

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 11/01/17

STATEMENT TYPE: GSC
STATEMENT NO: 208

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF GAS SUPPLY CHARGE

Applicable to Billing Under Service Classification Nos. 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>	<u>Item</u>	<u>S.C. Nos. 1&2 Customers</u>
		GSC Price ¢/CCF
1.	<u>AVERAGE DEMAND COST OF GAS</u>	3.465
2.	<u>AVERAGE COMMODITY COST OF GAS</u>	23.558
3.	<u>AVERAGE COST OF GAS</u> The average cost of gas per 100 cubic feet determined on October 24, 2017 is computed in accordance with the cost of gas provisions as defined in General Information Section No. 12.1.	27.023
4.	Factor of Adjustment - System loss allowance	<u>1.0141</u>
5.	Resulting Gas Cost Including Losses (Line 3 multiplied by Line 4)	27.404
6.	Surcharge from the annual reconciliation period ended August 31, 2016 to be applied commencing January 1, 2017 through December 31, 2017	3.395
7.	Interim surcharge	0.000
8.	<u>GAS SUPPLY CHARGE</u> Applicable to service rendered on and after the effective date of this statement, and thereafter until changed.	30.799

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INITIAL EFFECTIVE DATE: 11/01/17

STATEMENT TYPE:
STATEMENT NO:

MGA
205

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After November 1, 2017
Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

	Service Classification Nos. 1 and 2 cents/CCF	Service Classification No. 6			Rider B Rate Schedule II cents/CCF
		Pre-Aggregation 10 / 01 / 96 cents/CCF	Post-Aggregation 10 / 01 / 96 cents/CCF		
A. <u>Monthly Gas Adjustments Applied to All Volumes Used:</u>					
1. Transition Surcharge	0.000	0.000	0.000	0.000	0.000
2. Surcharge/(Credit) for Sharing of Benefits	(0.315)	(0.315)	(0.315)	(0.315)	(0.315)
3. Gas in Storage Working Capital (Reliability/Balancing-Related)	0.175	0.175	0.175	0.175	0.175
4. Research and Development Surcharge	0.179	0.179	0.179	0.179	0.179
5. Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.	0.000	N/A	N/A	N/A	N/A
6. Energy Efficiency Tracker	0.308	0.308	0.308	0.308	0.308
7. Pipeline Refund (September 2017 - August 2018)	0.052	0.052	0.052	0.052	0.052
8. Pipeline Refund (March 2017 - February 2018)	0.000	0.000	0.000	0.000	0.000
9. Capacity Release Service Adjustment	N/A	0.324	0.324	0.324	0.324
10. Transition Adjustment for Competitive Services	(0.083)	(0.083)	(0.083)	(0.083)	(0.083)
11. Balancing Charge	9.242	9.242	9.242	9.242	9.242
12. Temporary Surcharge (November 1, 2017 through October 31, 2018) Pursuant to Joint Proposal in Case No. 14-G-0494	5.150	5.150	5.150	5.150	5.150
13. System Performance Adjustment (January 2017 - December 2017)	(0.046)	(0.046)	(0.046)	(0.046)	(0.046)
14. <u>MONTHLY GAS ADJUSTMENT</u>	14.662	14.986	14.986	14.986	14.986
B. Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)			1.029	1.029	1.029
C. Increase in Rates and Charges: Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.					

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INITIAL EFFECTIVE DATE: 11/01/17

STATEMENT TYPE: MFC
STATEMENT NO: 134

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MERCHANT FUNCTION CHARGE

Effective for Service Rendered On or After November 1, 2017
Applicable to the Billing Under Service Classification Nos 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Service Classification Nos. 1 and 2 (Cents/Ccf)

	<u>SC1</u>	<u>SC2</u>
Commodity Procurement	2.132	0.622
Credit and Collections	0.516	0.145
Storage Working Capital (Supply-Related)	0.175	0.175
Uncollectibles (1)	0.114	0.028
Total	2.937	0.970

(1) Calculation of Uncollectible Rate

	<u>SC1</u>	<u>SC2</u>
Uncollectible Percentage (UC%)	0.369%	0.090%
Gas Supply Charge (Statement No. GSC - 208)	30.799	30.799
Uncollectible Charge (GSC/(1-UC%)-GSC) (Cents/Ccf)	0.114	0.028

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STATEMENT TYPE: DFR
STATEMENT NO: 246

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF DUAL FUEL GAS RATES

Effective for Billing Periods Beginning On and After November 1, 2017
Applicable to Billing Under Service Classification No. 5 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

**Line
Number**

1.	<u>Maximum Allowable Unit Charge</u>	<u>¢/CCF</u>
a)	Tail Block Delivery Rate of SC2	39.805
b)	Plus the GSC (Statement No. GSC-208)	30.799
c)	Plus the MGA (Statement No. MGA-205)	14.662
d)	Plus the MFC (Statement No. MFC-134)	0.970
	TOTAL	86.236
2.	<u>Minimum Allowable Unit Charge</u>	
a)	Average Cost of Gas Purchased (Statement No. GSC-208)	27.023
b)	Factor of Adjustment	1.0141
c)	Average Commodity Cost of Gas Sold	27.404
d)	Plus Transition Surcharge	0.000
	TOTAL	27.404

Applicable to Interruptible Customer Category:

	<u>A ¢/CCF</u>	<u>B ¢/CCF</u>	<u>C ¢/CCF</u>
3.	Unit Charge	86.236	86.236
4.	Effective Charge in Certain Villages and Cities.	87.352	87.352
5.	Effective Charge in All Other Areas.	86.478	86.478

NOTE: Customer Categories are defined as:

Category A - No. 6 Oil, 2% sulfur content or higher
Category B - No. 6 Oil, less than 2% sulfur content
Category C - All Others

For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

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STATEMENT TYPE:
STATEMENT NO:

ITSS
246

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES

Effective for Service Rendered On or After November 1, 2017
Applicable to Billing Under Service Classification No. 8 * of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line Number			¢/CCF
1.	Maximum Allowable Base Charge		27.864
2.	Minimum Allowable Unit Charge		1.000
3.	Base Charge		27.000
4.	Transportation Charge	Billing Rate ¢/CCF	Effective Charges Certain Cities and Villages ¢/CCF
	First 100 CCF or less	\$118.00	\$119.53
	Next 49,900 CCF @	32.000	32.414
	Next 50,000 CCF @	29.500	29.882
	Over 100,000 CCF @	27.000	27.349
5.	Weighted Average Cost of Transportation		\$16.1854 /Dth
6.	Supplemental Sales Charges	Billing Rate ¢/CCF	Effective Charges Certain Cities and Villages ¢/CCF
		32.5100	32.9310
			32.6010

For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

* Line 5 is also applicable to Service Classification Nos. 7, 13 and 14.

* Line 6 is also applicable to Service Classification No. 7 Customers choosing Supplemental Sales Service

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PSC NO: 4 GAS
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INITIAL EFFECTIVE DATE: 11/01/17

STATEMENT TYPE: WSC
STATEMENT NO: 98

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF WITHDRAWABLE SALES SERVICE SUPPLY CHARGE

**Effective for Billing Periods Beginning On and After November 1, 2017
Applicable to Billing Under Service Classification No. 9 of
the Schedule for Gas Service of**

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>		<u>\$/MCF</u>
1.	Unit Charge	3.2510
2.	Effective Charge in Certain Villages and Cities	3.2931
3.	Effective Charge in All Other Areas	3.2601

NOTE: For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

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INITIAL EFFECTIVE DATE: 11/01/17

STATEMENT TYPE: QST
STATEMENT NO: 241

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS

Effective for Service Rendered On or After November 1, 2017
Applicable to the Billing Under Service Classification No. 11 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

A. Weighted Average Cost of Firm Pipeline Capacity \$16.1854 /Dth

B. Conversion Factor (Dth/Mcf) 1.029

C. Increase in Rates and Charges:

Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.

* Winter Bundled Sales ("WBS") rates can now be found on statement WBSS, which is released by mid-month

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PSC NO: 4 GAS
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INITIAL EFFECTIVE DATE: 11/09/17

STATEMENT TYPE: WBSS
STATEMENT NO: 11

STATEMENT OF WINTER BUNDLED SALES SERVICE RATES

Effective for the Month of November 2017
Applicable to the Billing Under Service Classification No. 11 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

A. Winter Bundled Sales ("WBS"):

WBS Gas Purchases For The Month of November 2017	\$2.420 /Dth
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B. Conversion Factor (Dth/Mcf)	1.029
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