

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 01/01/2022

STATEMENT TYPE:
STATEMENT NO:

GSC
258

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF GAS SUPPLY CHARGE

Applicable to Billing Under Service Classification Nos. 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line Number	Item	S.C. Nos. 1&2 Customers
		GSC Price ¢/CCF
1.	<u>AVERAGE DEMAND COST OF GAS</u>	11.951
2.	<u>AVERAGE COMMODITY COST OF GAS</u>	39.122
3.	<u>AVERAGE COST OF GAS</u> The average cost of gas per 100 cubic feet determined on December 22, 2021 is computed in accordance with the cost of gas provisions as defined in General Information Section No. 12.1.	51.073
4.	Factor of Adjustment - System loss allowance	<u>1.0141</u>
5.	Resulting Gas Cost Including Losses (Line 3 multiplied by Line 4)	51.793
6.	Surcharge from the annual reconciliation period ended August 31, 2021 to be applied commencing January 1, 2022 through December 31, 2022	2.000
7.	Interim surcharge	0.000
8.	<u>GAS SUPPLY CHARGE</u> Applicable to service rendered on and after the effective date of this statement, and thereafter until changed.	53.793

Issued by: Robert Sanchez, President, Pearl River, New York 10965

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 01/01/2022

STATEMENT TYPE: MFC
STATEMENT NO: 184

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MERCHANT FUNCTION CHARGE

Effective for Service Rendered On or After January 1, 2022
Applicable to the Billing Under Service Classification Nos 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Service Classification Nos. 1 and 2 (Cents/Ccf)

	<u>SC1</u>	<u>SC2</u>
Commodity Procurement	0.445	0.156
Credit and Collections	0.116	0.036
Storage Working Capital (Supply-Related)	0.168	0.168
Uncollectibles (1)	<u>0.248</u>	<u>0.058</u>
Total	0.977	0.418

(1) Calculation of Uncollectible Rate

	<u>SC1</u>	<u>SC2</u>
Uncollectible Percentage (UC%)	0.459%	0.107%
Gas Supply Charge (Statement No. GSC - 258)	53.793	53.793
Uncollectible Charge (GSC/(1-UC%)-GSC) (Cents/Ccf)	0.248	0.058

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PSC NO: 4 GAS
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 INITIAL EFFECTIVE DATE: 01/01/2022

STATEMENT TYPE: MGA
 STATEMENT NO: 255

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MONTHLY GAS ADJUSTMENTS
 Effective for Service Rendered On or After January 1, 2022
 Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

	Service Classification Nos. 1 and 2 cents/CCF	Service Classification No. 6		Rider B Rate Schedule II cents/CCF
		Pre-Aggregation 10 / 01 / 96 cents/CCF	Post-Aggregation 10 / 01 / 96 cents/CCF	
A. <u>Monthly Gas Adjustments Applied to All Volumes Used:</u>				
1. Transition Surcharge	0.000	0.000	0.000	0.000
2. Surcharge/(Credit) for Sharing of Benefits	(0.486)	(0.486)	(0.486)	(0.486)
3. Gas in Storage Working Capital (Reliability/Balancing-Related)	0.168	0.168	0.168	0.168
4. Research and Development Surcharge	0.179	0.179	0.179	0.179
5. Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.	0.000	N/A	N/A	N/A
6. EAMs (July 2021 - June 2022)	0.180	0.180	0.180	0.180
7. Positive and Negative Revenue Adjustments (June 2021 - May 2022)	0.060	0.060	0.060	0.060
8. Pipeline Refund (Effective October 2021)	0.000	0.000	0.000	0.000
9. Pipeline Refund (March 2021 - February 2022)	0.000	0.000	0.000	0.000
10. Capacity Release Service Adjustment	N/A	0.282	0.282	0.282
11. Transition Adjustment for Competitive Services	0.069	0.069	0.069	0.069
12. Balancing Charge	8.548	8.548	8.548	8.548
13. Temporary Credit	0.000	0.000	0.000	0.000
14. System Performance Adjustment (January 2022 - December 2022)	0.155	0.155	0.155	0.155
15. Individually Negotiated Contract Credit (January 2022 - December 2022)	(0.436)	(0.436)	(0.436)	(0.436)
16. <u>MONTHLY GAS ADJUSTMENT</u>	8.437	8.719	8.719	8.719
B. Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)		1.031	1.031	1.031
C. Increase in Rates and Charges: Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.				

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 INITIAL EFFECTIVE DATE: 01/01/2022

STATEMENT TYPE: DFR
 STATEMENT NO: 296

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF DUAL FUEL GAS RATES

Effective for Billing Periods Beginning On and After January 1, 2022
 Applicable to Billing Under Service Classification No. 5 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
 Number

1.	<u>Maximum Allowable Unit Charge</u>	<u>¢/CCF</u>
	a) Tail Block Delivery Rate of SC2	37.906
	b) Plus the GSC (Statement No. GSC-258)	53.793
	c) Plus the MGA (Statement No. MGA-255)	8.437
	d) Plus the MFC (Statement No. MFC-184)	<u>0.418</u>
	TOTAL	100.554
2.	<u>Minimum Allowable Unit Charge</u>	
	a) Average Cost of Gas Purchased (Statement No. GSC-258)	51.073
	b) Factor of Adjustment	<u>1.0141</u>
	c) Average Commodity Cost of Gas Sold	51.793
	d) Plus Transition Surcharge	<u>0.000</u>
	TOTAL	51.793

Applicable to Interruptible Customer Category:

	<u>A</u>	<u>B</u>	<u>C</u>
	<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
3. Unit Charge	100.554	100.554	100.554
4. Effective Charge in Certain Villages and Cities.	101.824	101.824	101.824
5. Effective Charge in All Other Areas.	100.806	100.806	100.806

NOTE: Customer Categories are defined as:
 Category A - No. 6 Oil, 2% sulfur content or higher
 Category B - No. 6 Oil, less than 2% sulfur content
 Category C - All Others

For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

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 INITIAL EFFECTIVE DATE: 01/01/2022

STATEMENT TYPE:
 STATEMENT NO:

ITSS
 296

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES

Effective for Service Rendered On or After January 1, 2022
 Applicable to Billing Under Service Classification No. 8 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line Number				
1.	Maximum Allowable Base Charge		<u>¢/CCF</u>	26.530
2.	Minimum Allowable Unit Charge			1.000
3.	Base Charge			26.500
4.	Transportation Charge		<u>Effective Charges</u>	
		<u>Billing Rate</u>	<u>Certain Cities and Villages</u>	<u>Other Areas</u>
		<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
	First 100 CCF or less	\$135.00	\$136.71	\$135.34
	Next 49,900 CCF @	31.500	31.898	31.579
	Next 50,000 CCF @	29.000	29.366	29.073
	Over 100,000 CCF @	26.500	26.835	26.566
5.	Weighted Average Cost of Transportation		\$19.3887 /Dth	
			<u>Effective Charges</u>	
		<u>Billing Rate</u>	<u>Certain Cities and Villages</u>	<u>Other Areas</u>
		<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
6.	Supplemental Sales Charges	118.9830	120.4860	119.2810

For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

* Line 5 is also applicable to Service Classification Nos. 7, 13 and 14.

* Line 6 is also applicable to Service Classification No. 7 Customers choosing Supplemental Sales Service

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INITIAL EFFECTIVE DATE: 01/01/2022

STATEMENT TYPE:
STATEMENT NO:

WSC
148

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF WITHDRAWABLE SALES SERVICE SUPPLY CHARGE

Effective for Billing Periods Beginning On and After January 1, 2022
Applicable to Billing Under Service Classification No. 9 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
Number

\$/MCF

1.	Unit Charge	11.8983
2.	Effective Charge in Certain Villages and Cities	12.0486
3.	Effective Charge in All Other Areas	11.9281

NOTE: For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

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STATEMENT TYPE: QST
STATEMENT NO: 291

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS

Effective for Service Rendered On or After January 1, 2022
Applicable to the Billing Under Service Classification No. 11 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

- A. Weighted Average Cost of Firm Pipeline Capacity \$19.3887 /Dth
- B. Conversion Factor (Dth/Mcf) 1.031
- C. Increase in Rates and Charges:
Revenue tax surcharge factors shall be applied to all rates and charges in accordance
with General Information Section 15.

* Winter Bundled Sales ("WBS") rates can now be found on statement WBSS, which is released by mid-month

Issued by: Robert Sanchez, President, Pearl River, New York 10965

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 01/18/2022

STATEMENT TYPE: WBSS
STATEMENT NO: 33

STATEMENT OF WINTER BUNDLED SALES SERVICE RATES

Effective for the Month of January 2022
Applicable to the Billing Under Service Classification No. 11 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

A. Winter Bundled Sales ("WBS"):

WBS Gas Purchases For The Month of January 2022 \$3.743 /Dth

B. Conversion Factor (Dth/Mcf) 1.031

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