

PSC NO: 4 GAS  
ORANGE AND ROCKLAND UTILITIES, INC.  
INITIAL EFFECTIVE DATE: 01/01/19

STATEMENT TYPE:  
STATEMENT NO:

GSC  
222

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF GAS SUPPLY CHARGE

Applicable to Billing Under Service Classification Nos. 1 and 2 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>	<u>Item</u>	<u>S.C. Nos. 1&amp;2 Customers</u>
		<u>GSC Price ¢/CCF</u>
1.	<u>AVERAGE DEMAND COST OF GAS</u>	9.573
2.	<u>AVERAGE COMMODITY COST OF GAS</u>	50.941
3.	<u>AVERAGE COST OF GAS</u> The average cost of gas per 100 cubic feet determined on December 21, 2018 is computed in accordance with the cost of gas provisions as defined in General Information Section No. 12.1.	60.514
4.	Factor of Adjustment - System loss allowance	<u>1.0122</u>
5.	Resulting Gas Cost Including Losses (Line 3 multiplied by Line 4)	61.252
6.	Surcharge from the annual reconciliation period ended August 31, 2018 to be applied commencing January 1, 2019 through December 31, 2019	4.549
7.	Interim surcharge	0.000
8.	<u>GAS SUPPLY CHARGE</u> Applicable to service rendered on and after the effective date of this statement, and thereafter until changed.	65.801

Issued by: Robert Sanchez, President, Pearl River, New York 10965

PSC NO: 4 GAS  
 ORANGE AND ROCKLAND UTILITIES, INC.  
 INITIAL EFFECTIVE DATE: 01/01/19

STATEMENT TYPE: MGA  
 STATEMENT NO: 219

RECEIVED: STATUS: EFFECTIVE:

# STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After January 1, 2019  
 Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of  
 the Schedule for Gas Service of

## ORANGE AND ROCKLAND UTILITIES, INC.

		Service Classification Nos. 1 and 2 cents/CCF	Service Classification No. 6		Rider B Rate Schedule II cents/CCF
			Pre-Aggregation 10 / 01 / 96 cents/CCF	Post-Aggregation 10 / 01 / 96 cents/CCF	
A.	<u>Monthly Gas Adjustments Applied to All Volumes Used:</u>				
1.	Transition Surcharge	0.000	0.000	0.000	0.000
2.	Surcharge/(Credit) for Sharing of Benefits	(0.539)	(0.539)	(0.539)	(0.539)
3.	Gas in Storage Working Capital (Reliability/Balancing-Related)	0.245	0.245	0.245	0.245
4.	Research and Development Surcharge	0.179	0.179	0.179	0.179
5.	Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.	0.000	N/A	N/A	N/A
6.	Pipeline Refund (September 2018 - August 2019)	0.000	0.000	0.000	0.000
7.	Pipeline Refund (March 2018 - February 2019)	0.000	0.000	0.000	0.000
8.	Capacity Release Service Adjustment	N/A	(0.030)	(0.030)	(0.030)
9.	Transition Adjustment for Competitive Services	(0.411)	(0.411)	(0.411)	(0.411)
10.	Balancing Charge	9.307	9.307	9.307	9.307
11.	Temporary Surcharge	0.000	0.000	0.000	0.000
12.	System Performance Adjustment (January 2019 - December 2019)	<u>(0.072)</u>	<u>(0.072)</u>	<u>(0.072)</u>	<u>(0.072)</u>
13.	<u>MONTHLY GAS ADJUSTMENT</u>	8.709	8.679	8.679	8.679
B.	Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)		1.030	1.030	1.030
C.	Increase in Rates and Charges: Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.				

Issued by: Robert Sanchez, President, Pearl River, New York 10965

PSC NO: 4 GAS  
ORANGE AND ROCKLAND UTILITIES, INC.  
INITIAL EFFECTIVE DATE: 01/01/19

STATEMENT TYPE: MFC  
STATEMENT NO: 148

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF MERCHANT FUNCTION CHARGE**

Effective for Service Rendered On or After January 1, 2019  
Applicable to the Billing Under Service Classification Nos 1 and 2 of  
the Schedule for Gas Service of

**ORANGE AND ROCKLAND UTILITIES, INC.**

**Service Classification Nos. 1 and 2 (Cents/Ccf)**

	<u>SC1</u>	<u>SC2</u>
Commodity Procurement	2.132	0.622
Credit and Collections	0.516	0.145
Storage Working Capital (Supply-Related)	0.245	0.245
Uncollectibles (1)	<u>0.250</u>	<u>0.070</u>
Total	3.143	1.082

(1) Calculation of Uncollectible Rate

	<u>SC1</u>	<u>SC2</u>
Uncollectible Percentage (UC%)	0.378%	0.107%
Gas Supply Charge (Statement No. GSC - 222)	65.801	65.801
Uncollectible Charge (GSC/(1-UC%)-GSC) (Cents/Ccf)	0.250	0.070

Issued by: Robert Sanchez, President, Pearl River, New York 10965

PSC NO: 4 GAS  
ORANGE AND ROCKLAND UTILITIES, INC.  
INITIAL EFFECTIVE DATE: 01/01/19

STATEMENT TYPE: DFR  
STATEMENT NO: 260

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF DUAL FUEL GAS RATES**

Effective for Billing Periods Beginning On and After January 1, 2019  
Applicable to Billing Under Service Classification No. 5 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line  
Number

1.	<u>Maximum Allowable Unit Charge</u>	<u>¢/CCF</u>
	a) Tail Block Delivery Rate of SC2	39.805
	b) Plus the GSC (Statement No. GSC-222)	65.801
	c) Plus the MGA (Statement No. MGA-219)	8.709
	d) Plus the MFC (Statement No. MFC-148)	<u>1.082</u>
	TOTAL	115.397
2.	<u>Minimum Allowable Unit Charge</u>	
	a) Average Cost of Gas Purchased ( Statement No. GSC-222)	60.514
	b) Factor of Adjustment	<u>1.0122</u>
	c) Average Commodity Cost of Gas Sold	61.252
	d) Plus Transition Surcharge	<u>0.000</u>
	TOTAL	61.252

Applicable to Interruptible Customer Category:

	<u>A</u>	<u>B</u>	<u>C</u>
	<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
3. Unit Charge	115.397	115.397	115.397
4. Effective Charge in Certain Villages and Cities.	117.090	117.090	117.090
5. Effective Charge in All Other Areas.	115.919	115.919	115.919

NOTE: Customer Categories are defined as:  
Category A - No. 6 Oil, 2% sulfur content or higher  
Category B - No. 6 Oil, less than 2% sulfur content  
Category C - All Others

For a list of applicable Villages and Cities, see  
Statement of Increase in Rates and Charges.

Issued by: Robert Sanchez, President, Pearl River, New York 10965

PSC NO: 4 GAS  
ORANGE AND ROCKLAND UTILITIES, INC.  
INITIAL EFFECTIVE DATE: 01/01/19

STATEMENT TYPE:  
STATEMENT NO:

ITSS  
260

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES

Effective for Service Rendered On or After January 1, 2019  
Applicable to Billing Under Service Classification No. 8 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line Number			
	¢/CCF		
1.	Maximum Allowable Base Charge	27.864	
2.	Minimum Allowable Unit Charge	1.000	
3.	Base Charge	27.000	
4.	Transportation Charge	<u>Effective Charges</u>	
		<u>Billing Rate</u>	<u>Certain Cities</u>
		¢/CCF	<u>and Villages</u>
			<u>Other Areas</u>
			¢/CCF
	First 100 CCF or less	\$118.00	\$119.73
	Next 49,900 CCF @	32.000	32.469
	Next 50,000 CCF @	29.500	29.933
	Over 100,000 CCF @	27.000	27.396
			27.122
5.	Weighted Average Cost of Transportation	\$17.0473 /Dth	
		<u>Effective Charges</u>	
		<u>Billing Rate</u>	<u>Certain Cities</u>
		¢/CCF	<u>and Villages</u>
			<u>Other Areas</u>
			¢/CCF
6.	Supplemental Sales Charges	89.2020	90.5100
			89.6050

For a list of applicable Villages and Cities, see  
Statement of Increase in Rates and Charges.

\* Line 5 is also applicable to Service Classification Nos. 7, 13 and 14.

\* Line 6 is also applicable to Service Classification No. 7 Customers choosing Supplemental Sales Service

Issued by: Robert Sanchez, President, Pearl River, New York 10965

PSC NO: 4 GAS  
ORANGE AND ROCKLAND UTILITIES, INC.  
INITIAL EFFECTIVE DATE: 01/01/19

STATEMENT TYPE:  
STATEMENT NO:

WSC  
112

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF WITHDRAWABLE SALES SERVICE SUPPLY CHARGE

Effective for Billing Periods Beginning On and After January 1, 2019  
Applicable to Billing Under Service Classification No. 9 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line  
Number

\$/MCF

1.	Unit Charge	8.9202
2.	Effective Charge in Certain Villages and Cities	9.0510
3.	Effective Charge in All Other Areas	8.9605

NOTE: For a list of applicable Villages and Cities, see  
Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

Issued by: Robert Sanchez, President, Pearl River, New York 10965

PSC NO: 4 GAS  
ORANGE AND ROCKLAND UTILITIES, INC.  
INITIAL EFFECTIVE DATE: 01/01/19

STATEMENT TYPE: QST  
STATEMENT NO: 255

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS**

Effective for Service Rendered On or After January 1, 2019  
Applicable to the Billing Under Service Classification No. 11 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

- A. Weighted Average Cost of Firm Pipeline Capacity \$17.0473 /Dth
- B. Conversion Factor (Dth/Mcf) 1.030
- C. Increase in Rates and Charges:  
Revenue tax surcharge factors shall be applied to all rates and charges in accordance  
with General Information Section 15.

\* Winter Bundled Sales ("WBS") rates can now be found on statement WBSS, which is released by mid-month

Issued by: Robert Sanchez, President, Pearl River, New York 10965

PSC NO: 4 GAS  
ORANGE AND ROCKLAND UTILITIES, INC.  
INITIAL EFFECTIVE DATE: 01/10/19

STATEMENT TYPE: WBSS  
STATEMENT NO: 18

**STATEMENT OF WINTER BUNDLED SALES SERVICE RATES**

Effective for the Month of January 2019  
Applicable to the Billing Under Service Classification No. 11 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

**A. Winter Bundled Sales ("WBS"):**

WBS Gas Purchases For The Month of January 2019 \$2.839 /Dth

**B. Conversion Factor (Dth/Mcf) 1.030**

Issued by: Robert Sanchez, President, Pearl River, New York 10965