL EFFECTIVE DATE: 04/01/2022

STATEMENT TYPE: MFC
STATEMENT NO: 187

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MERCHANT FUNCTION CHARGE

Effective for Service Rendered On or After April 1, 2022
Applicable to the Billing Under Service Classification Nos 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Service Classification Nos. 1 and 2 (Cents/Ccf)

	<u>SC1</u>	<u>SC2</u>
Commodity Procurement	0.445	0.156
Credit and Collections	0.116	0.036
Storage Working Capital (Supply-Related)	0.168	0.168
Uncollectibles (1)	<u>0.327</u>	<u>0.076</u>
Total	1.056	0.436

(1) Calculation of Uncollectible Rate

	<u>SC1</u>	<u>SC2</u>
Uncollectible Percentage (UC%)	0.459%	0.107%
Gas Supply Charge (Statement No. GSC - 261)	70.975	70.975
Uncollectible Charge (GSC/(1-UC%)-GSC) (Cents/Ccf)	0.327	0.076

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STATEMENT TYPE:
STATEMENT NO:

MGA
258

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After April 1, 2022
Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

	Service Classification Nos. 1 and 2 cents/CCF	Service Classification No. 6			Rider B cents/CCF
		Pre-Aggregation 10 / 01 / 96 cents/CCF	Post-Aggregation 10 / 01 / 96 cents/CCF	Rate Schedule II cents/CCF	
A. Monthly Gas Adjustments Applied to All Volumes Used:					
1. Transition Surcharge	0.000	0.000	0.000	0.000	0.000
2. Surcharge/(Credit) for Sharing of Benefits	(0.486)	(0.486)	(0.486)	(0.486)	(0.486)
3. Gas in Storage Working Capital (Reliability/Balancing-Related)	0.168	0.168	0.168	0.168	0.168
4. Research and Development Surcharge	0.179	0.179	0.179	0.179	0.179
5. Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.	0.000	N/A	N/A	N/A	N/A
6. EAMs (July 2021 - June 2022)	0.180	0.180	0.180	0.180	0.180
7. Positive and Negative Revenue Adjustments (June 2021 - May 2022)	0.060	0.060	0.060	0.060	0.060
8. Pipeline Refund (Effective October 2021)	0.000	0.000	0.000	0.000	0.000
9. Pipeline Refund (March 2022 - February 2023)	(0.128)	(0.128)	(0.128)	(0.128)	(0.128)
10. Capacity Release Service Adjustment	N/A	0.282	0.282	0.282	0.282
11. Transition Adjustment for Competitive Services	0.069	0.069	0.069	0.069	0.069
12. Balancing Charge	8.855	8.855	8.855	8.855	8.855
13. Temporary Credit	0.000	0.000	0.000	0.000	0.000
14. System Performance Adjustment (January 2022 - December 2022)	0.155	0.155	0.155	0.155	0.155
15. Individually Negotiated Contract Credit (January 2022 - December 2022)	(0.436)	(0.436)	(0.436)	(0.436)	(0.436)
16. Gas Demand Response Pilot Program (April 2022)	0.387	0.387	0.387	0.387	0.387
17. MONTHLY GAS ADJUSTMENT	9.003	9.285	9.285	9.285	9.285
B. Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)			1.031	1.031	1.031
C. Increase in Rates and Charges: Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.					

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INITIAL EFFECTIVE DATE: 04/01/2022

STATEMENT TYPE: DFR
STATEMENT NO: 299

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF DUAL FUEL GAS RATES

Effective for Billing Periods Beginning On and After April 1, 2022
Applicable to Billing Under Service Classification No. 5 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>		<u>Applicable to Interruptible Customer Category:</u>		
		<u>A</u> ¢/CCF	<u>B</u> ¢/CCF	<u>C</u> ¢/CCF
1.	<u>Maximum Allowable Unit Charge</u>			
	a) Tail Block Delivery Rate of SC2	37.906		
	b) Plus the GSC (Statement No. GSC-261)	70.975		
	c) Plus the MGA (Statement No. MGA-258)	9.003		
	d) Plus the MFC (Statement No. MFC-187)	0.436		
	TOTAL	118.320		
2.	<u>Minimum Allowable Unit Charge</u>			
	a) Average Cost of Gas Purchased (Statement No. GSC-261)	58.845		
	b) Factor of Adjustment	1.0141		
	c) Average Commodity Cost of Gas Sold	59.675		
	d) Plus Transition Surcharge	0.000		
	TOTAL	59.675		
3.	Unit Charge	118.320	118.320	118.320
4.	Effective Charge in Certain Villages and Cities.	119.887	119.887	119.887
5.	Effective Charge in All Other Areas.	118.688	118.688	118.688

NOTE: Customer Categories are defined as:

Category A - No. 6 Oil, 2% sulfur content or higher
Category B - No. 6 Oil, less than 2% sulfur content
Category C - All Others

For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

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INITIAL EFFECTIVE DATE: 04/01/2022

STATEMENT TYPE: ITSS
STATEMENT NO: 299

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES

Effective for Service Rendered On or After April 1, 2022
Applicable to Billing Under Service Classification No. 8 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line Number					
					<u>¢/CCF</u>
1.	Maximum Allowable Base Charge				26.530
2.	Minimum Allowable Unit Charge				1.000
3.	Base Charge				26.530
4.	Transportation Charge				<u>Effective Charges</u>
		Billing Rate ¢/CCF	Certain Cities and Villages ¢/CCF	Other Areas ¢/CCF	
	First 100 CCF or less	\$135.00	\$136.79	\$135.42	
	Next 49,900 CCF @	31.530	31.948	31.628	
	Next 50,000 CCF @	29.030	29.414	29.120	
	Over 100,000 CCF @	26.530	26.881	26.613	
5.	Weighted Average Cost of Transportation				\$20.4166 /Dth
		Billing Rate ¢/CCF	Certain Cities and Villages ¢/CCF	Other Areas ¢/CCF	<u>Effective Charges</u>
6.	Supplemental Sales Charges	64.0820	64.9310	64.2810	

For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

* Line 5 is also applicable to Service Classification Nos. 7, 13 and 14.

* Line 6 is also applicable to Service Classification No. 7 Customers choosing Supplemental Sales Service

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STATEMENT TYPE: WSC
STATEMENT NO: 151

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF WITHDRAWABLE SALES SERVICE SUPPLY CHARGE

Effective for Billing Periods Beginning On and After April 1, 2022
Applicable to Billing Under Service Classification No. 9 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>		<u>\$/MCF</u>
1.	Unit Charge	6.4082
2.	Effective Charge in Certain Villages and Cities	6.4931
3.	Effective Charge in All Other Areas	6.4281

NOTE: For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

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STATEMENT TYPE: QST
STATEMENT NO: 294

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS

Effective for Service Rendered On or After April 1, 2022
Applicable to the Billing Under Service Classification No. 11 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

A. Weighted Average Cost of Firm Pipeline Capacity \$20.4166 /Dth

B. Conversion Factor (Dth/Mcf) 1.031

C. Increase in Rates and Charges:

Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.

* Winter Bundled Sales ("WBS") rates can now be found on statement WBSS, which is released by mid-month

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