

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 10/01/18

STATEMENT TYPE: GSC
STATEMENT NO: 219

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF GAS SUPPLY CHARGE

Applicable to Billing Under Service Classification Nos. 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line Number	Item	S.C. Nos. 1&2 Customers
		GSC Price ¢/CCF
1.	<u>AVERAGE DEMAND COST OF GAS</u>	8.255
2.	<u>AVERAGE COMMODITY COST OF GAS</u>	27.813
3.	<u>AVERAGE COST OF GAS</u> The average cost of gas per 100 cubic feet determined on September 20, 2018 is computed in accordance with the cost of gas provisions as defined in General Information Section No. 12.1.	36.068
4.	Factor of Adjustment - System loss allowance	<u>1.0141</u>
5.	Resulting Gas Cost Including Losses (Line 3 multiplied by Line 4)	36.577
6.	Surcharge from the annual reconciliation period ended August 31, 2017 to be applied commencing January 1, 2018 through December 31, 2018	(0.310)
7.	Interim surcharge	0.000
8.	<u>GAS SUPPLY CHARGE</u> Applicable to service rendered on and after the effective date of this statement, and thereafter until changed.	36.267

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STATEMENT TYPE: MGA
STATEMENT NO: 216

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After October 1, 2018
Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

	Service Classification Nos. 1 and 2 cents/CCF	Service Classification No. 6			Rider B Schedule II cents/CCF
		Pre-Aggregation 10 / 01 / 96 cents/CCF	Post-Aggregation 10 / 01 / 96 cents/CCF	Rate	
A. Monthly Gas Adjustments Applied to All Volumes Used:					
1. Transition Surcharge	0.000	0.000	0.000		0.000
2. Surcharge/(Credit) for Sharing of Benefits	(0.315)	(0.315)	(0.315)		(0.315)
3. Gas in Storage Working Capital (Reliability/Balancing-Related)	0.175	0.175	0.175		0.175
4. Research and Development Surcharge	0.179	0.179	0.179		0.179
5. Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.	0.000	N/A	N/A		N/A
6. Energy Efficiency Tracker (January 2018 - December 2018)	0.272	0.272	0.272		0.272
7. Pipeline Refund (September 2018 - August 2019)	0.000	0.000	0.000		0.000
8. Pipeline Refund (March 2018 - February 2019)	0.000	0.000	0.000		0.000
9. Capacity Release Service Adjustment	N/A	0.324	0.324		0.324
10. Transition Adjustment for Competitive Services	(0.083)	(0.083)	(0.083)		(0.083)
11. Balancing Charge	9.247	9.247	9.247		9.247
12. Temporary Surcharge (November 1, 2017 through October 31, 2018) Pursuant to Joint Proposal in Case No. 14-G-0494	5.150	5.150	5.150		5.150
13. System Performance Adjustment (January 2018 - December 2018)	<u>0.008</u>	<u>0.008</u>	<u>0.008</u>		<u>0.008</u>
14. MONTHLY GAS ADJUSTMENT	14.633	14.957	14.957		14.957
B. Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)					
C. Increase in Rates and Charges: Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.					

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STATEMENT TYPE: MFC
STATEMENT NO: 145

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MERCHANT FUNCTION CHARGE

Effective for Service Rendered On or After October 1, 2018
Applicable to the Billing Under Service Classification Nos 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Service Classification Nos. 1 and 2 (Cents/Ccf)

	<u>SC1</u>	<u>SC2</u>
Commodity Procurement	2.132	0.622
Credit and Collections	0.516	0.145
Storage Working Capital (Supply-Related)	0.175	0.175
Uncollectibles (1)	0.134	0.033
Total	2.957	0.975

(1) Calculation of Uncollectible Rate

	<u>SC1</u>	<u>SC2</u>
Uncollectible Percentage (UC%)	0.369%	0.090%
Gas Supply Charge (Statement No. GSC - 219)	36.267	36.267
Uncollectible Charge (GSC/(1-UC%)-GSC) (Cents/Ccf)	0.134	0.033

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STATEMENT TYPE: DFR
STATEMENT NO: 257

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF DUAL FUEL GAS RATES

Effective for Billing Periods Beginning On and After October 1, 2018
Applicable to Billing Under Service Classification No. 5 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>		
1.	<u>Maximum Allowable Unit Charge</u>	<u>¢/CCF</u>
	a) Tail Block Delivery Rate of SC2	39.805
	b) Plus the GSC (Statement No. GSC-219)	36.267
	c) Plus the MGA (Statement No. MGA-216)	14.633
	d) Plus the MFC (Statement No. MFC-145)	<u>0.975</u>
	TOTAL	91.680
2.	<u>Minimum Allowable Unit Charge</u>	
	a) Average Cost of Gas Purchased (Statement No. GSC-219)	36.068
	b) Factor of Adjustment	<u>1.0141</u>
	c) Average Commodity Cost of Gas Sold	36.577
	d) Plus Transition Surcharge	<u>0.000</u>
	TOTAL	36.577

	<u>Applicable to Interruptible Customer Category:</u>		
	<u>A</u> ¢/CCF	<u>B</u> ¢/CCF	<u>C</u> ¢/CCF
3.	Unit Charge	91.680	91.680
4.	Effective Charge in Certain Villages and Cities.	93.025	93.025
5.	Effective Charge in All Other Areas.	92.094	92.094

NOTE: Customer Categories are defined as:
Category A - No. 6 Oil, 2% sulfur content or higher
Category B - No. 6 Oil, less than 2% sulfur content
Category C - All Others

For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

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STATEMENT TYPE:
STATEMENT NO:

ITSS
257

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES

Effective for Service Rendered On or After October 1, 2018
Applicable to Billing Under Service Classification No. 8* of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line Number				
				¢/CCF
1.	Maximum Allowable Base Charge			27.864
2.	Minimum Allowable Unit Charge			1.000
3.	Base Charge			26.000
4.	Transportation Charge			
		Billing Rate ¢/CCF	Effective Charges Certain Cities and Villages ¢/CCF	Effective Charges Other Areas ¢/CCF
	First 100 CCF or less	\$118.00	\$119.73	\$118.53
	Next 49,900 CCF @	31.000	31.455	31.140
	Next 50,000 CCF @	28.500	28.918	28.629
	Over 100,000 CCF @	26.000	26.381	26.118
5.	Weighted Average Cost of Transportation			\$16.1261 /Dth
		Billing Rate ¢/CCF	Effective Charges Certain Cities and Villages ¢/CCF	Effective Charges Other Areas ¢/CCF
6.	Supplemental Sales Charges	32.9750	33.4590	33.1240

For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

* Line 5 is also applicable to Service Classification Nos. 7, 13 and 14.

* Line 6 is also applicable to Service Classification No. 7 Customers choosing Supplemental Sales Service

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INITIAL EFFECTIVE DATE: 10/01/18

STATEMENT TYPE: WSC
STATEMENT NO: 109

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF WITHDRAWABLE SALES SERVICE SUPPLY CHARGE

Effective for Billing Periods Beginning On and After October 1, 2018
Applicable to Billing Under Service Classification No. 9 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>		<u>\$/MCF</u>
1.	Unit Charge	3.2975
2.	Effective Charge in Certain Villages and Cities	3.3459
3.	Effective Charge in All Other Areas	3.3124

NOTE: For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

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STATEMENT TYPE: QST
STATEMENT NO: 252

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS

Effective for Service Rendered On or After October 1, 2018
Applicable to the Billing Under Service Classification No. 11 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

A. Weighted Average Cost of Firm Pipeline Capacity \$16.1261 /Dth

B. Conversion Factor (Dth/Mcf) 1.029

C. **Increase in Rates and Charges:**

Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.

* Winter Bundled Sales ("WBS") rates can now be found on statement WBSS, which is released by mid-month

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