

PSC NO: 4 GAS  
ORANGE AND ROCKLAND UTILITIES, INC.  
INITIAL EFFECTIVE DATE: 02/01/18

STATEMENT TYPE: GSC  
STATEMENT NO: 211

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF GAS SUPPLY CHARGE

Applicable to Billing Under Service Classification Nos. 1 and 2 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>	<u>Item</u>	<u>S.C. Nos. 1&amp;2 Customers</u>
		GSC Price ¢/CCF
1.	<u>AVERAGE DEMAND COST OF GAS</u>	6.751
2.	<u>AVERAGE COMMODITY COST OF GAS</u>	33.694
3.	<u>AVERAGE COST OF GAS</u> The average cost of gas per 100 cubic feet determined on January 24, 2018 is computed in accordance with the cost of gas provisions as defined in General Information Section No. 12.1.	40.445
4.	Factor of Adjustment - System loss allowance	<u>1.0141</u>
5.	Resulting Gas Cost Including Losses (Line 3 multiplied by Line 4)	41.015
6.	Surcharge from the annual reconciliation period ended August 31, 2017 to be applied commencing January 1, 2018 through December 31, 2018	(0.310)
7.	Interim surcharge	10.510
8.	<u>GAS SUPPLY CHARGE</u> Applicable to service rendered on and after the effective date of this statement, and thereafter until changed.	51.215

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ORANGE AND ROCKLAND UTILITIES, INC.  
INITIAL EFFECTIVE DATE: 02/01/18

STATEMENT TYPE:  
STATEMENT NO:

MGA  
208

RECEIVED: STATUS: EFFECTIVE:

#### STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After February 1, 2018  
Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of  
the Schedule for Gas Service of

#### ORANGE AND ROCKLAND UTILITIES, INC.

	Service Classification Nos. 1 and 2 cents/CCF	Service Classification No. 6		
		Pre-Aggregation 10 / 01 / 96 cents/CCF	Post-Aggregation 10 / 01 / 96 cents/CCF	Rider B Rate Schedule II cents/CCF
A. <u>Monthly Gas Adjustments Applied to All Volumes Used:</u>				
1. Transition Surcharge	0.000	0.000	0.000	0.000
2. Surcharge/(Credit) for Sharing of Benefits	(0.315)	(0.315)	(0.315)	(0.315)
3. Gas in Storage Working Capital (Reliability/Balancing-Related)	0.175	0.175	0.175	0.175
4. Research and Development Surcharge	0.179	0.179	0.179	0.179
5. Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.	0.000	N/A	N/A	N/A
6. Energy Efficiency Tracker (January 2018 - December 2018)	0.272	0.272	0.272	0.272
7. Pipeline Refund (September 2017 - August 2018)	0.052	0.052	0.052	0.052
8. Pipeline Refund (March 2017 - February 2018)	0.000	0.000	0.000	0.000
9. Capacity Release Service Adjustment	N/A	0.324	0.324	0.324
10. Transition Adjustment for Competitive Services	(0.083)	(0.083)	(0.083)	(0.083)
11. Balancing Charge	9.205	9.205	9.205	9.205
12. Temporary Surcharge (November 1, 2017 through October 31, 2018) Pursuant to Joint Proposal in Case No. 14-G-0494	5.150	5.150	5.150	5.150
13. System Performance Adjustment (January 2018 - December 2018)	<u>0.008</u>	<u>0.008</u>	<u>0.008</u>	<u>0.008</u>
14. <u>MONTHLY GAS ADJUSTMENT</u>	14.643	14.967	14.967	14.967
B. Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)		1.028	1.028	1.028
C. Increase in Rates and Charges: Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.				

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STATEMENT TYPE: MFC  
STATEMENT NO: 137

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#### STATEMENT OF MERCHANT FUNCTION CHARGE

Effective for Service Rendered On or After February 1, 2018  
Applicable to the Billing Under Service Classification Nos 1 and 2 of  
the Schedule for Gas Service of

#### ORANGE AND ROCKLAND UTILITIES, INC.

##### Service Classification Nos. 1 and 2 (Cents/Ccf)

	<u>SC1</u>	<u>SC2</u>
Commodity Procurement	2.132	0.622
Credit and Collections	0.516	0.145
Storage Working Capital (Supply-Related)	0.175	0.175
Uncollectibles (1)	0.190	0.046
Total	3.013	0.988

##### (1) Calculation of Uncollectible Rate

	<u>SC1</u>	<u>SC2</u>
Uncollectible Percentage (UC%)	0.369%	0.090%
Gas Supply Charge (Statement No. GSC - 211)	51.215	51.215
Uncollectible Charge (GSC/(1-UC%)-GSC) (Cents/Ccf)	0.190	0.046

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STATEMENT TYPE: DFR  
STATEMENT NO: 249

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF DUAL FUEL GAS RATES**

Effective for Billing Periods Beginning On and After February 1, 2018  
Applicable to Billing Under Service Classification No. 5 of  
the Schedule for Gas Service of

**ORANGE AND ROCKLAND UTILITIES, INC.**

<u>Line Number</u>		<u>Applicable to Interruptible Customer Category:</u>		
		A ¢/CCF	B ¢/CCF	C ¢/CCF
1.	<u>Maximum Allowable Unit Charge</u>			
	a) Tail Block Delivery Rate of SC2	39.805		
	b) Plus the GSC (Statement No. GSC-211)	51.215		
	c) Plus the MGA (Statement No. MGA-208)	14.643		
	d) Plus the MFC (Statement No. MFC-137)	0.988		
	<b>TOTAL</b>	<b>106.651</b>		
2.	<u>Minimum Allowable Unit Charge</u>			
	a) Average Cost of Gas Purchased ( Statement No. GSC-211)	40.445		
	b) Factor of Adjustment	1.0141		
	c) Average Commodity Cost of Gas Sold	41.015		
	d) Plus Transition Surcharge	0.000		
	<b>TOTAL</b>	<b>41.015</b>		
3.	Unit Charge	106.651	106.651	106.651
4.	Effective Charge in Certain Villages and Cities.	107.933	107.933	107.933
5.	Effective Charge in All Other Areas.	106.854	106.854	106.854

NOTE: Customer Categories are defined as:

Category A - No. 6 Oil, 2% sulfur content or higher  
Category B - No. 6 Oil, less than 2% sulfur content  
Category C - All Others

For a list of applicable Villages and Cities, see  
Statement of Increase in Rates and Charges.

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INITIAL EFFECTIVE DATE: 02/01/18

STATEMENT TYPE:  
STATEMENT NO:

ITSS  
249

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES

Effective for Service Rendered On or After February 1, 2018  
Applicable to Billing Under Service Classification No. 8 \* of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line Number				¢/CCF
1.	Maximum Allowable Base Charge			27.864
2.	Minimum Allowable Unit Charge			1.000
3.	Base Charge			27.000
4.	Transportation Charge			
		Billing Rate ¢/CCF	Effective Charges Certain Cities and Villages ¢/CCF	Effective Charges Other Areas ¢/CCF
	First 100 CCF or less	\$118.00	\$119.42	\$118.22
	Next 49,900 CCF @	32.000	32.385	32.061
	Next 50,000 CCF @	29.500	29.855	29.556
	Over 100,000 CCF @	27.000	27.325	27.051
5.	Weighted Average Cost of Transportation			\$16.1574 /Dth
		Billing Rate ¢/CCF	Effective Charges Certain Cities and Villages ¢/CCF	Effective Charges Other Areas ¢/CCF
6.	Supplemental Sales Charges	107.3770	108.6680	107.5810

For a list of applicable Villages and Cities, see  
Statement of Increase in Rates and Charges.

\* Line 5 is also applicable to Service Classification Nos. 7, 13 and 14.

\* Line 6 is also applicable to Service Classification No. 7 Customers choosing Supplemental Sales Service

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PSC NO: 4 GAS  
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INITIAL EFFECTIVE DATE: 02/01/18

STATEMENT TYPE: WSC  
STATEMENT NO: 101

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF WITHDRAWABLE SALES SERVICE SUPPLY CHARGE**

**Effective for Billing Periods Beginning On and After February 1, 2018**  
**Applicable to Billing Under Service Classification No. 9 of**  
**the Schedule for Gas Service of**

**ORANGE AND ROCKLAND UTILITIES, INC.**

<u>Line Number</u>		<u>\$/MCF</u>
1.	<b>Unit Charge</b>	<b>10.7377</b>
2.	<b>Effective Charge in Certain Villages and Cities</b>	<b>10.8668</b>
3.	<b>Effective Charge in All Other Areas</b>	<b>10.7581</b>

**NOTE:** For a list of applicable Villages and Cities, see  
Statement of Increase in Rates and Charges.

**Effective Charges do not include any applicable Federal, State and/or local taxes.**

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PSC NO: 4 GAS  
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INITIAL EFFECTIVE DATE: 02/01/18

STATEMENT TYPE: QST  
STATEMENT NO: 244

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS**

Effective for Service Rendered On or After February 1, 2018  
Applicable to the Billing Under Service Classification No. 11 of  
the Schedule for Gas Service of

**ORANGE AND ROCKLAND UTILITIES, INC.**

A. Weighted Average Cost of Firm Pipeline Capacity \$16.1574 /Dth

B. Conversion Factor (Dth/Mcf) 1.028

C. **Increase in Rates and Charges:**

Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.

\* Winter Bundled Sales ("WBS") rates can now be found on statement WBSS, which is released by mid-month

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PSC NO: 4 GAS  
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INITIAL EFFECTIVE DATE: 02/12/18

STATEMENT TYPE: WBSS  
STATEMENT NO: 14

**STATEMENT OF WINTER BUNDLED SALES SERVICE RATES**

Effective for the Month of February 2018  
Applicable to the Billing Under Service Classification No. 11 of  
the Schedule for Gas Service of

**ORANGE AND ROCKLAND UTILITIES, INC.**

**A. Winter Bundled Sales ("WBS"):**

WBS Gas Purchases For The Month of February 2018	\$2.679 /Dth
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<b>B. Conversion Factor (Dth/Mcf)</b>	<b>1.028</b>
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