

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 02/01/2022

STATEMENT TYPE:
STATEMENT NO:

GSC
259

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF GAS SUPPLY CHARGE

Applicable to Billing Under Service Classification Nos. 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line Number	Item	S.C. Nos. 1&2 Customers
		GSC Price ¢/CCF
1.	<u>AVERAGE DEMAND COST OF GAS</u>	11.944
2.	<u>AVERAGE COMMODITY COST OF GAS</u>	38.845
3.	<u>AVERAGE COST OF GAS</u> The average cost of gas per 100 cubic feet determined on January 24, 2022 is computed in accordance with the cost of gas provisions as defined in General Information Section No. 12.1.	50.789
4.	Factor of Adjustment - System loss allowance	<u>1.0141</u>
5.	Resulting Gas Cost Including Losses (Line 3 multiplied by Line 4)	51.505
6.	Surcharge from the annual reconciliation period ended August 31, 2021 to be applied commencing January 1, 2022 through December 31, 2022	2.000
7.	Interim surcharge	0.000
8.	<u>GAS SUPPLY CHARGE</u> Applicable to service rendered on and after the effective date of this statement, and thereafter until changed.	53.505

Issued by: Robert Sanchez, President, Pearl River, New York 10965

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 02/01/2022

STATEMENT TYPE: MFC
STATEMENT NO: 185

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MERCHANT FUNCTION CHARGE

Effective for Service Rendered On or After February 1, 2022
Applicable to the Billing Under Service Classification Nos 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Service Classification Nos. 1 and 2 (Cents/Ccf)

	<u>SC1</u>	<u>SC2</u>
Commodity Procurement	0.445	0.156
Credit and Collections	0.116	0.036
Storage Working Capital (Supply-Related)	0.168	0.168
Uncollectibles (1)	<u>0.247</u>	<u>0.057</u>
Total	0.976	0.417

(1) Calculation of Uncollectible Rate

	<u>SC1</u>	<u>SC2</u>
Uncollectible Percentage (UC%)	0.459%	0.107%
Gas Supply Charge (Statement No. GSC - 259)	53.505	53.505
Uncollectible Charge (GSC/(1-UC%)-GSC) (Cents/Ccf)	0.247	0.057

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PSC NO: 4 GAS
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 INITIAL EFFECTIVE DATE: 02/01/2022

STATEMENT TYPE: MGA
 STATEMENT NO: 256

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After February 1, 2022
 Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

	Service Classification Nos. 1 and 2 cents/CCF	Service Classification No. 6		Rider B Rate Schedule II cents/CCF
		Pre-Aggregation 10 / 01 / 96 cents/CCF	Post-Aggregation 10 / 01 / 96 cents/CCF	
A. <u>Monthly Gas Adjustments Applied to All Volumes Used:</u>				
1. Transition Surcharge	0.000	0.000	0.000	0.000
2. Surcharge/(Credit) for Sharing of Benefits	(0.486)	(0.486)	(0.486)	(0.486)
3. Gas in Storage Working Capital (Reliability/Balancing-Related)	0.168	0.168	0.168	0.168
4. Research and Development Surcharge	0.179	0.179	0.179	0.179
5. Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.	0.000	N/A	N/A	N/A
6. EAMs (July 2021 - June 2022)	0.180	0.180	0.180	0.180
7. Positive and Negative Revenue Adjustments (June 2021 - May 2022)	0.060	0.060	0.060	0.060
8. Pipeline Refund (Effective October 2021)	0.000	0.000	0.000	0.000
9. Pipeline Refund (March 2021 - February 2022)	0.000	0.000	0.000	0.000
10. Capacity Release Service Adjustment	N/A	0.282	0.282	0.282
11. Transition Adjustment for Competitive Services	0.069	0.069	0.069	0.069
12. Balancing Charge	8.548	8.548	8.548	8.548
13. Temporary Credit	0.000	0.000	0.000	0.000
14. System Performance Adjustment (January 2022 - December 2022)	0.155	0.155	0.155	0.155
15. Individually Negotiated Contract Credit (January 2022 - December 2022)	(0.436)	(0.436)	(0.436)	(0.436)
16. <u>MONTHLY GAS ADJUSTMENT</u>	8.437	8.719	8.719	8.719
B. Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)		1.031	1.031	1.031
C. Increase in Rates and Charges: Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.				

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STATEMENT TYPE: DFR
STATEMENT NO: 297

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF DUAL FUEL GAS RATES

Effective for Billing Periods Beginning On and After February 1, 2022
Applicable to Billing Under Service Classification No. 5 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
Number

1.	<u>Maximum Allowable Unit Charge</u>	<u>¢/CCF</u>
	a) Tail Block Delivery Rate of SC2	37.906
	b) Plus the GSC (Statement No. GSC-259)	53.505
	c) Plus the MGA (Statement No. MGA-256)	8.437
	d) Plus the MFC (Statement No. MFC-185)	<u>0.417</u>
	TOTAL	100.265
2.	<u>Minimum Allowable Unit Charge</u>	
	a) Average Cost of Gas Purchased (Statement No. GSC-259)	50.789
	b) Factor of Adjustment	<u>1.0141</u>
	c) Average Commodity Cost of Gas Sold	51.505
	d) Plus Transition Surcharge	<u>0.000</u>
	TOTAL	51.505

Applicable to Interruptible Customer Category:

	<u>A</u>	<u>B</u>	<u>C</u>
	<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
3. Unit Charge	100.265	100.265	100.265
4. Effective Charge in Certain Villages and Cities.	101.359	101.359	101.359
5. Effective Charge in All Other Areas.	100.345	100.345	100.345

NOTE: Customer Categories are defined as:
Category A - No. 6 Oil, 2% sulfur content or higher
Category B - No. 6 Oil, less than 2% sulfur content
Category C - All Others

For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

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 INITIAL EFFECTIVE DATE: 02/01/2022

STATEMENT TYPE:
 STATEMENT NO:

ITSS
 297

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES

Effective for Service Rendered On or After February 1, 2022
 Applicable to Billing Under Service Classification No. 8 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line Number				
		<u>¢/CCF</u>		
1.	Maximum Allowable Base Charge			26.530
2.	Minimum Allowable Unit Charge			1.000
3.	Base Charge			26.500
4.	Transportation Charge		<u>Effective Charges</u>	
		<u>Billing Rate</u>	<u>Certain Cities and Villages</u>	<u>Other Areas</u>
		<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
	First 100 CCF or less	\$135.00	\$136.47	\$135.11
	Next 49,900 CCF @	31.500	31.844	31.525
	Next 50,000 CCF @	29.000	29.316	29.023
	Over 100,000 CCF @	26.500	26.789	26.521
5.	Weighted Average Cost of Transportation		\$19.3825 /Dth	
			<u>Effective Charges</u>	
		<u>Billing Rate</u>	<u>Certain Cities and Villages</u>	<u>Other Areas</u>
		<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
6.	Supplemental Sales Charges	128.0780	129.4750	128.1810

For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

* Line 5 is also applicable to Service Classification Nos. 7, 13 and 14.

* Line 6 is also applicable to Service Classification No. 7 Customers choosing Supplemental Sales Service

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INITIAL EFFECTIVE DATE: 02/01/2022

STATEMENT TYPE:
STATEMENT NO:

WSC
149

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF WITHDRAWABLE SALES SERVICE SUPPLY CHARGE

Effective for Billing Periods Beginning On and After February 1, 2022
Applicable to Billing Under Service Classification No. 9 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
Number

\$/MCF

1.	Unit Charge	12.8078
2.	Effective Charge in Certain Villages and Cities	12.9475
3.	Effective Charge in All Other Areas	12.8181

NOTE: For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

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INITIAL EFFECTIVE DATE: 02/01/2022

STATEMENT TYPE: QST
STATEMENT NO: 292

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS

Effective for Service Rendered On or After February 1, 2022
Applicable to the Billing Under Service Classification No. 11 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

- A. Weighted Average Cost of Firm Pipeline Capacity \$19.3825 /Dth
- B. Conversion Factor (Dth/Mcf) 1.031
- C. Increase in Rates and Charges:
Revenue tax surcharge factors shall be applied to all rates and charges in accordance
with General Information Section 15.

* Winter Bundled Sales ("WBS") rates can now be found on statement WBSS, which is released by mid-month

Issued by: Robert Sanchez, President, Pearl River, New York 10965

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 02/11/2022

STATEMENT TYPE: WBSS
STATEMENT NO: 34

STATEMENT OF WINTER BUNDLED SALES SERVICE RATES

Effective for the Month of February 2022
Applicable to the Billing Under Service Classification No. 11 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

A. Winter Bundled Sales ("WBS"):

WBS Gas Purchases For The Month of February 2022 \$4.001 /Dth

B. Conversion Factor (Dth/Mcf) 1.031

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