

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 04/01/19

STATEMENT TYPE:
STATEMENT NO:

GSC
225

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF GAS SUPPLY CHARGE

Applicable to Billing Under Service Classification Nos. 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>	<u>Item</u>	<u>S.C. Nos. 1&2 Customers</u>
		<u>GSC Price ¢/CCF</u>
1.	<u>AVERAGE DEMAND COST OF GAS</u>	7.109
2.	<u>AVERAGE COMMODITY COST OF GAS</u>	27.320
3.	<u>AVERAGE COST OF GAS</u> The average cost of gas per 100 cubic feet determined on March 22, 2019 is computed in accordance with the cost of gas provisions as defined in General Information Section No. 12.1.	34.429
4.	Factor of Adjustment - System loss allowance	<u>1.0121</u>
5.	Resulting Gas Cost Including Losses (Line 3 multiplied by Line 4)	34.846
6.	Surcharge from the annual reconciliation period ended August 31, 2018 to be applied commencing January 1, 2019 through December 31, 2019	4.549
7.	Interim surcharge	0.000
8.	<u>GAS SUPPLY CHARGE</u> Applicable to service rendered on and after the effective date of this statement, and thereafter until changed.	39.395

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STATEMENT TYPE: MGA
 STATEMENT NO: 222

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After April 1, 2019
 Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

		Service Classification Nos. 1 and 2 cents/CCF	Service Classification No. 6		Rider B Rate Schedule II cents/CCF
			Pre-Aggregation 10 / 01 / 96 cents/CCF	Post-Aggregation 10 / 01 / 96 cents/CCF	
A.	<u>Monthly Gas Adjustments Applied to All Volumes Used:</u>				
1.	Transition Surcharge	0.000	0.000	0.000	0.000
2.	Surcharge/(Credit) for Sharing of Benefits	(0.539)	(0.539)	(0.539)	(0.539)
3.	Gas in Storage Working Capital (Reliability/Balancing-Related)	0.245	0.245	0.245	0.245
4.	Research and Development Surcharge	0.179	0.179	0.179	0.179
5.	Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.	0.000	N/A	N/A	N/A
6.	Pipeline Refund (September 2018 - August 2019)	0.000	0.000	0.000	0.000
7.	Pipeline Refund (March 2018 - February 2019)	0.000	0.000	0.000	0.000
8.	Capacity Release Service Adjustment	N/A	(0.030)	(0.030)	(0.030)
9.	Transition Adjustment for Competitive Services	(0.897)	(0.897)	(0.897)	(0.897)
10.	Balancing Charge	9.295	9.295	9.295	9.295
11.	Temporary Surcharge	0.000	0.000	0.000	0.000
12.	System Performance Adjustment (January 2019 - December 2019)	<u>(0.072)</u>	<u>(0.072)</u>	<u>(0.072)</u>	<u>(0.072)</u>
13.	<u>MONTHLY GAS ADJUSTMENT</u>	8.211	8.181	8.181	8.181
B.	Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)		1.029	1.029	1.029
C.	Increase in Rates and Charges: Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.				

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STATEMENT TYPE: MFC
STATEMENT NO: 151

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MERCHANT FUNCTION CHARGE

Effective for Service Rendered On or After April 1, 2019
Applicable to the Billing Under Service Classification Nos 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Service Classification Nos. 1 and 2 (Cents/Ccf)

	<u>SC1</u>	<u>SC2</u>
Commodity Procurement	0.437	0.157
Credit and Collections	0.114	0.036
Storage Working Capital (Supply-Related)	0.245	0.245
Uncollectibles (1)	<u>0.222</u>	<u>0.037</u>
Total	1.018	0.475

(1) Calculation of Uncollectible Rate

	<u>SC1</u>	<u>SC2</u>
Uncollectible Percentage (UC%)	0.561%	0.094%
Gas Supply Charge (Statement No. GSC - 225)	39.395	39.395
Uncollectible Charge (GSC/(1-UC%)-GSC) (Cents/Ccf)	0.222	0.037

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STATEMENT TYPE: DFR
STATEMENT NO: 263

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF DUAL FUEL GAS RATES

Effective for Billing Periods Beginning On and After April 1, 2019
Applicable to Billing Under Service Classification No. 5 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
Number

1.	<u>Maximum Allowable Unit Charge</u>	<u>¢/CCF</u>
	a) Tail Block Delivery Rate of SC2	38.982
	b) Plus the GSC (Statement No. GSC-225)	39.395
	c) Plus the MGA (Statement No. MGA-222)	8.211
	d) Plus the MFC (Statement No. MFC-151)	<u>0.475</u>
	TOTAL	87.063
2.	<u>Minimum Allowable Unit Charge</u>	
	a) Average Cost of Gas Purchased (Statement No. GSC-225)	34.429
	b) Factor of Adjustment	<u>1.0121</u>
	c) Average Commodity Cost of Gas Sold	34.846
	d) Plus Transition Surcharge	<u>0.000</u>
	TOTAL	34.846

Applicable to Interruptible Customer Category:

	<u>A</u>	<u>B</u>	<u>C</u>
	<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
3. Unit Charge	87.063	87.063	87.063
4. Effective Charge in Certain Villages and Cities.	88.384	88.384	88.384
5. Effective Charge in All Other Areas.	87.501	87.501	87.501

NOTE: Customer Categories are defined as:
Category A - No. 6 Oil, 2% sulfur content or higher
Category B - No. 6 Oil, less than 2% sulfur content
Category C - All Others

For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

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STATEMENT TYPE:
STATEMENT NO:

ITSS
263

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES

Effective for Service Rendered On or After April 1, 2019
Applicable to Billing Under Service Classification No. 8 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line Number			<u>¢/CCF</u>	
1.	Maximum Allowable Base Charge		27.290	
2.	Minimum Allowable Unit Charge		1.000	
3.	Base Charge		27.200	
4.	Transportation Charge			<u>Effective Charges</u>
		Billing Rate ¢/CCF	Certain Cities and Villages ¢/CCF	Other Areas ¢/CCF
	First 100 CCF or less	\$135.00	\$137.05	\$135.68
	Next 49,900 CCF @	32.200	32.689	32.362
	Next 50,000 CCF @	29.700	30.151	29.849
	Over 100,000 CCF @	27.200	27.613	27.337
5.	Weighted Average Cost of Transportation		\$16.8269 /Dth	
		Billing Rate ¢/CCF	Certain Cities and Villages ¢/CCF	Other Areas ¢/CCF
6.	Supplemental Sales Charges	34.9570	35.4880	35.1330

For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

* Line 5 is also applicable to Service Classification Nos. 7, 13 and 14.

* Line 6 is also applicable to Service Classification No. 7 Customers choosing Supplemental Sales Service

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STATEMENT TYPE:
STATEMENT NO:

WSC
115

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF WITHDRAWABLE SALES SERVICE SUPPLY CHARGE

Effective for Billing Periods Beginning On and After April 1, 2019
Applicable to Billing Under Service Classification No. 9 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
Number

\$/MCF

1.	Unit Charge	3.4957
2.	Effective Charge in Certain Villages and Cities	3.5488
3.	Effective Charge in All Other Areas	3.5133

NOTE: For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

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STATEMENT TYPE: QST
STATEMENT NO: 258

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS

Effective for Service Rendered On or After April 1, 2019
Applicable to the Billing Under Service Classification No. 11 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

- A. Weighted Average Cost of Firm Pipeline Capacity \$16.8269 /Dth
- B. Conversion Factor (Dth/Mcf) 1.029
- C. Increase in Rates and Charges:
Revenue tax surcharge factors shall be applied to all rates and charges in accordance
with General Information Section 15.

* Winter Bundled Sales ("WBS") rates can now be found on statement WBSS, which is released by mid-month

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