

PSC NO: 4 GAS  
ORANGE AND ROCKLAND UTILITIES, INC.  
INITIAL EFFECTIVE DATE: 10/01/2021

STATEMENT TYPE:  
STATEMENT NO:

GSC  
255

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF GAS SUPPLY CHARGE**

Applicable to Billing Under Service Classification Nos. 1 and 2 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>	<u>Item</u>	S.C. Nos. 1&2 Customers
		GSC Price ¢/CCF
1.	<u>AVERAGE DEMAND COST OF GAS</u>	11.456
2.	<u>AVERAGE COMMODITY COST OF GAS</u>	39.246
3.	<u>AVERAGE COST OF GAS</u> The average cost of gas per 100 cubic feet determined on September 23, 2021 is computed in accordance with the cost of gas provisions as defined in General Information Section No. 12.1.	50.702
4.	Factor of Adjustment - System loss allowance	<u>1.0109</u>
5.	Resulting Gas Cost Including Losses (Line 3 multiplied by Line 4)	51.255
6.	Surcharge from the annual reconciliation period ended August 31, 2020 to be applied commencing January 1, 2021 through December 31, 2021	0.956
7.	Interim surcharge	0.000
8.	<u>GAS SUPPLY CHARGE</u> Applicable to service rendered on and after the effective date of this statement, and thereafter until changed.	52.211

Issued by: Robert Sanchez, President, Pearl River, New York 10965

PSC NO: 4 GAS  
 ORANGE AND ROCKLAND UTILITIES, INC.  
 INITIAL EFFECTIVE DATE: 10/01/2021

STATEMENT TYPE: MGA  
 STATEMENT NO: 252

RECEIVED: STATUS: EFFECTIVE:

# STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After October 1, 2021  
 Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of  
 the Schedule for Gas Service of

## ORANGE AND ROCKLAND UTILITIES, INC.

		Service Classification Nos. 1 and 2 cents/CCF	Pre-Aggregation 10 / 01 / 96 cents/CCF	Service Classification No. 6 Post-Aggregation 10 / 01 / 96 cents/CCF	Rider B Rate Schedule II cents/CCF
A.	<u>Monthly Gas Adjustments Applied to All Volumes Used:</u>				
1.	Transition Surcharge	0.000	0.000	0.000	0.000
2.	Surcharge/(Credit) for Sharing of Benefits	(0.618)	(0.618)	(0.618)	(0.618)
3.	Gas in Storage Working Capital (Reliability/Balancing-Related)	0.069	0.069	0.069	0.069
4.	Research and Development Surcharge	0.179	0.179	0.179	0.179
5.	Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.	0.000	N/A	N/A	N/A
6.	EAMs (July 2021 - June 2022)	0.180	0.180	0.180	0.180
7.	Positive and Negative Revenue Adjustments (June 2021 - May 2022)	0.060	0.060	0.060	0.060
8.	Pipeline Refund (Effective October 2021)	0.000	0.000	0.000	0.000
9.	Pipeline Refund (March 2021 - February 2022)	0.000	0.000	0.000	0.000
10.	Capacity Release Service Adjustment	N/A	0.509	0.509	0.509
11.	Transition Adjustment for Competitive Services	(0.141)	(0.141)	(0.141)	(0.141)
12.	Balancing Charge	11.367	11.367	11.367	11.367
13.	Temporary Credit	(0.316)	(0.316)	(0.316)	(0.316)
14.	System Performance Adjustment (January 2021 - December 2021)	(0.009)	(0.009)	(0.009)	(0.009)
15.	Individually Negotiated Contract Credit (January 2021 - December 2021)	<u>(0.446)</u>	<u>(0.446)</u>	<u>(0.446)</u>	<u>(0.446)</u>
16.	<u>MONTHLY GAS ADJUSTMENT</u>	10.325	10.834	10.834	10.834
B.	Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)		1.031	1.031	1.031
C.	Increase in Rates and Charges: Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.				

Issued by: Robert Sanchez, President, Pearl River, New York 10965

PSC NO: 4 GAS  
ORANGE AND ROCKLAND UTILITIES, INC.  
INITIAL EFFECTIVE DATE: 10/01/2021

STATEMENT TYPE: MFC  
STATEMENT NO: 181

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF MERCHANT FUNCTION CHARGE**

Effective for Service Rendered On or After October 1, 2021  
Applicable to the Billing Under Service Classification Nos 1 and 2 of  
the Schedule for Gas Service of

**ORANGE AND ROCKLAND UTILITIES, INC.**

**Service Classification Nos. 1 and 2 (Cents/Ccf)**

	<b><u>SC1</u></b>	<b><u>SC2</u></b>
Commodity Procurement	0.445	0.156
Credit and Collections	0.116	0.036
Storage Working Capital (Supply-Related)	0.069	0.069
Uncollectibles (1)	<u>0.236</u>	<u>0.092</u>
Total	0.866	0.353

(1) Calculation of Uncollectible Rate

	<b><u>SC1</u></b>	<b><u>SC2</u></b>
Uncollectible Percentage (UC%)	0.450%	0.176%
Gas Supply Charge (Statement No. GSC - 255)	52.211	52.211
Uncollectible Charge (GSC/(1-UC%)-GSC) (Cents/Ccf)	0.236	0.092

Issued by: **Robert Sanchez, President, Pearl River, New York 10965**

PSC NO: 4 GAS  
ORANGE AND ROCKLAND UTILITIES, INC.  
INITIAL EFFECTIVE DATE: 10/01/2021

STATEMENT TYPE: DFR  
STATEMENT NO: 293

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF DUAL FUEL GAS RATES

Effective for Billing Periods Beginning On and After October 1, 2021  
Applicable to Billing Under Service Classification No. 5 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line  
Number

1.	<u>Maximum Allowable Unit Charge</u>	<u>¢/CCF</u>
	a) Tail Block Delivery Rate of SC2	37.906
	b) Plus the GSC (Statement No. GSC-255)	52.211
	c) Plus the MGA (Statement No. MGA-252)	10.325
	d) Plus the MFC (Statement No. MFC-181)	0.353
	TOTAL	100.795
2.	<u>Minimum Allowable Unit Charge</u>	
	a) Average Cost of Gas Purchased ( Statement No. GSC-255)	50.702
	b) Factor of Adjustment	1.0109
	c) Average Commodity Cost of Gas Sold	51.255
	d) Plus Transition Surcharge	0.000
	TOTAL	51.255

Applicable to Interruptible Customer Category:

	<u>A</u>	<u>B</u>	<u>C</u>
	<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
3. Unit Charge	100.795	100.795	100.795
4. Effective Charge in Certain Villages and Cities.	102.068	102.068	102.068
5. Effective Charge in All Other Areas.	101.048	101.048	101.048

NOTE: Customer Categories are defined as:  
Category A - No. 6 Oil, 2% sulfur content or higher  
Category B - No. 6 Oil, less than 2% sulfur content  
Category C - All Others

For a list of applicable Villages and Cities, see  
Statement of Increase in Rates and Charges.

Issued by: Robert Sanchez, President, Pearl River, New York 10965

PSC NO: 4 GAS  
 ORANGE AND ROCKLAND UTILITIES, INC.  
 INITIAL EFFECTIVE DATE: 10/01/2021

STATEMENT TYPE:  
 STATEMENT NO:

ITSS  
 293

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES

Effective for Service Rendered On or After October 1, 2021  
 Applicable to Billing Under Service Classification No. 8 of  
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line Number				
	<u>¢/CCF</u>			
1.	Maximum Allowable Base Charge			26.530
2.	Minimum Allowable Unit Charge			1.000
3.	Base Charge			26.500
4.	Transportation Charge		<u>Effective Charges</u>	
		<u>Billing</u>	<u>Certain Cities</u>	<u>Other Areas</u>
		<u>Rate</u>	<u>and Villages</u>	
		<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
	First 100 CCF or less	\$135.00	\$136.71	\$135.34
	Next 49,900 CCF @	31.500	31.898	31.579
	Next 50,000 CCF @	29.000	29.366	29.073
	Over 100,000 CCF @	26.500	26.835	26.566
5.	Weighted Average Cost of Transportation		\$20.0955 /Dth	
		<u>Billing</u>	<u>Effective Charges</u>	
		<u>Rate</u>	<u>Certain Cities</u>	<u>Other Areas</u>
		<u>¢/CCF</u>	<u>and Villages</u>	
			<u>¢/CCF</u>	<u>¢/CCF</u>
6.	Supplemental Sales Charges	66.9120	67.7570	67.0800

For a list of applicable Villages and Cities, see  
 Statement of Increase in Rates and Charges.

\* Line 5 is also applicable to Service Classification Nos. 7, 13 and 14.

\* Line 6 is also applicable to Service Classification No. 7 Customers choosing Supplemental Sales Service

Issued by: Robert Sanchez, President, Pearl River, New York 10965

PSC NO: 4 GAS  
ORANGE AND ROCKLAND UTILITIES, INC.  
INITIAL EFFECTIVE DATE: 10/01/2021

STATEMENT TYPE:  
STATEMENT NO:

WSC  
145

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF WITHDRAWABLE SALES SERVICE SUPPLY CHARGE**

Effective for Billing Periods Beginning On and After October 1, 2021  
Applicable to Billing Under Service Classification No. 9 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line  
Number

\$/MCF

1.	Unit Charge	6.6912
2.	Effective Charge in Certain Villages and Cities	6.7757
3.	Effective Charge in All Other Areas	6.7080

NOTE: For a list of applicable Villages and Cities, see  
Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

Issued by: Robert Sanchez, President, Pearl River, New York 10965

PSC NO: 4 GAS  
ORANGE AND ROCKLAND UTILITIES, INC.  
INITIAL EFFECTIVE DATE: 10/01/2021

STATEMENT TYPE: QST  
STATEMENT NO: 288

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS**

Effective for Service Rendered On or After October 1, 2021  
Applicable to the Billing Under Service Classification No. 11 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

- A. Weighted Average Cost of Firm Pipeline Capacity \$20.0955 /Dth
- B. Conversion Factor (Dth/Mcf) 1.031
- C. Increase in Rates and Charges:  
Revenue tax surcharge factors shall be applied to all rates and charges in accordance  
with General Information Section 15.

\* Winter Bundled Sales ("WBS") rates can now be found on statement WBSS, which is released by mid-month

Issued by: Robert Sanchez, President, Pearl River, New York 10965

Effective for Service Rendered On or After October 1, 2021

ORANGE AND ROCKLAND UTILITIES, INC.

COST FOR THE COMPANY USE OF GAS

1	<u>Minimum Allowable Unit Charge</u>	
	a) Average Commodity Cost of Gas Purchased	39.2460
	b) Factor of Adjustment (Statement No. GSC-255)	<u>1.0109</u>
	c) Minimum Allowable Unit Charge	39.6738