

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 01/01/18

STATEMENT TYPE: GSC
STATEMENT NO: 210

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF GAS SUPPLY CHARGE

Applicable to Billing Under Service Classification Nos. 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>	<u>Item</u>	<u>S.C. Nos. 1&2 Customers</u>
		GSC Price ¢/CCF
1.	<u>AVERAGE DEMAND COST OF GAS</u>	6.751
2.	<u>AVERAGE COMMODITY COST OF GAS</u>	28.400
3.	<u>AVERAGE COST OF GAS</u> The average cost of gas per 100 cubic feet determined on December 21, 2017 is computed in accordance with the cost of gas provisions as defined in General Information Section No. 12.1.	35.151
4.	Factor of Adjustment - System loss allowance	<u>1.0141</u>
5.	Resulting Gas Cost Including Losses (Line 3 multiplied by Line 4)	35.647
6.	Surcharge from the annual reconciliation period ended August 31, 2017 to be applied commencing January 1, 2018 through December 31, 2018	(0.310)
7.	Interim surcharge	0.000
8.	<u>GAS SUPPLY CHARGE</u> Applicable to service rendered on and after the effective date of this statement, and thereafter until changed.	35.337

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INITIAL EFFECTIVE DATE: 01/01/18

STATEMENT TYPE:
STATEMENT NO:

MGA
207

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After January 1, 2018
Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

	Service Classification Nos. 1 and 2 cents/CCF	Service Classification No. 6		
		Pre-Aggregation 10 / 01 / 96 cents/CCF	Post-Aggregation 10 / 01 / 96 cents/CCF	Rider B Rate Schedule II cents/CCF
A. <u>Monthly Gas Adjustments Applied to All Volumes Used:</u>				
1. Transition Surcharge	0.000	0.000	0.000	0.000
2. Surcharge/(Credit) for Sharing of Benefits	(0.315)	(0.315)	(0.315)	(0.315)
3. Gas in Storage Working Capital (Reliability/Balancing-Related)	0.175	0.175	0.175	0.175
4. Research and Development Surcharge	0.179	0.179	0.179	0.179
5. Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.	0.000	N/A	N/A	N/A
6. Energy Efficiency Tracker (January 2018 - December 2018)	0.272	0.272	0.272	0.272
7. Pipeline Refund (September 2017 - August 2018)	0.052	0.052	0.052	0.052
8. Pipeline Refund (March 2017 - February 2018)	0.000	0.000	0.000	0.000
9. Capacity Release Service Adjustment	N/A	0.324	0.324	0.324
10. Transition Adjustment for Competitive Services	(0.083)	(0.083)	(0.083)	(0.083)
11. Balancing Charge	9.205	9.205	9.205	9.205
12. Temporary Surcharge (November 1, 2017 through October 31, 2018) Pursuant to Joint Proposal in Case No. 14-G-0494	5.150	5.150	5.150	5.150
13. System Performance Adjustment (January 2018 - December 2018)	<u>0.008</u>	<u>0.008</u>	<u>0.008</u>	<u>0.008</u>
14. <u>MONTHLY GAS ADJUSTMENT</u>	14.643	14.967	14.967	14.967
B. Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)		1.028	1.028	1.028
C. Increase in Rates and Charges:				
	Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.			

Issued by: Robert Sanchez, President, Pearl River, New York 10965

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STATEMENT TYPE: MFC
STATEMENT NO: 136

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MERCHANT FUNCTION CHARGE

Effective for Service Rendered On or After January 1, 2018
Applicable to the Billing Under Service Classification Nos 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Service Classification Nos. 1 and 2 (Cents/Ccf)

	<u>SC1</u>	<u>SC2</u>
Commodity Procurement	2.132	0.622
Credit and Collections	0.516	0.145
Storage Working Capital (Supply-Related)	0.175	0.175
Uncollectibles (1)	0.131	0.032
Total	2.954	0.974

(1) Calculation of Uncollectible Rate

	<u>SC1</u>	<u>SC2</u>
Uncollectible Percentage (UC%)	0.369%	0.090%
Gas Supply Charge (Statement No. GSC - 210)	35.337	35.337
Uncollectible Charge (GSC/(1-UC%)-GSC) (Cents/Ccf)	0.131	0.032

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STATEMENT TYPE: DFR
STATEMENT NO: 248

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF DUAL FUEL GAS RATES

Effective for Billing Periods Beginning On and After January 1, 2018
Applicable to Billing Under Service Classification No. 5 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

**Line
Number**

1.	<u>Maximum Allowable Unit Charge</u>	<u>¢/CCF</u>
a)	Tail Block Delivery Rate of SC2	39.805
b)	Plus the GSC (Statement No. GSC-210)	35.337
c)	Plus the MGA (Statement No. MGA-207)	14.643
d)	Plus the MFC (Statement No. MFC-136)	<u>0.974</u>
	TOTAL	90.759
2.	<u>Minimum Allowable Unit Charge</u>	
a)	Average Cost of Gas Purchased (Statement No. GSC-210)	35.151
b)	Factor of Adjustment	1.0141
c)	Average Commodity Cost of Gas Sold	35.647
d)	Plus Transition Surcharge	<u>0.000</u>
	TOTAL	35.647

Applicable to Interruptible Customer Category:

	<u>A ¢/CCF</u>	<u>B ¢/CCF</u>	<u>C ¢/CCF</u>
3.	Unit Charge	90.759	90.759
4.	Effective Charge in Certain Villages and Cities.	91.933	91.933
5.	Effective Charge in All Other Areas.	91.014	91.014

NOTE: Customer Categories are defined as:

Category A - No. 6 Oil, 2% sulfur content or higher
Category B - No. 6 Oil, less than 2% sulfur content
Category C - All Others

For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

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STATEMENT TYPE:
STATEMENT NO:

ITSS
248

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES

Effective for Service Rendered On or After January 1, 2018
Applicable to Billing Under Service Classification No. 8 * of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line Number			¢/CCF
1.	Maximum Allowable Base Charge		27.864
2.	Minimum Allowable Unit Charge		1.000
3.	Base Charge		27.000
4.	Transportation Charge	Billing Rate ¢/CCF	Effective Charges Certain Cities and Villages ¢/CCF Other Areas ¢/CCF
	First 100 CCF or less	\$118.00	\$119.53 \$118.33
	Next 49,900 CCF @	32.000	32.414 32.090
	Next 50,000 CCF @	29.500	29.882 29.583
	Over 100,000 CCF @	27.000	27.349 27.076
5.	Weighted Average Cost of Transportation		\$16.1575 /Dth
6.	Supplemental Sales Charges	Billing Rate ¢/CCF	Effective Charges Certain Cities and Villages ¢/CCF Other Areas ¢/CCF
		82.6030	83.6720 82.8350

For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

* Line 5 is also applicable to Service Classification Nos. 7, 13 and 14.

* Line 6 is also applicable to Service Classification No. 7 Customers choosing Supplemental Sales Service

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INITIAL EFFECTIVE DATE: 01/01/18

STATEMENT TYPE: WSC
STATEMENT NO: 100

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF WITHDRAWABLE SALES SERVICE SUPPLY CHARGE

Effective for Billing Periods Beginning On and After January 1, 2018
Applicable to Billing Under Service Classification No. 9 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>		<u>\$/MCF</u>
1.	Unit Charge	8.2603
2.	Effective Charge in Certain Villages and Cities	8.3672
3.	Effective Charge in All Other Areas	8.2835

NOTE: For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

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STATEMENT TYPE: QST
STATEMENT NO: 243

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS

Effective for Service Rendered On or After January 1, 2018
Applicable to the Billing Under Service Classification No. 11 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

A. Weighted Average Cost of Firm Pipeline Capacity \$16.1575 /Dth

B. Conversion Factor (Dth/Mcf) 1.028

C. **Increase in Rates and Charges:**

Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.

* Winter Bundled Sales ("WBS") rates can now be found on statement WBSS, which is released by mid-month

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INITIAL EFFECTIVE DATE: 01/11/18

STATEMENT TYPE: WBSS
STATEMENT NO: 13

STATEMENT OF WINTER BUNDLED SALES SERVICE RATES

Effective for the Month of January 2018
Applicable to the Billing Under Service Classification No. 11 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

A. Winter Bundled Sales ("WBS"):

WBS Gas Purchases For The Month of January 2018	\$2.499 /Dth
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B. Conversion Factor (Dth/Mcf)	1.028
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