

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 02/01/2021

STATEMENT TYPE:
STATEMENT NO:

GSC
247

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF GAS SUPPLY CHARGE

Applicable to Billing Under Service Classification Nos. 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line Number	Item	S.C. Nos. 1&2 Customers
		GSC Price ¢/CCF
1.	<u>AVERAGE DEMAND COST OF GAS</u>	11.370
2.	<u>AVERAGE COMMODITY COST OF GAS</u>	25.998
3.	<u>AVERAGE COST OF GAS</u> The average cost of gas per 100 cubic feet determined on January 22, 2021 is computed in accordance with the cost of gas provisions as defined in General Information Section No. 12.1.	37.368
4.	Factor of Adjustment - System loss allowance	<u>1.0109</u>
5.	Resulting Gas Cost Including Losses (Line 3 multiplied by Line 4)	37.775
6.	Surcharge from the annual reconciliation period ended August 31, 2020 to be applied commencing January 1, 2021 through December 31, 2021	0.956
7.	Interim surcharge	0.000
8.	<u>GAS SUPPLY CHARGE</u> Applicable to service rendered on and after the effective date of this statement, and thereafter until changed.	38.731

Issued by: Robert Sanchez, President, Pearl River, New York 10965

PSC NO: 4 GAS
 ORANGE AND ROCKLAND UTILITIES, INC.
 INITIAL EFFECTIVE DATE: 02/01/2021

STATEMENT TYPE: MGA
 STATEMENT NO: 244

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After February 1, 2021
 Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

	Service Classification Nos. 1 and 2 cents/CCF	Service Classification No. 6		Rider B Rate Schedule II cents/CCF
		Pre-Aggregation 10 / 01 / 96 cents/CCF	Post-Aggregation 10 / 01 / 96 cents/CCF	
A. <u>Monthly Gas Adjustments Applied to All Volumes Used:</u>				
1. Transition Surcharge	0.000	0.000	0.000	0.000
2. Surcharge/(Credit) for Sharing of Benefits	(0.618)	(0.618)	(0.618)	(0.618)
3. Gas in Storage Working Capital (Reliability/Balancing-Related)	0.069	0.069	0.069	0.069
4. Research and Development Surcharge	0.179	0.179	0.179	0.179
5. Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.	0.000	N/A	N/A	N/A
6. EAM and PRA Collection (October 2020 - September 2021)	0.408	0.408	0.408	0.408
6. Pipeline Refund (October 2020 - September 2021)	(1.571)	(1.571)	(1.571)	(1.571)
7. Pipeline Refund (March 2020 - February 2021)	0.000	0.000	0.000	0.000
8. Capacity Release Service Adjustment	N/A	0.509	0.509	0.509
9. Transition Adjustment for Competitive Services	(0.141)	(0.141)	(0.141)	(0.141)
10. Balancing Charge	11.438	11.438	11.438	11.438
11. Temporary Credit	(0.316)	(0.316)	(0.316)	(0.316)
12. System Performance Adjustment (January 2021 - December 2021)	(0.009)	(0.009)	(0.009)	(0.009)
13. Individually Negotiated Contract Credit (January 2021 - December 2021)	(0.465)	(0.465)	(0.465)	(0.465)
14. <u>MONTHLY GAS ADJUSTMENT</u>	8.974	9.483	9.483	9.483
B. Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)		1.029	1.029	1.029
C. Increase in Rates and Charges: Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.				

Issued by: Robert Sanchez, President, Pearl River, New York 10965

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 02/01/2021

STATEMENT TYPE: MFC
STATEMENT NO: 173

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MERCHANT FUNCTION CHARGE

Effective for Service Rendered On or After February 1, 2021
Applicable to the Billing Under Service Classification Nos 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Service Classification Nos. 1 and 2 (Cents/Ccf)

	<u>SC1</u>	<u>SC2</u>
Commodity Procurement	0.445	0.156
Credit and Collections	0.116	0.036
Storage Working Capital (Supply-Related)	0.069	0.069
Uncollectibles (1)	<u>0.175</u>	<u>0.068</u>
Total	0.805	0.329

(1) Calculation of Uncollectible Rate

	<u>SC1</u>	<u>SC2</u>
Uncollectible Percentage (UC%)	0.450%	0.176%
Gas Supply Charge (Statement No. GSC - 247)	38.731	38.731
Uncollectible Charge (GSC/(1-UC%)-GSC) (Cents/Ccf)	0.175	0.068

Issued by: Robert Sanchez, President, Pearl River, New York 10965

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 02/01/2021

STATEMENT TYPE: DFR
STATEMENT NO: 285

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF DUAL FUEL GAS RATES

Effective for Billing Periods Beginning On and After February 1, 2021
Applicable to Billing Under Service Classification No. 5 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
Number

1.	<u>Maximum Allowable Unit Charge</u>	<u>¢/CCF</u>
	a) Tail Block Delivery Rate of SC2	37.906
	b) Plus the GSC (Statement No. GSC-247)	38.731
	c) Plus the MGA (Statement No. MGA-244)	8.974
	d) Plus the MFC (Statement No. MFC-173)	<u>0.329</u>
	TOTAL	85.940
2.	<u>Minimum Allowable Unit Charge</u>	
	a) Average Cost of Gas Purchased (Statement No. GSC-247)	37.368
	b) Factor of Adjustment	<u>1.0109</u>
	c) Average Commodity Cost of Gas Sold	37.775
	d) Plus Transition Surcharge	<u>0.000</u>
	TOTAL	37.775

Applicable to Interruptible Customer Category:

	<u>A</u>	<u>B</u>	<u>C</u>
	<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
3. Unit Charge	85.940	85.940	85.940
4. Effective Charge in Certain Villages and Cities.	86.852	86.852	86.852
5. Effective Charge in All Other Areas.	85.983	85.983	85.983

NOTE: Customer Categories are defined as:
Category A - No. 6 Oil, 2% sulfur content or higher
Category B - No. 6 Oil, less than 2% sulfur content
Category C - All Others

For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

Issued by: Robert Sanchez, President, Pearl River, New York 10965

PSC NO: 4 GAS
 ORANGE AND ROCKLAND UTILITIES, INC.
 INITIAL EFFECTIVE DATE: 02/01/2021

STATEMENT TYPE:
 STATEMENT NO:

ITSS
 285

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES

Effective for Service Rendered On or After February 1, 2021
 Applicable to Billing Under Service Classification No. 8 * of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line Number				
1.	Maximum Allowable Base Charge		¢/CCF	26.530
2.	Minimum Allowable Unit Charge			1.000
3.	Base Charge			26.500
4.	Transportation Charge		<u>Effective Charges</u>	
		Billing Rate ¢/CCF	Certain Cities and Villages ¢/CCF	Other Areas ¢/CCF
	First 100 CCF or less	\$135.00	\$136.43	\$135.07
	Next 49,900 CCF @	31.500	31.834	31.516
	Next 50,000 CCF @	29.000	29.308	29.015
	Over 100,000 CCF @	26.500	26.781	26.513
5.	Weighted Average Cost of Transportation		\$20.1545 /Dth	
		Billing Rate ¢/CCF	<u>Effective Charges</u> Certain Cities and Villages ¢/CCF	Other Areas ¢/CCF
6.	Supplemental Sales Charges	56.1720	56.7680	56.2000

For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

* Line 5 is also applicable to Service Classification Nos. 7, 13 and 14.

* Line 6 is also applicable to Service Classification No. 7 Customers choosing Supplemental Sales Service

Issued by: Robert Sanchez, President, Pearl River, New York 10965

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 02/01/2021

STATEMENT TYPE:
STATEMENT NO:

WSC
137

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF WITHDRAWABLE SALES SERVICE SUPPLY CHARGE

Effective for Billing Periods Beginning On and After February 1, 2021
Applicable to Billing Under Service Classification No. 9 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
Number

\$/MCF

1.	Unit Charge	5.6172
2.	Effective Charge in Certain Villages and Cities	5.6768
3.	Effective Charge in All Other Areas	5.6200

NOTE: For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

Issued by: Robert Sanchez, President, Pearl River, New York 10965

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 02/01/2021

STATEMENT TYPE: QST
STATEMENT NO: 280

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS

Effective for Service Rendered On or After February 1, 2021
Applicable to the Billing Under Service Classification No. 11 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

- A. Weighted Average Cost of Firm Pipeline Capacity \$20.1545 /Dth
- B. Conversion Factor (Dth/Mcf) 1.029
- C. Increase in Rates and Charges:
Revenue tax surcharge factors shall be applied to all rates and charges in accordance
with General Information Section 15.

* Winter Bundled Sales ("WBS") rates can now be found on statement WBSS, which is released by mid-month

Issued by: Robert Sanchez, President, Pearl River, New York 10965

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 02/15/2021

STATEMENT TYPE: WBSS
STATEMENT NO: 29

STATEMENT OF WINTER BUNDLED SALES SERVICE RATES

Effective for the Month of February 2021
Applicable to the Billing Under Service Classification No. 11 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

A. Winter Bundled Sales ("WBS"):

WBS Gas Purchases For The Month of February 2021 \$2.672 /Dth

B. Conversion Factor (Dth/Mcf) 1.029

Issued by: Robert Sanchez, President, Pearl River, New York 10965