

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 11/01/19

STATEMENT TYPE: GSC
STATEMENT NO: 232

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF GAS SUPPLY CHARGE

Applicable to Billing Under Service Classification Nos. 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line Number	Item	S.C. Nos. 1&2 Customers
		GSC Price ¢/CCF
1.	<u>AVERAGE DEMAND COST OF GAS</u>	6.111
2.	<u>AVERAGE COMMODITY COST OF GAS</u>	22.381
3.	<u>AVERAGE COST OF GAS</u> The average cost of gas per 100 cubic feet determined on October 24, 2019 is computed in accordance with the cost of gas provisions as defined in General Information Section No. 12.1.	28.492
4.	Factor of Adjustment - System loss allowance	<u>1.0109</u>
5.	Resulting Gas Cost Including Losses (Line 3 multiplied by Line 4)	28.803
6.	Surcharge from the annual reconciliation period ended August 31, 2018 to be applied commencing January 1, 2019 through December 31, 2019	4.549
7.	Interim surcharge	0.000
8.	<u>GAS SUPPLY CHARGE</u> Applicable to service rendered on and after the effective date of this statement, and thereafter until changed.	33.352

Issued by: Robert Sanchez, President, Pearl River, New York 10965

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 11/01/19

STATEMENT TYPE:
STATEMENT NO:

MGA
229

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After November 1, 2019
Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

	Service Classification Nos. 1 and 2 cents/CCF	Service Classification No. 6			Rider B Rate Schedule II cents/CCF
		Pre-Aggregation 10 / 01 / 96 cents/CCF	Post-Aggregation 10 / 01 / 96 cents/CCF		
A. <u>Monthly Gas Adjustments Applied to All Volumes Used:</u>					
1. Transition Surcharge	0.000	0.000	0.000	0.000	0.000
2. Surcharge/(Credit) for Sharing of Benefits	0.000	0.000	0.000	0.000	0.000
3. Gas in Storage Working Capital (Reliability/Balancing-Related)	0.155	0.155	0.155	0.155	0.155
4. Research and Development Surcharge	0.179	0.179	0.179	0.179	0.179
5. Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.	0.000	N/A	N/A	N/A	N/A
6. Pipeline Refund (September 2018 - August 2019)	0.000	0.000	0.000	0.000	0.000
7. Pipeline Refund (March 2018 - February 2019)	0.000	0.000	0.000	0.000	0.000
8. Capacity Release Service Adjustment	N/A	(0.003)	(0.003)	(0.003)	(0.003)
9. Transition Adjustment for Competitive Services	(0.897)	(0.897)	(0.897)	(0.897)	(0.897)
10. Balancing Charge	10.083	10.083	10.083	10.083	10.083
11. Temporary Surcharge	0.000	0.000	0.000	0.000	0.000
12. System Performance Adjustment (January 2019 - December 2019)	(0.072)	(0.072)	(0.072)	(0.072)	(0.072)
13. Individually Negotiated Contract Credit (May 2019 - December 2019)	(1.204)	(1.204)	(1.204)	(1.204)	(1.204)
14. <u>MONTHLY GAS ADJUSTMENT</u>	8.244	8.241	8.241	8.241	8.241
B. Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)			1.029	1.029	1.029
C. Increase in Rates and Charges:					
	Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.				

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STATEMENT TYPE: MFC
STATEMENT NO: 158

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MERCHANT FUNCTION CHARGE

Effective for Service Rendered On or After November 1, 2019
Applicable to the Billing Under Service Classification Nos 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Service Classification Nos. 1 and 2 (Cents/Ccf)

	<u>SC1</u>	<u>SC2</u>
Commodity Procurement	0.437	0.157
Credit and Collections	0.114	0.036
Storage Working Capital (Supply-Related)	0.155	0.155
Uncollectibles (1)	0.188	0.031
Total	0.894	0.379

(1) Calculation of Uncollectible Rate

	<u>SC1</u>	<u>SC2</u>
Uncollectible Percentage (UC%)	0.561%	0.094%
Gas Supply Charge (Statement No. GSC - 232)	33.352	33.352
Uncollectible Charge (GSC/(1-UC%)-GSC) (Cents/Ccf)	0.188	0.031

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PSC NO: 4 GAS
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STATEMENT TYPE: DFR
STATEMENT NO: 270

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF DUAL FUEL GAS RATES

Effective for Billing Periods Beginning On and After November 1, 2019
Applicable to Billing Under Service Classification No. 5 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>		<u>Applicable to Interruptible Customer Category:</u>		
		<u>A</u> ¢/CCF	<u>B</u> ¢/CCF	<u>C</u> ¢/CCF
1.	<u>Maximum Allowable Unit Charge</u>			
	a) Tail Block Delivery Rate of SC2	38.982		
	b) Plus the GSC (Statement No. GSC-232)	33.352		
	c) Plus the MGA (Statement No. MGA-229)	8.244		
	d) Plus the MFC (Statement No. MFC-158)	0.379		
	TOTAL	80.957		
2.	<u>Minimum Allowable Unit Charge</u>			
	a) Average Cost of Gas Purchased (Statement No. GSC-232)	28.492		
	b) Factor of Adjustment	1.0109		
	c) Average Commodity Cost of Gas Sold	28.803		
	d) Plus Transition Surcharge	0.000		
	TOTAL	28.803		
3.	Unit Charge	80.957	80.957	80.957
4.	Effective Charge in Certain Villages and Cities.	82.186	82.186	82.186
5.	Effective Charge in All Other Areas.	81.364	81.364	81.364

NOTE: Customer Categories are defined as:
Category A - No. 6 Oil, 2% sulfur content or higher
Category B - No. 6 Oil, less than 2% sulfur content
Category C - All Others

For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

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INITIAL EFFECTIVE DATE: 11/01/19

STATEMENT TYPE:
STATEMENT NO:

ITSS
270

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES

Effective for Service Rendered On or After November 1, 2019
Applicable to Billing Under Service Classification No. 8* of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line Number				
				¢/CCF
1.	Maximum Allowable Base Charge			27.290
2.	Minimum Allowable Unit Charge			1.000
3.	Base Charge			27.290
4.	Transportation Charge			
		Billing Rate ¢/CCF	Effective Charges Certain Cities and Villages ¢/CCF	Effective Charges Other Areas ¢/CCF
	First 100 CCF or less	\$135.00	\$137.05	\$135.68
	Next 49,900 CCF @	32.290	32.780	32.452
	Next 50,000 CCF @	29.790	30.242	29.940
	Over 100,000 CCF @	27.290	27.704	27.427
5.	Weighted Average Cost of Transportation			\$16.7341 /Dth
		Billing Rate ¢/CCF	Effective Charges Certain Cities and Villages ¢/CCF	Effective Charges Other Areas ¢/CCF
6.	Supplemental Sales Charges	31.5180	31.9960	31.6760

For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

* Line 5 is also applicable to Service Classification Nos. 7, 13 and 14.

* Line 6 is also applicable to Service Classification No. 7 Customers choosing Supplemental Sales Service

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PSC NO: 4 GAS
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INITIAL EFFECTIVE DATE: 11/01/19

STATEMENT TYPE: WSC
STATEMENT NO: 122

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF WITHDRAWABLE SALES SERVICE SUPPLY CHARGE

**Effective for Billing Periods Beginning On and After November 1, 2019
Applicable to Billing Under Service Classification No. 9 of
the Schedule for Gas Service of**

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>		<u>\$/MCF</u>
1.	Unit Charge	3.1518
2.	Effective Charge in Certain Villages and Cities	3.1996
3.	Effective Charge in All Other Areas	3.1676

NOTE: For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

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INITIAL EFFECTIVE DATE: 11/01/19

STATEMENT TYPE: QST
STATEMENT NO: 265

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS

Effective for Service Rendered On or After November 1, 2019
Applicable to the Billing Under Service Classification No. 11 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

A. Weighted Average Cost of Firm Pipeline Capacity \$16.7341 /Dth

B. Conversion Factor (Dth/Mcf) 1.029

C. Increase in Rates and Charges:

Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.

* Winter Bundled Sales ("WBS") rates can now be found on statement WBSS, which is released by mid-month

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PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 11/08/19

STATEMENT TYPE: WBSS
STATEMENT NO: 21

STATEMENT OF WINTER BUNDLED SALES SERVICE RATES

Effective for the Month of November 2019
Applicable to the Billing Under Service Classification No. 11 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

A. Winter Bundled Sales ("WBS"):

WBS Gas Purchases For The Month of November 2019	\$3.010 /Dth
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B. Conversion Factor (Dth/Mcf)	1.029
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