

PSC NO: 4 GAS  
ORANGE AND ROCKLAND UTILITIES, INC.  
INITIAL EFFECTIVE DATE: 12/01/17

STATEMENT TYPE:  
STATEMENT NO:

GSC  
209

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF GAS SUPPLY CHARGE

Applicable to Billing Under Service Classification Nos. 1 and 2 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>	<u>Item</u>	<u>S.C. Nos. 1&amp;2 Customers</u>
		<u>GSC Price ¢/CCF</u>
1.	<u>AVERAGE DEMAND COST OF GAS</u>	3.487
2.	<u>AVERAGE COMMODITY COST OF GAS</u>	27.202
3.	<u>AVERAGE COST OF GAS</u> The average cost of gas per 100 cubic feet determined on November 21, 2017 is computed in accordance with the cost of gas provisions as defined in General Information Section No. 12.1.	30.689
4.	Factor of Adjustment - System loss allowance	<u>1.0141</u>
5.	Resulting Gas Cost Including Losses (Line 3 multiplied by Line 4)	31.122
6.	Surcharge from the annual reconciliation period ended August 31, 2016 to be applied commencing January 1, 2017 through December 31, 2017	3.395
7.	Interim surcharge	0.000
8.	<u>GAS SUPPLY CHARGE</u> Applicable to service rendered on and after the effective date of this statement, and thereafter until changed.	34.517

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 INITIAL EFFECTIVE DATE: 12/01/17

STATEMENT TYPE:  
 STATEMENT NO:

MGA  
 206

RECEIVED: STATUS: EFFECTIVE:

# STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After December 1, 2017  
 Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of  
 the Schedule for Gas Service of

## ORANGE AND ROCKLAND UTILITIES, INC.

	Service Classification Nos. 1 and 2 cents/CCF	Service Classification No. 6			Rider B Rate Schedule II cents/CCF
		Pre-Aggregation 10 / 01 / 96 cents/CCF	Post-Aggregation 10 / 01 / 96 cents/CCF		
A. <u>Monthly Gas Adjustments Applied to All Volumes Used:</u>					
1. Transition Surcharge	0.000	0.000	0.000		0.000
2. Surcharge/(Credit) for Sharing of Benefits	(0.315)	(0.315)	(0.315)		(0.315)
3. Gas in Storage Working Capital (Reliability/Balancing-Related)	0.175	0.175	0.175		0.175
4. Research and Development Surcharge	0.179	0.179	0.179		0.179
5. Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.	0.000	N/A	N/A		N/A
6. Energy Efficiency Tracker	0.308	0.308	0.308		0.308
7. Pipeline Refund (September 2017 - August 2018)	0.052	0.052	0.052		0.052
8. Pipeline Refund (March 2017 - February 2018)	0.000	0.000	0.000		0.000
9. Capacity Release Service Adjustment	N/A	0.324	0.324		0.324
10. Transition Adjustment for Competitive Services	(0.083)	(0.083)	(0.083)		(0.083)
11. Balancing Charge	9.189	9.189	9.189		9.189
12. Temporary Surcharge (November 1, 2017 through October 31, 2018) Pursuant to Joint Proposal in Case No. 14-G-0494	5.150	5.150	5.150		5.150
13. System Performance Adjustment (January 2017 - December 2017)	<u>(0.046)</u>	<u>(0.046)</u>	<u>(0.046)</u>		<u>(0.046)</u>
14. <u>MONTHLY GAS ADJUSTMENT</u>	14.609	14.933	14.933		14.933
B. Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)		1.027	1.027		1.027
C. Increase in Rates and Charges: Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.					

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STATEMENT TYPE: MFC  
STATEMENT NO: 135

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF MERCHANT FUNCTION CHARGE**

Effective for Service Rendered On or After December 1, 2017  
Applicable to the Billing Under Service Classification Nos 1 and 2 of  
the Schedule for Gas Service of

**ORANGE AND ROCKLAND UTILITIES, INC.**

**Service Classification Nos. 1 and 2 (Cents/Ccf)**

	<u>SC1</u>	<u>SC2</u>
Commodity Procurement	2.132	0.622
Credit and Collections	0.516	0.145
Storage Working Capital (Supply-Related)	0.175	0.175
Uncollectibles (1)	<u>0.128</u>	<u>0.031</u>
Total	2.951	0.973

(1) Calculation of Uncollectible Rate

	<u>SC1</u>	<u>SC2</u>
Uncollectible Percentage (UC%)	0.369%	0.090%
Gas Supply Charge (Statement No. GSC - 209)	34.517	34.517
Uncollectible Charge (GSC/(1-UC%)-GSC) (Cents/Ccf)	0.128	0.031

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STATEMENT TYPE: DFR  
STATEMENT NO: 247

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF DUAL FUEL GAS RATES

Effective for Billing Periods Beginning On and After December 1, 2017  
Applicable to Billing Under Service Classification No. 5 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line  
Number

1.	<u>Maximum Allowable Unit Charge</u>	<u>¢/CCF</u>
	a) Tail Block Delivery Rate of SC2	39.805
	b) Plus the GSC (Statement No. GSC-209)	34.517
	c) Plus the MGA (Statement No. MGA-206)	14.609
	d) Plus the MFC (Statement No. MFC-135)	<u>0.973</u>
	TOTAL	89.904
2.	<u>Minimum Allowable Unit Charge</u>	
	a) Average Cost of Gas Purchased ( Statement No. GSC-209)	30.689
	b) Factor of Adjustment	<u>1.0141</u>
	c) Average Commodity Cost of Gas Sold	31.122
	d) Plus Transition Surcharge	<u>0.000</u>
	TOTAL	31.122

Applicable to Interruptible Customer Category:

	<u>A</u>	<u>B</u>	<u>C</u>
	<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
3. Unit Charge	89.904	89.904	89.904
4. Effective Charge in Certain Villages and Cities.	91.067	91.067	91.067
5. Effective Charge in All Other Areas.	90.156	90.156	90.156

NOTE: Customer Categories are defined as:  
Category A - No. 6 Oil, 2% sulfur content or higher  
Category B - No. 6 Oil, less than 2% sulfur content  
Category C - All Others

For a list of applicable Villages and Cities, see  
Statement of Increase in Rates and Charges.

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STATEMENT TYPE:  
STATEMENT NO:

ITSS  
247

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES

Effective for Service Rendered On or After December 1, 2017  
Applicable to Billing Under Service Classification No. 8 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line  
Number

1.	Maximum Allowable Base Charge		<u>¢/CCF</u> 27.864	
2.	Minimum Allowable Unit Charge		1.000	
3.	Base Charge		27.000	
4.	Transportation Charge		<u>Effective Charges</u>	
		<u>Billing Rate ¢/CCF</u>	<u>Certain Cities and Villages ¢/CCF</u>	<u>Other Areas ¢/CCF</u>
	First 100 CCF or less	\$118.00	\$119.53	\$118.33
	Next 49,900 CCF @	32.000	32.414	32.090
	Next 50,000 CCF @	29.500	29.882	29.583
	Over 100,000 CCF @	27.000	27.349	27.076
5.	Weighted Average Cost of Transportation		\$16.2127 /Dth	
			<u>Effective Charges</u>	
		<u>Billing Rate ¢/CCF</u>	<u>Certain Cities and Villages ¢/CCF</u>	<u>Other Areas ¢/CCF</u>
6.	Supplemental Sales Charges	48.5140	49.1420	48.6500

For a list of applicable Villages and Cities, see  
Statement of Increase in Rates and Charges.

\* Line 5 is also applicable to Service Classification Nos. 7, 13 and 14.

\* Line 6 is also applicable to Service Classification No. 7 Customers choosing Supplemental Sales Service

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STATEMENT TYPE:  
STATEMENT NO:

WSC  
99

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF WITHDRAWABLE SALES SERVICE SUPPLY CHARGE**

Effective for Billing Periods Beginning On and After December 1, 2017  
Applicable to Billing Under Service Classification No. 9 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line  
Number

\$/MCF

1.	Unit Charge	4.8514
2.	Effective Charge in Certain Villages and Cities	4.9142
3.	Effective Charge in All Other Areas	4.8650

NOTE: For a list of applicable Villages and Cities, see  
Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

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STATEMENT TYPE: QST  
STATEMENT NO: 242

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS**

Effective for Service Rendered On or After December 1, 2017  
Applicable to the Billing Under Service Classification No. 11 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

- A. Weighted Average Cost of Firm Pipeline Capacity \$16.2127 /Dth
- B. Conversion Factor (Dth/Mcf) 1.027
- C. Increase in Rates and Charges:  
Revenue tax surcharge factors shall be applied to all rates and charges in accordance  
with General Information Section 15.

\* Winter Bundled Sales ("WBS") rates can now be found on statement WBSS, which is released by mid-month

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PSC NO: 4 GAS  
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INITIAL EFFECTIVE DATE: 12/11/17

STATEMENT TYPE: WBSS  
STATEMENT NO: 12

**STATEMENT OF WINTER BUNDLED SALES SERVICE RATES**

Effective for the Month of December 2017  
Applicable to the Billing Under Service Classification No. 11 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

**A. Winter Bundled Sales ("WBS"):**

WBS Gas Purchases For The Month of December 2017 \$2.428 /Dth

**B. Conversion Factor (Dth/Mcf) 1.027**

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