

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 11/01/18

STATEMENT TYPE:
STATEMENT NO:

GSC
220

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF GAS SUPPLY CHARGE

Applicable to Billing Under Service Classification Nos. 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>	<u>Item</u>	<u>S.C. Nos. 1&2 Customers</u>
		<u>GSC Price ¢/CCF</u>
1.	<u>AVERAGE DEMAND COST OF GAS</u>	9.568
2.	<u>AVERAGE COMMODITY COST OF GAS</u>	30.933
3.	<u>AVERAGE COST OF GAS</u> The average cost of gas per 100 cubic feet determined on October 24, 2018 is computed in accordance with the cost of gas provisions as defined in General Information Section No. 12.1.	40.501
4.	Factor of Adjustment - System loss allowance	<u>1.0122</u>
5.	Resulting Gas Cost Including Losses (Line 3 multiplied by Line 4)	40.995
6.	Surcharge from the annual reconciliation period ended August 31, 2017 to be applied commencing January 1, 2018 through December 31, 2018	(0.310)
7.	Interim surcharge	0.000
8.	<u>GAS SUPPLY CHARGE</u> Applicable to service rendered on and after the effective date of this statement, and thereafter until changed.	40.685

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STATEMENT TYPE: MGA
 STATEMENT NO: 217

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After November 1, 2018
 Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

		Service Classification Nos. 1 and 2 cents/CCF	Service Classification No. 6		Rider B Rate Schedule II cents/CCF
			Pre-Aggregation 10 / 01 / 96 cents/CCF	Post-Aggregation 10 / 01 / 96 cents/CCF	
A.	<u>Monthly Gas Adjustments Applied to All Volumes Used:</u>				
1.	Transition Surcharge	0.000	0.000	0.000	0.000
2.	Surcharge/(Credit) for Sharing of Benefits	(0.539)	(0.539)	(0.539)	(0.539)
3.	Gas in Storage Working Capital (Reliability/Balancing-Related)	0.245	0.245	0.245	0.245
4.	Research and Development Surcharge	0.179	0.179	0.179	0.179
5.	Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.	0.000	N/A	N/A	N/A
6.	Energy Efficiency Tracker (January 2018 - December 2018)	0.272	0.272	0.272	0.272
7.	Pipeline Refund (September 2018 - August 2019)	0.000	0.000	0.000	0.000
8.	Pipeline Refund (March 2018 - February 2019)	0.000	0.000	0.000	0.000
9.	Capacity Release Service Adjustment	N/A	(0.030)	(0.030)	(0.030)
10.	Transition Adjustment for Competitive Services	(0.411)	(0.411)	(0.411)	(0.411)
11.	Balancing Charge	9.329	9.329	9.329	9.329
12.	Temporary Surcharge	0.000	0.000	0.000	0.000
13.	System Performance Adjustment (January 2018 - December 2018)	<u>0.008</u>	<u>0.008</u>	<u>0.008</u>	<u>0.008</u>
14.	<u>MONTHLY GAS ADJUSTMENT</u>	9.083	9.053	9.053	9.053
B.	Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)		1.029	1.029	1.029
C.	Increase in Rates and Charges: Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.				

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STATEMENT TYPE: MFC
STATEMENT NO: 146

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MERCHANT FUNCTION CHARGE

Effective for Service Rendered On or After November 1, 2018
Applicable to the Billing Under Service Classification Nos 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Service Classification Nos. 1 and 2 (Cents/Ccf)

	<u>SC1</u>	<u>SC2</u>
Commodity Procurement	2.132	0.622
Credit and Collections	0.516	0.145
Storage Working Capital (Supply-Related)	0.245	0.245
Uncollectibles (1)	<u>0.154</u>	<u>0.044</u>
Total	3.047	1.056

(1) Calculation of Uncollectible Rate

	<u>SC1</u>	<u>SC2</u>
Uncollectible Percentage (UC%)	0.378%	0.107%
Gas Supply Charge (Statement No. GSC - 220)	40.685	40.685
Uncollectible Charge (GSC/(1-UC%)-GSC) (Cents/Ccf)	0.154	0.044

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STATEMENT TYPE: DFR
STATEMENT NO: 258

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF DUAL FUEL GAS RATES

Effective for Billing Periods Beginning On and After November 1, 2018
Applicable to Billing Under Service Classification No. 5 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
Number

1.	<u>Maximum Allowable Unit Charge</u>	<u>¢/CCF</u>
	a) Tail Block Delivery Rate of SC2	39.805
	b) Plus the GSC (Statement No. GSC-220)	40.685
	c) Plus the MGA (Statement No. MGA-217)	9.083
	d) Plus the MFC (Statement No. MFC-146)	<u>1.056</u>
	TOTAL	90.629
2.	<u>Minimum Allowable Unit Charge</u>	
	a) Average Cost of Gas Purchased (Statement No. GSC-220)	40.501
	b) Factor of Adjustment	<u>1.0122</u>
	c) Average Commodity Cost of Gas Sold	40.995
	d) Plus Transition Surcharge	<u>0.000</u>
	TOTAL	40.995

Applicable to Interruptible Customer Category:

	<u>A</u>	<u>B</u>	<u>C</u>
	<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
3. Unit Charge	90.629	90.629	90.629
4. Effective Charge in Certain Villages and Cities.	91.958	91.958	91.958
5. Effective Charge in All Other Areas.	91.039	91.039	91.039

NOTE: Customer Categories are defined as:
Category A - No. 6 Oil, 2% sulfur content or higher
Category B - No. 6 Oil, less than 2% sulfur content
Category C - All Others

For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

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STATEMENT TYPE:
STATEMENT NO:

ITSS
258

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES

Effective for Service Rendered On or After November 1, 2018
Applicable to Billing Under Service Classification No. 8 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line Number				
		<u>¢/CCF</u>		
1.	Maximum Allowable Base Charge			27.864
2.	Minimum Allowable Unit Charge			1.000
3.	Base Charge			26.500
4.	Transportation Charge		<u>Effective Charges</u>	
		Billing Rate ¢/CCF	Certain Cities and Villages ¢/CCF	Other Areas ¢/CCF
	First 100 CCF or less	\$118.00	\$119.73	\$118.53
	Next 49,900 CCF @	31.500	31.962	31.642
	Next 50,000 CCF @	29.000	29.425	29.131
	Over 100,000 CCF @	26.500	26.889	26.620
5.	Weighted Average Cost of Transportation		\$17.0515 /Dth	
			<u>Effective Charges</u>	
		Billing Rate ¢/CCF	Certain Cities and Villages ¢/CCF	Other Areas ¢/CCF
6.	Supplemental Sales Charges	41.3490	41.9550	41.5360

For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

* Line 5 is also applicable to Service Classification Nos. 7, 13 and 14.

* Line 6 is also applicable to Service Classification No. 7 Customers choosing Supplemental Sales Service

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STATEMENT TYPE:
STATEMENT NO:

WSC
110

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF WITHDRAWABLE SALES SERVICE SUPPLY CHARGE

Effective for Billing Periods Beginning On and After November 1, 2018
Applicable to Billing Under Service Classification No. 9 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
Number

\$/MCF

1.	Unit Charge	4.1349
2.	Effective Charge in Certain Villages and Cities	4.1955
3.	Effective Charge in All Other Areas	4.1536

NOTE: For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

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STATEMENT TYPE: QST
STATEMENT NO: 253

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS

Effective for Service Rendered On or After November 1, 2018
Applicable to the Billing Under Service Classification No. 11 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

- A. Weighted Average Cost of Firm Pipeline Capacity \$17.0515 /Dth
- B. Conversion Factor (Dth/Mcf) 1.029
- C. Increase in Rates and Charges:
Revenue tax surcharge factors shall be applied to all rates and charges in accordance
with General Information Section 15.

* Winter Bundled Sales ("WBS") rates can now be found on statement WBSS, which is released by mid-month

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PSC NO: 4 GAS
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INITIAL EFFECTIVE DATE: 11/12/18

STATEMENT TYPE: WBSS
STATEMENT NO: 16

STATEMENT OF WINTER BUNDLED SALES SERVICE RATES

Effective for the Month of November 2018
Applicable to the Billing Under Service Classification No. 11 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

A. Winter Bundled Sales ("WBS"):

WBS Gas Purchases For The Month of November 2018 \$2.660 /Dth

B. Conversion Factor (Dth/Mcf) 1.029

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