

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 01/01/2021

STATEMENT TYPE: GSC
STATEMENT NO: 246

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF GAS SUPPLY CHARGE

Applicable to Billing Under Service Classification Nos. 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>	<u>Item</u>	<u>S.C. Nos. 1&2 Customers</u>
1.	<u>AVERAGE DEMAND COST OF GAS</u>	11.002
2.	<u>AVERAGE COMMODITY COST OF GAS</u>	26.689
3.	<u>AVERAGE COST OF GAS</u> The average cost of gas per 100 cubic feet determined on December 22, 2020 is computed in accordance with the cost of gas provisions as defined in General Information Section No. 12.1.	37.691
4.	Factor of Adjustment - System loss allowance	<u>1.0109</u>
5.	Resulting Gas Cost Including Losses (Line 3 multiplied by Line 4)	38.102
6.	Surcharge from the annual reconciliation period ended August 31, 2020 to be applied commencing January 1, 2021 through December 31, 2021	0.956
7.	Interim surcharge	0.000
8.	<u>GAS SUPPLY CHARGE</u> Applicable to service rendered on and after the effective date of this statement, and thereafter until changed.	39.058

Issued by: Robert Sanchez, President, Pearl River, New York 10965

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 01/01/2021

STATEMENT TYPE: MGA
STATEMENT NO: 243

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After January 1, 2021
Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

	Service Classification Nos. 1 and 2 cents/CCF	Service Classification No. 6		
		Pre-Aggregation 10 / 01 / 96 cents/CCF	Post-Aggregation 10 / 01 / 96 cents/CCF	Rider B Rate Schedule II cents/CCF
A. <u>Monthly Gas Adjustments Applied to All Volumes Used:</u>				
1. Transition Surcharge	0.000	0.000	0.000	0.000
2. Surcharge/(Credit) for Sharing of Benefits	(0.618)	(0.618)	(0.618)	(0.618)
3. Gas in Storage Working Capital (Reliability/Balancing-Related)	0.069	0.069	0.069	0.069
4. Research and Development Surcharge	0.179	0.179	0.179	0.179
5. Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.	0.000	N/A	N/A	N/A
6. EAM and PRA Collection (October 2020 - September 2021)	0.408	0.408	0.408	0.408
6. Pipeline Refund (October 2020 - September 2021)	(1.571)	(1.571)	(1.571)	(1.571)
7. Pipeline Refund (March 2020 - February 2021)	0.000	0.000	0.000	0.000
8. Capacity Release Service Adjustment	N/A	0.509	0.509	0.509
9. Transition Adjustment for Competitive Services	(0.141)	(0.141)	(0.141)	(0.141)
10. Balancing Charge	11.230	11.230	11.230	11.230
11. Temporary Credit	(0.316)	(0.316)	(0.316)	(0.316)
12. System Performance Adjustment (January 2021 - December 2021)	(0.009)	(0.009)	(0.009)	(0.009)
13. Individually Negotiated Contract Credit (January 2021 - December 2021)	(0.465)	(0.465)	(0.465)	(0.465)
14. <u>MONTHLY GAS ADJUSTMENT</u>	8.766	9.275	9.275	9.275
B. Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)			1.030	1.030
C. Increase in Rates and Charges: Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.				

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STATEMENT TYPE: MFC
STATEMENT NO: 172

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MERCHANT FUNCTION CHARGE

Effective for Service Rendered On or After January 1, 2021
Applicable to the Billing Under Service Classification Nos 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Service Classification Nos. 1 and 2 (Cents/Ccf)

	<u>SC1</u>	<u>SC2</u>
Commodity Procurement	0.445	0.156
Credit and Collections	0.116	0.036
Storage Working Capital (Supply-Related)	0.069	0.069
Uncollectibles (1)	<u>0.177</u>	<u>0.069</u>
Total	0.807	0.330

(1) Calculation of Uncollectible Rate

	<u>SC1</u>	<u>SC2</u>
Uncollectible Percentage (UC%)	0.450%	0.176%
Gas Supply Charge (Statement No. GSC - 246)	39.058	39.058
Uncollectible Charge (GSC/(1-UC%)-GSC) (Cents/Ccf)	0.177	0.069

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PSC NO: 4 GAS
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STATEMENT TYPE: DFR
STATEMENT NO: 284

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF DUAL FUEL GAS RATES

Effective for Billing Periods Beginning On and After January 1, 2021
Applicable to Billing Under Service Classification No. 5 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

**Line
Number**

1.	<u>Maximum Allowable Unit Charge</u>	<u>¢/CCF</u>
a)	Tail Block Delivery Rate of SC2	37.906
b)	Plus the GSC (Statement No. GSC-246)	39.058
c)	Plus the MGA (Statement No. MGA-243)	8.766
d)	Plus the MFC (Statement No. MFC-172)	0.330
	TOTAL	86.060
2.	<u>Minimum Allowable Unit Charge</u>	
a)	Average Cost of Gas Purchased (Statement No. GSC-246)	37.691
b)	Factor of Adjustment	1.0109
c)	Average Commodity Cost of Gas Sold	38.102
d)	Plus Transition Surcharge	0.000
	TOTAL	38.102

Applicable to Interruptible Customer Category:

	<u>A</u> <u>¢/CCF</u>	<u>B</u> <u>¢/CCF</u>	<u>C</u> <u>¢/CCF</u>
3.	Unit Charge	86.060	86.060
4.	Effective Charge in Certain Villages and Cities.	86.999	86.999
5.	Effective Charge in All Other Areas.	86.129	86.129

NOTE: Customer Categories are defined as:
Category A - No. 6 Oil, 2% sulfur content or higher
Category B - No. 6 Oil, less than 2% sulfur content
Category C - All Others

For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

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INITIAL EFFECTIVE DATE: 01/01/2021

STATEMENT TYPE: ITSS
STATEMENT NO: 284

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES

Effective for Service Rendered On or After January 1, 2021
Applicable to Billing Under Service Classification No. 8 * of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>			<u>¢/CCF</u>
1.	Maximum Allowable Base Charge		26.530
2.	Minimum Allowable Unit Charge		1.000
3.	Base Charge		26.500
4.	Transportation Charge	<u>Billing Rate ¢/CCF</u>	<u>Effective Charges</u>
	First 100 CCF or less	\$135.00	Certain Cities and Villages ¢/CCF
	Next 49,900 CCF @	31.500	31.844
	Next 50,000 CCF @	29.000	29.316
	Over 100,000 CCF @	26.500	26.789
			\$135.11 31.525 29.023 26.521
5.	Weighted Average Cost of Transportation		\$19.8402 /Dth
6.	Supplemental Sales Charges	<u>Billing Rate ¢/CCF</u>	<u>Effective Charges</u>
		51.6450	Certain Cities and Villages ¢/CCF
			Other Areas ¢/CCF
		52.2080	51.6860

For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

* Line 5 is also applicable to Service Classification Nos. 7, 13 and 14.

* Line 6 is also applicable to Service Classification No. 7 Customers choosing Supplemental Sales Service

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PSC NO: 4 GAS
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INITIAL EFFECTIVE DATE: 01/01/2021

STATEMENT TYPE: WSC
STATEMENT NO: 136

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF WITHDRAWABLE SALES SERVICE SUPPLY CHARGE

Effective for Billing Periods Beginning On and After January 1, 2021
Applicable to Billing Under Service Classification No. 9 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>		<u>\$/MCF</u>
1.	Unit Charge	5.1645
2.	Effective Charge in Certain Villages and Cities	5.2208
3.	Effective Charge in All Other Areas	5.1686

NOTE: For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

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INITIAL EFFECTIVE DATE: 01/01/2021

STATEMENT TYPE: QST
STATEMENT NO: 279

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS

Effective for Service Rendered On or After January 1, 2021
Applicable to the Billing Under Service Classification No. 11 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

A. Weighted Average Cost of Firm Pipeline Capacity \$19.8402 /Dth

B. Conversion Factor (Dth/Mcf) 1.030

C. **Increase in Rates and Charges:**

Revenue tax surcharge factors shall be applied to all rates and charges in accordance
with General Information Section 15.

* Winter Bundled Sales ("WBS") rates can now be found on statement WBSS, which is released by mid-month

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PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 01/11/2021

STATEMENT TYPE: WBSS
STATEMENT NO: 28

STATEMENT OF WINTER BUNDLED SALES SERVICE RATES

Effective for the Month of January 2021
Applicable to the Billing Under Service Classification No. 11 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

A. Winter Bundled Sales ("WBS"):

WBS Gas Purchases For The Month of January 2021	\$2.621 /Dth
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B. Conversion Factor (Dth/Mcf)	1.030
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