

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 06/01/2020

STATEMENT TYPE:
STATEMENT NO:

GSC
239

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF GAS SUPPLY CHARGE

Applicable to Billing Under Service Classification Nos. 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>	<u>Item</u>	<u>S.C. Nos. 1&2 Customers</u>
		<u>GSC Price ¢/CCF</u>
1.	<u>AVERAGE DEMAND COST OF GAS</u>	9.461
2.	<u>AVERAGE COMMODITY COST OF GAS</u>	14.174
3.	<u>AVERAGE COST OF GAS</u> The average cost of gas per 100 cubic feet determined on May 21, 2020 is computed in accordance with the cost of gas provisions as defined in General Information Section No. 12.1.	23.635
4.	Factor of Adjustment - System loss allowance	<u>1.0109</u>
5.	Resulting Gas Cost Including Losses (Line 3 multiplied by Line 4)	23.893
6.	Surcharge from the annual reconciliation period ended August 31, 2019 to be applied commencing January 1, 2020 through December 31, 2020	(7.060)
7.	Interim surcharge	0.000
8.	<u>GAS SUPPLY CHARGE</u> Applicable to service rendered on and after the effective date of this statement, and thereafter until changed.	16.833

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INITIAL EFFECTIVE DATE: 06/01/2020

STATEMENT TYPE: MGA
STATEMENT NO: 236

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After June 1, 2020
Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

	Service Classification Nos. 1 and 2 cents/CCF	Service Classification No. 6		
		Pre-Aggregation 10 / 01 / 96 cents/CCF	Post-Aggregation 10 / 01 / 96 cents/CCF	Rider B Rate Schedule II cents/CCF
A. <u>Monthly Gas Adjustments Applied to All Volumes Used:</u>				
1. Transition Surcharge	0.000	0.000	0.000	0.000
2. Surcharge/(Credit) for Sharing of Benefits	(0.470)	(0.470)	(0.470)	(0.470)
3. Gas in Storage Working Capital (Reliability/Balancing-Related)	0.155	0.155	0.155	0.155
4. Research and Development Surcharge	0.179	0.179	0.179	0.179
5. Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.	0.000	N/A	N/A	N/A
6. Pipeline Refund (September 2019 - August 2020)	0.000	0.000	0.000	0.000
7. Pipeline Refund (March 2020 - February 2021)	0.000	0.000	0.000	0.000
8. Capacity Release Service Adjustment	N/A	(0.003)	(0.003)	(0.003)
9. Transition Adjustment for Competitive Services	(0.496)	(0.496)	(0.496)	(0.496)
10. Balancing Charge	9.600	9.600	9.600	9.600
11. Temporary Surcharge	0.000	0.000	0.000	0.000
12. System Performance Adjustment (January 2020 - December 2020)	(0.014)	(0.014)	(0.014)	(0.014)
13. Individually Negotiated Contract Credit (January 2020 - December 2020)	(0.427)	(0.427)	(0.427)	(0.427)
14. <u>MONTHLY GAS ADJUSTMENT</u>	8.527	8.524	8.524	8.524
B. Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)			1.029	1.029
C. Increase in Rates and Charges: Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.				

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STATEMENT TYPE: MFC
STATEMENT NO: 165

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MERCHANT FUNCTION CHARGE

Effective for Service Rendered On or After June 1, 2020
Applicable to the Billing Under Service Classification Nos 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Service Classification Nos. 1 and 2 (Cents/Ccf)

	<u>SC1</u>	<u>SC2</u>
Commodity Procurement	0.439	0.156
Credit and Collections	0.114	0.036
Storage Working Capital (Supply-Related)	0.155	0.155
Uncollectibles (1)	0.116	0.034
Total	0.824	0.381

(1) Calculation of Uncollectible Rate

	<u>SC1</u>	<u>SC2</u>
Uncollectible Percentage (UC%)	0.687%	0.204%
Gas Supply Charge (Statement No. GSC - 239)	16.833	16.833
Uncollectible Charge (GSC/(1-UC%)-GSC) (Cents/Ccf)	0.116	0.034

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STATEMENT TYPE: DFR
STATEMENT NO: 277

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF DUAL FUEL GAS RATES

Effective for Billing Periods Beginning On and After June 1, 2020
Applicable to Billing Under Service Classification No. 5 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>		<u>Applicable to Interruptible Customer Category:</u>		
		<u>A</u> ¢/CCF	<u>B</u> ¢/CCF	<u>C</u> ¢/CCF
1.	<u>Maximum Allowable Unit Charge</u>			
	a) Tail Block Delivery Rate of SC2	38.578		
	b) Plus the GSC (Statement No. GSC-239)	16.833		
	c) Plus the MGA (Statement No. MGA-236)	8.527		
	d) Plus the MFC (Statement No. MFC-165)	0.381		
	TOTAL	64.319		
2.	<u>Minimum Allowable Unit Charge</u>			
	a) Average Cost of Gas Purchased (Statement No. GSC-239)	23.635		
	b) Factor of Adjustment	1.0109		
	c) Average Commodity Cost of Gas Sold	23.893		
	d) Plus Transition Surcharge	0.000		
	TOTAL	23.893		
3.	Unit Charge	64.319	64.319	64.319
4.	Effective Charge in Certain Villages and Cities.	65.021	65.021	65.021
5.	Effective Charge in All Other Areas.	64.370	64.370	64.370

NOTE: Customer Categories are defined as:
Category A - No. 6 Oil, 2% sulfur content or higher
Category B - No. 6 Oil, less than 2% sulfur content
Category C - All Others

For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

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STATEMENT TYPE: ITSS
STATEMENT NO: 277

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES

Effective for Service Rendered On or After June 1, 2020
Applicable to Billing Under Service Classification No. 8* of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line Number		<u>¢/CCF</u>	
1.	Maximum Allowable Base Charge		27.000
2.	Minimum Allowable Unit Charge		1.000
3.	Base Charge		27.000
4.	Transportation Charge	<u>Effective Charges</u>	
		Billing Rate ¢/CCF	Certain Cities and Villages ¢/CCF
	First 100 CCF or less	\$135.00	\$136.47
	Next 49,900 CCF @	32.000	32.349
	Next 50,000 CCF @	29.500	29.822
	Over 100,000 CCF @	27.000	27.295
5.	Weighted Average Cost of Transportation		\$18.4076 /Dth
6.	Supplemental Sales Charges	Billing Rate ¢/CCF	<u>Effective Charges</u> Certain Cities and Villages ¢/CCF
			Other Areas ¢/CCF
		27.8780	28.1820
			27.9000

For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

* Line 5 is also applicable to Service Classification Nos. 7, 13 and 14.

* Line 6 is also applicable to Service Classification No. 7 Customers choosing Supplemental Sales Service

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INITIAL EFFECTIVE DATE: 06/01/2020

STATEMENT TYPE:
STATEMENT NO:

WSC
129

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF WITHDRAWABLE SALES SERVICE SUPPLY CHARGE

Effective for Billing Periods Beginning On and After June 1, 2020
Applicable to Billing Under Service Classification No. 9 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>		<u>\$/MCF</u>
1.	Unit Charge	2.7878
2.	Effective Charge in Certain Villages and Cities	2.8182
3.	Effective Charge in All Other Areas	2.7900

NOTE: For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

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STATEMENT TYPE: QST
STATEMENT NO: 272

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS

Effective for Service Rendered On or After June 1, 2020
Applicable to the Billing Under Service Classification No. 11 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

A. Weighted Average Cost of Firm Pipeline Capacity \$18.4076 /Dth

B. Conversion Factor (Dth/Mcf) 1.029

C. Increase in Rates and Charges:

Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.

* Winter Bundled Sales ("WBS") rates can now be found on statement WBSS, which is released by mid-month

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