

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 07/01/19

STATEMENT TYPE:
STATEMENT NO:

GSC
228

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF GAS SUPPLY CHARGE

Applicable to Billing Under Service Classification Nos. 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>	<u>Item</u>	<u>S.C. Nos. 1&2 Customers</u>
		<u>GSC Price ¢/CCF</u>
1.	<u>AVERAGE DEMAND COST OF GAS</u>	7.910
2.	<u>AVERAGE COMMODITY COST OF GAS</u>	20.006
3.	<u>AVERAGE COST OF GAS</u> The average cost of gas per 100 cubic feet determined on June 21, 2019 is computed in accordance with the cost of gas provisions as defined in General Information Section No. 12.1.	27.916
4.	Factor of Adjustment - System loss allowance	<u>1.0121</u>
5.	Resulting Gas Cost Including Losses (Line 3 multiplied by Line 4)	28.254
6.	Surcharge from the annual reconciliation period ended August 31, 2018 to be applied commencing January 1, 2019 through December 31, 2019	4.549
7.	Interim surcharge	0.000
8.	<u>GAS SUPPLY CHARGE</u> Applicable to service rendered on and after the effective date of this statement, and thereafter until changed.	32.803

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STATEMENT TYPE:
STATEMENT NO:

MGA
225

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After July 1, 2019
Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

	Service Classification Nos. 1 and 2 cents/CCF	Service Classification No. 6		
		Pre-Aggregation 10 / 01 / 96 cents/CCF	Post-Aggregation 10 / 01 / 96 cents/CCF	Rider B Rate Schedule II cents/CCF
A. <u>Monthly Gas Adjustments Applied to All Volumes Used:</u>				
1. Transition Surcharge	0.000	0.000	0.000	0.000
2. Surcharge/(Credit) for Sharing of Benefits	(0.539)	(0.539)	(0.539)	(0.539)
3. Gas in Storage Working Capital (Reliability/Balancing-Related)	0.245	0.245	0.245	0.245
4. Research and Development Surcharge	0.179	0.179	0.179	0.179
5. Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.	0.000	N/A	N/A	N/A
6. Pipeline Refund (September 2018 - August 2019)	0.000	0.000	0.000	0.000
7. Pipeline Refund (March 2018 - February 2019)	0.000	0.000	0.000	0.000
8. Capacity Release Service Adjustment	N/A	(0.030)	(0.030)	(0.030)
9. Transition Adjustment for Competitive Services	(0.897)	(0.897)	(0.897)	(0.897)
10. Balancing Charge	9.584	9.584	9.584	9.584
11. Temporary Surcharge	0.000	0.000	0.000	0.000
12. System Performance Adjustment (January 2019 - December 2019)	(0.072)	(0.072)	(0.072)	(0.072)
13. Individually Negotiated Contract Credit (May 2019 - December 2019)	<u>(1.204)</u>	<u>(1.204)</u>	<u>(1.204)</u>	<u>(1.204)</u>
14. <u>MONTHLY GAS ADJUSTMENT</u>	7.296	7.266	7.266	7.266
B. Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)		1.029	1.029	1.029
C. Increase in Rates and Charges: Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.				

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STATEMENT TYPE: MFC
STATEMENT NO: 154

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MERCHANT FUNCTION CHARGE

Effective for Service Rendered On or After July 1, 2019
Applicable to the Billing Under Service Classification Nos 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Service Classification Nos. 1 and 2 (Cents/Ccf)

	<u>SC1</u>	<u>SC2</u>
Commodity Procurement	0.437	0.157
Credit and Collections	0.114	0.036
Storage Working Capital (Supply-Related)	0.245	0.245
Uncollectibles (1)	<u>0.185</u>	<u>0.031</u>
Total	0.981	0.469

(1) Calculation of Uncollectible Rate

	<u>SC1</u>	<u>SC2</u>
Uncollectible Percentage (UC%)	0.561%	0.094%
Gas Supply Charge (Statement No. GSC - 228)	32.803	32.803
Uncollectible Charge (GSC/(1-UC%)-GSC) (Cents/Ccf)	0.185	0.031

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STATEMENT TYPE: DFR
STATEMENT NO: 266

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF DUAL FUEL GAS RATES

Effective for Billing Periods Beginning On and After July 1, 2019
Applicable to Billing Under Service Classification No. 5 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
Number

1.	<u>Maximum Allowable Unit Charge</u>	<u>¢/CCF</u>
	a) Tail Block Delivery Rate of SC2	38.982
	b) Plus the GSC (Statement No. GSC-228)	32.803
	c) Plus the MGA (Statement No. MGA-225)	7.296
	d) Plus the MFC (Statement No. MFC-154)	0.469
	TOTAL	79.550
2.	<u>Minimum Allowable Unit Charge</u>	
	a) Average Cost of Gas Purchased (Statement No. GSC-228)	27.916
	b) Factor of Adjustment	1.0121
	c) Average Commodity Cost of Gas Sold	28.254
	d) Plus Transition Surcharge	0.000
	TOTAL	28.254

Applicable to Interruptible Customer Category:

	<u>A</u>	<u>B</u>	<u>C</u>
	<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
3. Unit Charge	79.550	79.550	79.550
4. Effective Charge in Certain Villages and Cities.	80.757	80.757	80.757
5. Effective Charge in All Other Areas.	79.950	79.950	79.950

NOTE: Customer Categories are defined as:
Category A - No. 6 Oil, 2% sulfur content or higher
Category B - No. 6 Oil, less than 2% sulfur content
Category C - All Others

For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

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STATEMENT TYPE:
STATEMENT NO:

ITSS
266

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES

Effective for Service Rendered On or After July 1, 2019
Applicable to Billing Under Service Classification No. 8 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line Number			
	¢/CCF		
1.	Maximum Allowable Base Charge	27.290	
2.	Minimum Allowable Unit Charge	1.000	
3.	Base Charge	27.200	
4.	Transportation Charge	<u>Effective Charges</u>	
		<u>Billing Rate</u>	<u>Certain Cities</u>
		¢/CCF	<u>and Villages</u>
			¢/CCF
	First 100 CCF or less	\$135.00	\$137.05
	Next 49,900 CCF @	32.200	32.689
	Next 50,000 CCF @	29.700	30.151
	Over 100,000 CCF @	27.200	27.613
			27.337
5.	Weighted Average Cost of Transportation	\$17.5958 /Dth	
		<u>Effective Charges</u>	
		<u>Billing Rate</u>	<u>Certain Cities</u>
		¢/CCF	<u>and Villages</u>
			¢/CCF
			<u>Other Areas</u>
			¢/CCF
6.	Supplemental Sales Charges	24.6830	25.0580
			24.8070

For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

* Line 5 is also applicable to Service Classification Nos. 7, 13 and 14.

* Line 6 is also applicable to Service Classification No. 7 Customers choosing Supplemental Sales Service

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STATEMENT TYPE:
STATEMENT NO:

WSC
118

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF WITHDRAWABLE SALES SERVICE SUPPLY CHARGE

Effective for Billing Periods Beginning On and After July 1, 2019
Applicable to Billing Under Service Classification No. 9 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
Number

\$/MCF

1.	Unit Charge	2.4683
2.	Effective Charge in Certain Villages and Cities	2.5058
3.	Effective Charge in All Other Areas	2.4807

NOTE: For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

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STATEMENT TYPE: QST
STATEMENT NO: 261

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS

Effective for Service Rendered On or After July 1, 2019
Applicable to the Billing Under Service Classification No. 11 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

- A. Weighted Average Cost of Firm Pipeline Capacity \$17.5958 /Dth
- B. Conversion Factor (Dth/Mcf) 1.029
- C. Increase in Rates and Charges:
Revenue tax surcharge factors shall be applied to all rates and charges in accordance
with General Information Section 15.

* Winter Bundled Sales ("WBS") rates can now be found on statement WBSS, which is released by mid-month

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