

PSC NO: 4 GAS  
ORANGE AND ROCKLAND UTILITIES, INC.  
INITIAL EFFECTIVE DATE: 04/01/2021

STATEMENT TYPE:  
STATEMENT NO:

GSC  
249

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF GAS SUPPLY CHARGE

Applicable to Billing Under Service Classification Nos. 1 and 2 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line Number	Item	S.C. Nos. 1&2 Customers
		GSC Price ¢/CCF
1.	<u>AVERAGE DEMAND COST OF GAS</u>	11.287
2.	<u>AVERAGE COMMODITY COST OF GAS</u>	21.709
3.	<u>AVERAGE COST OF GAS</u> The average cost of gas per 100 cubic feet determined on March 24, 2021 is computed in accordance with the cost of gas provisions as defined in General Information Section No. 12.1.	32.996
4.	Factor of Adjustment - System loss allowance	<u>1.0109</u>
5.	Resulting Gas Cost Including Losses (Line 3 multiplied by Line 4)	33.356
6.	Surcharge from the annual reconciliation period ended August 31, 2020 to be applied commencing January 1, 2021 through December 31, 2021	0.956
7.	Interim surcharge	0.000
8.	<u>GAS SUPPLY CHARGE</u> Applicable to service rendered on and after the effective date of this statement, and thereafter until changed.	34.312

Issued by: Robert Sanchez, President, Pearl River, New York 10965

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 INITIAL EFFECTIVE DATE: 04/01/2021

STATEMENT TYPE: MGA  
 STATEMENT NO: 246

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After April 1, 2021  
 Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of  
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

	Service Classification Nos. 1 and 2 cents/CCF	Service Classification No. 6		Rider B Rate Schedule II cents/CCF
		Pre-Aggregation 10 / 01 / 96 cents/CCF	Post-Aggregation 10 / 01 / 96 cents/CCF	
A. <u>Monthly Gas Adjustments Applied to All Volumes Used:</u>				
1. Transition Surcharge	0.000	0.000	0.000	0.000
2. Surcharge/(Credit) for Sharing of Benefits	(0.618)	(0.618)	(0.618)	(0.618)
3. Gas in Storage Working Capital (Reliability/Balancing-Related)	0.069	0.069	0.069	0.069
4. Research and Development Surcharge	0.179	0.179	0.179	0.179
5. Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.	0.000	N/A	N/A	N/A
6. EAM and PRA Collection (October 2020 - September 2021)	0.408	0.408	0.408	0.408
6. Pipeline Refund (October 2020 - September 2021)	(1.571)	(1.571)	(1.571)	(1.571)
7. Pipeline Refund (March 2021 - February 2022)	0.000	0.000	0.000	0.000
8. Capacity Release Service Adjustment	N/A	0.509	0.509	0.509
9. Transition Adjustment for Competitive Services	(0.141)	(0.141)	(0.141)	(0.141)
10. Balancing Charge	11.443	11.443	11.443	11.443
11. Temporary Credit	(0.316)	(0.316)	(0.316)	(0.316)
12. System Performance Adjustment (January 2021 - December 2021)	(0.009)	(0.009)	(0.009)	(0.009)
13. Individually Negotiated Contract Credit (January 2021 - December 2021)	<u>(0.446)</u>	<u>(0.446)</u>	<u>(0.446)</u>	<u>(0.446)</u>
14. <u>MONTHLY GAS ADJUSTMENT</u>	8.998	9.507	9.507	9.507
B. Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)		1.029	1.029	1.029
C. Increase in Rates and Charges: Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.				

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INITIAL EFFECTIVE DATE: 04/01/2021

STATEMENT TYPE: MFC  
STATEMENT NO: 175

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF MERCHANT FUNCTION CHARGE**

Effective for Service Rendered On or After April 1, 2021  
Applicable to the Billing Under Service Classification Nos 1 and 2 of  
the Schedule for Gas Service of

**ORANGE AND ROCKLAND UTILITIES, INC.**

**Service Classification Nos. 1 and 2 (Cents/Ccf)**

	<b><u>SC1</u></b>	<b><u>SC2</u></b>
Commodity Procurement	0.445	0.156
Credit and Collections	0.116	0.036
Storage Working Capital (Supply-Related)	0.069	0.069
Uncollectibles (1)	<u>0.155</u>	<u>0.060</u>
Total	0.785	0.321

(1) Calculation of Uncollectible Rate

	<b><u>SC1</u></b>	<b><u>SC2</u></b>
Uncollectible Percentage (UC%)	0.450%	0.176%
Gas Supply Charge (Statement No. GSC - 249)	34.312	34.312
Uncollectible Charge (GSC/(1-UC%)-GSC) (Cents/Ccf)	0.155	0.060

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STATEMENT TYPE: DFR  
STATEMENT NO: 287

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF DUAL FUEL GAS RATES

Effective for Billing Periods Beginning On and After April 1, 2021  
Applicable to Billing Under Service Classification No. 5 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line  
Number

1.	<u>Maximum Allowable Unit Charge</u>	<u>¢/CCF</u>
	a) Tail Block Delivery Rate of SC2	37.906
	b) Plus the GSC (Statement No. GSC-249)	34.312
	c) Plus the MGA (Statement No. MGA-246)	8.998
	d) Plus the MFC (Statement No. MFC-175)	<u>0.321</u>
	TOTAL	81.537
2.	<u>Minimum Allowable Unit Charge</u>	
	a) Average Cost of Gas Purchased ( Statement No. GSC-249)	32.996
	b) Factor of Adjustment	<u>1.0109</u>
	c) Average Commodity Cost of Gas Sold	33.356
	d) Plus Transition Surcharge	<u>0.000</u>
	TOTAL	33.356

Applicable to Interruptible Customer Category:

	<u>A</u>	<u>B</u>	<u>C</u>
	<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
3. Unit Charge	81.537	81.537	81.537
4. Effective Charge in Certain Villages and Cities.	82.567	82.567	82.567
5. Effective Charge in All Other Areas.	81.742	81.742	81.742

NOTE: Customer Categories are defined as:  
Category A - No. 6 Oil, 2% sulfur content or higher  
Category B - No. 6 Oil, less than 2% sulfur content  
Category C - All Others

For a list of applicable Villages and Cities, see  
Statement of Increase in Rates and Charges.

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STATEMENT TYPE:  
 STATEMENT NO:

ITSS  
 287

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES

Effective for Service Rendered On or After April 1, 2021  
 Applicable to Billing Under Service Classification No. 8 of  
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line Number				
		<u>¢/CCF</u>		
1.	Maximum Allowable Base Charge	26.530		
2.	Minimum Allowable Unit Charge	1.000		
3.	Base Charge	26.500		
4.	Transportation Charge	<u>Effective Charges</u> Billing Rate      Certain Cities      Other Areas ¢/CCF      ¢/CCF      ¢/CCF		
	First 100 CCF or less	\$135.00	\$136.71	\$135.34
	Next 49,900 CCF @	31.500	31.898	31.579
	Next 50,000 CCF @	29.000	29.366	29.073
	Over 100,000 CCF @	26.500	26.835	26.566
5.	Weighted Average Cost of Transportation	\$20.0852 /Dth		
		<u>Effective Charges</u> Billing Rate      Certain Cities      Other Areas ¢/CCF      ¢/CCF      ¢/CCF		
6.	Supplemental Sales Charges	32.5590	32.9700	32.6410

For a list of applicable Villages and Cities, see  
 Statement of Increase in Rates and Charges.

\* Line 5 is also applicable to Service Classification Nos. 7, 13 and 14.

\* Line 6 is also applicable to Service Classification No. 7 Customers choosing Supplemental Sales Service

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STATEMENT TYPE:  
STATEMENT NO:

WSC  
139

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF WITHDRAWABLE SALES SERVICE SUPPLY CHARGE

Effective for Billing Periods Beginning On and After April 1, 2021  
Applicable to Billing Under Service Classification No. 9 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line  
Number

\$/MCF

1.	Unit Charge	3.2559
2.	Effective Charge in Certain Villages and Cities	3.2970
3.	Effective Charge in All Other Areas	3.2641

NOTE: For a list of applicable Villages and Cities, see  
Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

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STATEMENT TYPE: QST  
STATEMENT NO: 282

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS**

Effective for Service Rendered On or After April 1, 2021  
Applicable to the Billing Under Service Classification No. 11 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

- A. Weighted Average Cost of Firm Pipeline Capacity \$20.0852 /Dth
- B. Conversion Factor (Dth/Mcf) 1.029
- C. Increase in Rates and Charges:  
Revenue tax surcharge factors shall be applied to all rates and charges in accordance  
with General Information Section 15.

\* Winter Bundled Sales ("WBS") rates can now be found on statement WBSS, which is released by mid-month

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