

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 10/01/19

STATEMENT TYPE: GSC
STATEMENT NO: 231

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF GAS SUPPLY CHARGE

Applicable to Billing Under Service Classification Nos. 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line Number	Item	S.C. Nos. 1&2 Customers
		GSC Price ¢/CCF
1.	<u>AVERAGE DEMAND COST OF GAS</u>	7.506
2.	<u>AVERAGE COMMODITY COST OF GAS</u>	19.653
3.	<u>AVERAGE COST OF GAS</u> The average cost of gas per 100 cubic feet determined on September 23, 2019 is computed in accordance with the cost of gas provisions as defined in General Information Section No. 12.1.	27.159
4.	Factor of Adjustment - System loss allowance	<u>1.0121</u>
5.	Resulting Gas Cost Including Losses (Line 3 multiplied by Line 4)	27.488
6.	Surcharge from the annual reconciliation period ended August 31, 2018 to be applied commencing January 1, 2019 through December 31, 2019	4.549
7.	Interim surcharge	0.000
8.	<u>GAS SUPPLY CHARGE</u> Applicable to service rendered on and after the effective date of this statement, and thereafter until changed.	32.037

Issued by: Robert Sanchez, President, Pearl River, New York 10965

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INITIAL EFFECTIVE DATE: 10/01/19

STATEMENT TYPE:
STATEMENT NO:

MGA
228

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After October 1, 2019
Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

	<u>Monthly Gas Adjustments Applied to All Volumes Used:</u>	Service Classification Nos. 1 and 2 cents/CCF	Service Classification No. 6		
			Pre-Aggregation 10 / 01 / 96 cents/CCF	Post-Aggregation 10 / 01 / 96 cents/CCF	Rider B Schedule II cents/CCF
A.	1. Transition Surcharge	0.000	0.000	0.000	0.000
	2. Surcharge/(Credit) for Sharing of Benefits	(0.539)	(0.539)	(0.539)	(0.539)
	3. Gas in Storage Working Capital (Reliability/Balancing-Related)	0.245	0.245	0.245	0.245
	4. Research and Development Surcharge	0.179	0.179	0.179	0.179
	5. Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.	0.000	N/A	N/A	N/A
	6. Pipeline Refund (September 2018 - August 2019)	0.000	0.000	0.000	0.000
	7. Pipeline Refund (March 2018 - February 2019)	0.000	0.000	0.000	0.000
	8. Capacity Release Service Adjustment	N/A	(0.030)	(0.030)	(0.030)
	9. Transition Adjustment for Competitive Services	(0.897)	(0.897)	(0.897)	(0.897)
	10. Balancing Charge	9.543	9.543	9.543	9.543
	11. Temporary Surcharge	0.000	0.000	0.000	0.000
	12. System Performance Adjustment (January 2019 - December 2019)	(0.072)	(0.072)	(0.072)	(0.072)
	13. Individually Negotiated Contract Credit (May 2019 - December 2019)	(1.204)	(1.204)	(1.204)	(1.204)
	14. <u>MONTHLY GAS ADJUSTMENT</u>	7.255	7.225	7.225	7.225
B.	Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)		1.029	1.029	1.029
C.	Increase in Rates and Charges: Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.				

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STATEMENT TYPE: MFC
STATEMENT NO: 157

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MERCHANT FUNCTION CHARGE

Effective for Service Rendered On or After October 1, 2019
Applicable to the Billing Under Service Classification Nos 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Service Classification Nos. 1 and 2 (Cents/Ccf)

	<u>SC1</u>	<u>SC2</u>
Commodity Procurement	0.437	0.157
Credit and Collections	0.114	0.036
Storage Working Capital (Supply-Related)	0.245	0.245
Uncollectibles (1)	0.181	0.030
Total	0.977	0.468

(1) Calculation of Uncollectible Rate

	<u>SC1</u>	<u>SC2</u>
Uncollectible Percentage (UC%)	0.561%	0.094%
Gas Supply Charge (Statement No. GSC - 231)	32.037	32.037
Uncollectible Charge (GSC/(1-UC%)-GSC) (Cents/Ccf)	0.181	0.030

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STATEMENT TYPE: DFR
STATEMENT NO: 269

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF DUAL FUEL GAS RATES

Effective for Billing Periods Beginning On and After October 1, 2019
Applicable to Billing Under Service Classification No. 5 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>		<u>Applicable to Interruptible Customer Category:</u>		
		<u>A</u> ¢/CCF	<u>B</u> ¢/CCF	<u>C</u> ¢/CCF
1.	<u>Maximum Allowable Unit Charge</u>			
	a) Tail Block Delivery Rate of SC2	38.982		
	b) Plus the GSC (Statement No. GSC-231)	32.037		
	c) Plus the MGA (Statement No. MGA-228)	7.255		
	d) Plus the MFC (Statement No. MFC-157)	0.468		
	TOTAL	78.742		
2.	<u>Minimum Allowable Unit Charge</u>			
	a) Average Cost of Gas Purchased (Statement No. GSC-231)	27.159		
	b) Factor of Adjustment	1.0121		
	c) Average Commodity Cost of Gas Sold	27.488		
	d) Plus Transition Surcharge	0.000		
	TOTAL	27.488		
3.	Unit Charge	78.742	78.742	78.742
4.	Effective Charge in Certain Villages and Cities.	79.937	79.937	79.937
5.	Effective Charge in All Other Areas.	79.138	79.138	79.138

NOTE: Customer Categories are defined as:
Category A - No. 6 Oil, 2% sulfur content or higher
Category B - No. 6 Oil, less than 2% sulfur content
Category C - All Others

For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

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STATEMENT TYPE:
STATEMENT NO:

ITSS
269

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES

Effective for Service Rendered On or After October 1, 2019
Applicable to Billing Under Service Classification No. 8* of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line Number				
				¢/CCF
1.	Maximum Allowable Base Charge			27.290
2.	Minimum Allowable Unit Charge			1.000
3.	Base Charge			27.290
4.	Transportation Charge			
		Billing Rate ¢/CCF	Effective Charges Certain Cities and Villages ¢/CCF	Effective Charges Other Areas ¢/CCF
	First 100 CCF or less	\$135.00	\$137.05	\$135.68
	Next 49,900 CCF @	32.290	32.780	32.452
	Next 50,000 CCF @	29.790	30.242	29.940
	Over 100,000 CCF @	27.290	27.704	27.427
5.	Weighted Average Cost of Transportation			\$17.4509 /Dth
		Billing Rate ¢/CCF	Effective Charges Certain Cities and Villages ¢/CCF	Effective Charges Other Areas ¢/CCF
6.	Supplemental Sales Charges	32.0770	32.5640	32.2380

For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

* Line 5 is also applicable to Service Classification Nos. 7, 13 and 14.

* Line 6 is also applicable to Service Classification No. 7 Customers choosing Supplemental Sales Service

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PSC NO: 4 GAS
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STATEMENT TYPE: WSC
STATEMENT NO: 121

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF WITHDRAWABLE SALES SERVICE SUPPLY CHARGE

Effective for Billing Periods Beginning On and After October 1, 2019
Applicable to Billing Under Service Classification No. 9 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>		<u>\$/MCF</u>
1.	Unit Charge	3.2077
2.	Effective Charge in Certain Villages and Cities	3.2564
3.	Effective Charge in All Other Areas	3.2238

NOTE: For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

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STATEMENT TYPE: QST
STATEMENT NO: 264

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS

Effective for Service Rendered On or After October 1, 2019
Applicable to the Billing Under Service Classification No. 11 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

A. Weighted Average Cost of Firm Pipeline Capacity \$17.4509 /Dth

B. Conversion Factor (Dth/Mcf) 1.029

C. **Increase in Rates and Charges:**

Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.

* Winter Bundled Sales ("WBS") rates can now be found on statement WBSS, which is released by mid-month

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