

PSC NO: 4 GAS  
ORANGE AND ROCKLAND UTILITIES, INC.  
INITIAL EFFECTIVE DATE: 03/01/2021

STATEMENT TYPE:  
STATEMENT NO:

GSC  
248

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF GAS SUPPLY CHARGE**

Applicable to Billing Under Service Classification Nos. 1 and 2 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

| <u>Line<br/>Number</u> | <u>Item</u>  | <u>S.C. Nos. 1&amp;2<br/>Customers</u> |
|------------------------|--|--|
|                        |  | <u>GSC<br/>Price<br/>¢/CCF</u>         |
| 1.                     | <u>AVERAGE DEMAND COST OF GAS</u>  | 11.384                                 |
| 2.                     | <u>AVERAGE COMMODITY COST OF GAS</u>   | 26.034                                 |
| 3.                     | <u>AVERAGE COST OF GAS</u><br>The average cost of gas per 100 cubic feet determined on February 18, 2021<br>is computed in accordance with the cost of gas provisions as defined<br>in General Information Section No. 12.1. | 37.418                                 |
| 4.                     | Factor of Adjustment - System loss allowance   | <u>1.0109</u>                          |
| 5.                     | Resulting Gas Cost Including Losses (Line 3 multiplied by Line 4)  | 37.826                                 |
| 6.                     | Surcharge from the annual reconciliation period ended August 31, 2020<br>to be applied commencing January 1, 2021 through December 31, 2021  | 0.956                                  |
| 7.                     | Interim surcharge  | 0.000                                  |
| 8.                     | <u>GAS SUPPLY CHARGE</u><br>Applicable to service rendered on and after the effective date of<br>this statement, and thereafter until changed.   | 38.782                                 |

Issued by: Robert Sanchez, President, Pearl River, New York 10965

PSC NO: 4 GAS  
ORANGE AND ROCKLAND UTILITIES, INC.  
INITIAL EFFECTIVE DATE: 03/01/2021

STATEMENT TYPE:  
STATEMENT NO:

MGA  
245

RECEIVED: STATUS: EFFECTIVE:

#### STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After March 1, 2021  
Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of  
the Schedule for Gas Service of

#### ORANGE AND ROCKLAND UTILITIES, INC.

|  | Service Classification Nos. 1 and 2 cents/CCF | Service Classification No. 6           |   |         | Rider B Schedule II cents/CCF |
|--|---|--|---|---------|-------------------------------|
|  |   | Pre-Aggregation 10 / 01 / 96 cents/CCF | Post-Aggregation 10 / 01 / 96 cents/CCF |         |                               |
| A. <u>Monthly Gas Adjustments Applied to All Volumes Used:</u>   |   |  |   |         |                               |
| 1. Transition Surcharge  | 0.000   | 0.000                                  | 0.000                                   | 0.000   | 0.000                         |
| 2. Surcharge/(Credit) for Sharing of Benefits  | (0.618)                                       | (0.618)                                | (0.618)                                 | (0.618) | (0.618)                       |
| 3. Gas in Storage Working Capital (Reliability/Balancing-Related)  | 0.069   | 0.069                                  | 0.069                                   | 0.069   | 0.069                         |
| 4. Research and Development Surcharge  | 0.179   | 0.179                                  | 0.179                                   | 0.179   | 0.179                         |
| 5. Recovery of Prepaid Algonquin Capacity Costs<br>Per Order in Case 91-G-0128.  | 0.000   | N/A                                    | N/A                                     | N/A     | N/A                           |
| 6. EAM and PRA Collection (October 2020 - September 2021)  | 0.408   | 0.408                                  | 0.408                                   | 0.408   | 0.408                         |
| 6. Pipeline Refund (October 2020 - September 2021)   | (1.571)                                       | (1.571)                                | (1.571)                                 | (1.571) | (1.571)                       |
| 7. Pipeline Refund (March 2021 - February 2022)  | 0.000   | 0.000                                  | 0.000                                   | 0.000   | 0.000                         |
| 8. Capacity Release Service Adjustment   | N/A   | 0.509                                  | 0.509                                   | 0.509   | 0.509                         |
| 9. Transition Adjustment for Competitive Services  | (0.141)                                       | (0.141)                                | (0.141)                                 | (0.141) | (0.141)                       |
| 10. Balancing Charge   | 11.438  | 11.438                                 | 11.438                                  | 11.438  | 11.438                        |
| 11. Temporary Credit   | (0.316)                                       | (0.316)                                | (0.316)                                 | (0.316) | (0.316)                       |
| 12. System Performance Adjustment (January 2021 - December 2021)   | (0.009)                                       | (0.009)                                | (0.009)                                 | (0.009) | (0.009)                       |
| 13. Individually Negotiated Contract Credit (January 2021 - December 2021)   | (0.465)                                       | (0.465)                                | (0.465)                                 | (0.465) | (0.465)                       |
| 14. <u>MONTHLY GAS ADJUSTMENT</u>  | 8.974   | 9.483                                  | 9.483                                   | 9.483   | 9.483                         |
| B. Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)  |   |  | 1.030                                   | 1.030   | 1.030                         |
| C. Increase in Rates and Charges:<br>Revenue tax surcharge factors shall be applied to all rates and charges in accordance<br>with General Information Section 15. |   |  |   |         |                               |

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PSC NO: 4 GAS  
ORANGE AND ROCKLAND UTILITIES, INC.  
INITIAL EFFECTIVE DATE: 03/01/2021

STATEMENT TYPE: MFC  
STATEMENT NO: 174

RECEIVED: STATUS: EFFECTIVE:

#### STATEMENT OF MERCHANT FUNCTION CHARGE

Effective for Service Rendered On or After March 1, 2021  
Applicable to the Billing Under Service Classification Nos 1 and 2 of  
the Schedule for Gas Service of

#### ORANGE AND ROCKLAND UTILITIES, INC.

#### Service Classification Nos. 1 and 2 (Cents/Ccf)

|  | <u>SC1</u>   | <u>SC2</u>   |
|--|--------------|--------------|
| Commodity Procurement                    | 0.445        | 0.156        |
| Credit and Collections                   | 0.116        | 0.036        |
| Storage Working Capital (Supply-Related) | 0.069        | 0.069        |
| Uncollectibles (1)                       | 0.175        | 0.068        |
| <b>Total</b>                             | <b>0.805</b> | <b>0.329</b> |

#### (1) Calculation of Uncollectible Rate

|  | <u>SC1</u> | <u>SC2</u> |
|--|------------|------------|
| Uncollectible Percentage (UC%)                     | 0.450%     | 0.176%     |
| Gas Supply Charge (Statement No. GSC - 248)        | 38.782     | 38.782     |
| Uncollectible Charge (GSC/(1-UC%)-GSC) (Cents/Ccf) | 0.175      | 0.068      |

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PSC NO: 4 GAS  
ORANGE AND ROCKLAND UTILITIES, INC.  
INITIAL EFFECTIVE DATE: 03/01/2021

STATEMENT TYPE: DFR  
STATEMENT NO: 286

RECEIVED: STATUS: EFFECTIVE:

#### STATEMENT OF DUAL FUEL GAS RATES

Effective for Billing Periods Beginning On and After March 1, 2021  
Applicable to Billing Under Service Classification No. 5 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

| Line<br>Number |   | Applicable to Interruptible Customer Category: |            |            |
|----------------|---|--|------------|------------|
|                |   | A<br>¢/CCF                                     | B<br>¢/CCF | C<br>¢/CCF |
| 1.             | <u>Maximum Allowable Unit Charge</u>                      |  |            |            |
|                | a) Tail Block Delivery Rate of SC2                        | 37.906   |            |            |
|                | b) Plus the GSC (Statement No. GSC-248)                   | 38.782   |            |            |
|                | c) Plus the MGA (Statement No. MGA-245)                   | 8.974  |            |            |
|                | d) Plus the MFC (Statement No. MFC-174)                   | 0.329  |            |            |
|                | <u>TOTAL</u>  | 85.991   |            |            |
| 2.             | <u>Minimum Allowable Unit Charge</u>                      |  |            |            |
|                | a) Average Cost of Gas Purchased ( Statement No. GSC-248) | 37.418   |            |            |
|                | b) Factor of Adjustment                                   | 1.0109   |            |            |
|                | c) Average Commodity Cost of Gas Sold                     | 37.826   |            |            |
|                | d) Plus Transition Surcharge                              | 0.000  |            |            |
|                | <u>TOTAL</u>  | 37.826   |            |            |
| 3.             | <b>Unit Charge</b>  | 85.991   | 85.991     | 85.991     |
| 4.             | <b>Effective Charge in Certain Villages and Cities.</b>   | 86.903   | 86.903     | 86.903     |
| 5.             | <b>Effective Charge in All Other Areas.</b>               | 86.034   | 86.034     | 86.034     |

NOTE: Customer Categories are defined as:  
Category A - No. 6 Oil, 2% sulfur content or higher  
Category B - No. 6 Oil, less than 2% sulfur content  
Category C - All Others

For a list of applicable Villages and Cities, see  
Statement of Increase in Rates and Charges.

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PSC NO: 4 GAS  
ORANGE AND ROCKLAND UTILITIES, INC.  
INITIAL EFFECTIVE DATE: 03/01/2021

STATEMENT TYPE: ITSS  
STATEMENT NO: 286

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES**

Effective for Service Rendered On or After March 1, 2021  
Applicable to Billing Under Service Classification No. 8 \* of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

| Line<br>Number |   |          |                |          |  |
|----------------|---|----------|----------------|----------|--|
|                |   |          |                |          | <u>Effective Charges</u>                                     |
|                |   |          |                |          | <u>Billing</u><br><u>Rate</u><br><u>¢/CCF</u>                |
| 1.             | Maximum Allowable Base Charge           |          |                |          | 26.530   |
| 2.             | Minimum Allowable Unit Charge           |          |                |          | 1.000  |
| 3.             | Base Charge                             |          |                |          | 26.500   |
| 4.             | Transportation Charge                   |          |                |          | <u>Effective Charges</u>                                     |
|                |   |          |                |          | <u>Certain Cities</u><br><u>and Villages</u><br><u>¢/CCF</u> |
|                | First 100 CCF or less                   | \$135.00 | \$136.43       | \$135.07 |  |
|                | Next 49,900 CCF @                       | 31.500   | 31.834         | 31.516   |  |
|                | Next 50,000 CCF @                       | 29.000   | 29.308         | 29.015   |  |
|                | Over 100,000 CCF @                      | 26.500   | 26.781         | 26.513   |  |
| 5.             | Weighted Average Cost of Transportation |          | \$20.1562 /Dth |          |  |
|                |   |          |                |          | <u>Effective Charges</u>                                     |
|                |   |          |                |          | <u>Billing</u><br><u>Rate</u><br><u>¢/CCF</u>                |
|                |   |          |                |          | <u>Certain Cities</u><br><u>and Villages</u><br><u>¢/CCF</u> |
|                |   |          |                |          | <u>Other Areas</u><br><u>¢/CCF</u>                           |
| 6.             | Supplemental Sales Charges              | 57.0590  | 57.6640        | 57.0880  |  |

For a list of applicable Villages and Cities, see  
Statement of Increase in Rates and Charges.

\* Line 5 is also applicable to Service Classification Nos. 7, 13 and 14.

\* Line 6 is also applicable to Service Classification No. 7 Customers choosing Supplemental Sales Service

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PSC NO: 4 GAS  
ORANGE AND ROCKLAND UTILITIES, INC.  
INITIAL EFFECTIVE DATE: 03/01/2021

STATEMENT TYPE: WSC  
STATEMENT NO: 138

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF WITHDRAWABLE SALES SERVICE SUPPLY CHARGE**

Effective for Billing Periods Beginning On and After March 1, 2021  
Applicable to Billing Under Service Classification No. 9 of  
the Schedule for Gas Service of

**ORANGE AND ROCKLAND UTILITIES, INC.**

| <u>Line<br/>Number</u> |   | <u>\$/MCF</u> |
|------------------------|---|---------------|
| 1.                     | Unit Charge                                     | 5.7059        |
| 2.                     | Effective Charge in Certain Villages and Cities | 5.7664        |
| 3.                     | Effective Charge in All Other Areas             | 5.7088        |

NOTE: For a list of applicable Villages and Cities, see  
Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

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PSC NO: 4 GAS  
ORANGE AND ROCKLAND UTILITIES, INC.  
INITIAL EFFECTIVE DATE: 03/01/2021

STATEMENT TYPE: QST  
STATEMENT NO: 281

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS

Effective for Service Rendered On or After March 1, 2021  
Applicable to the Billing Under Service Classification No. 11 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

A. Weighted Average Cost of Firm Pipeline Capacity \$20.1562 /Dth

B. Conversion Factor (Dth/Mcf) 1.030

C. Increase in Rates and Charges:

Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.

\* Winter Bundled Sales ("WBS") rates can now be found on statement WBSS, which is released by mid-month

Issued by: Robert Sanchez, President, Pearl River, New York 10965

PSC NO: 4 GAS  
ORANGE AND ROCKLAND UTILITIES, INC.  
INITIAL EFFECTIVE DATE: 03/10/2021

STATEMENT TYPE: WBSS  
STATEMENT NO: 30

**STATEMENT OF WINTER BUNDLED SALES SERVICE RATES**

Effective for the Month of March 2021  
Applicable to the Billing Under Service Classification No. 11 of  
the Schedule for Gas Service of

**ORANGE AND ROCKLAND UTILITIES, INC.**

**A. Winter Bundled Sales ("WBS"):**

|   |              |
|---|--------------|
| WBS Gas Purchases For The Month of March 2021 | \$2.858 /Dth |
|---|--------------|

|                                |       |
|--------------------------------|-------|
| B. Conversion Factor (Dth/Mcf) | 1.030 |
|--------------------------------|-------|

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