

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 06/01/17

STATEMENT TYPE:
STATEMENT NO:

GSC
203

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF GAS SUPPLY CHARGE

Applicable to Billing Under Service Classification Nos. 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>	<u>Item</u>	<u>S.C. Nos. 1&2 Customers</u>
		<u>GSC Price ¢/CCF</u>
1.	<u>AVERAGE DEMAND COST OF GAS</u>	15.174
2.	<u>AVERAGE COMMODITY COST OF GAS</u>	28.771
3.	<u>AVERAGE COST OF GAS</u> The average cost of gas per 100 cubic feet determined on May 23, 2017 is computed in accordance with the cost of gas provisions as defined in General Information Section No. 12.1.	43.945
4.	Factor of Adjustment - System loss allowance	<u>1.0141</u>
5.	Resulting Gas Cost Including Losses (Line 3 multiplied by Line 4)	44.565
6.	Surcharge from the annual reconciliation period ended August 31, 2016 to be applied commencing January 1, 2017 through December 31, 2017	3.395
7.	Interim surcharge	4.480
8.	<u>GAS SUPPLY CHARGE</u> Applicable to service rendered on and after the effective date of this statement, and thereafter until changed.	52.440

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STATEMENT TYPE:
 STATEMENT NO:

MGA
 200

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After June 1, 2017
 Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

	Service Classification Nos. 1 and 2 cents/CCF	Service Classification No. 6			Rider B Rate Schedule II cents/CCF
		Pre-Aggregation 10 / 01 / 96 cents/CCF	Post-Aggregation 10 / 01 / 96 cents/CCF		
A. <u>Monthly Gas Adjustments Applied to All Volumes Used:</u>					
1. Transition Surcharge	0.000	0.000	0.000		0.000
2. Surcharge/(Credit) for Sharing of Benefits	0.220	0.220	0.220		0.220
3. Gas in Storage Working Capital (Reliability/Balancing-Related)	0.170	0.170	0.170		0.170
4. Research and Development Surcharge	0.179	0.179	0.179		0.179
5. Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.	0.000	N/A	N/A		N/A
6. Energy Efficiency Tracker	0.308	0.308	0.308		0.308
7. Pipeline Refund (Sept 2016 - Aug 2017)	0.000	0.000	0.000		0.000
8. Pipeline Refund (March 2017 - February 2018)	0.000	0.000	0.000		0.000
9. Capacity Release Service Adjustment	N/A	0.361	0.361		0.361
10. Transition Adjustment for Competitive Services	0.094	0.094	0.094		0.094
11. Balancing Charge	6.082	6.082	6.082		6.082
12. Temporary Surcharge (November 1, 2011 through October 31, 2012) Pursuant to Joint Proposal in Case No. 08-G-1398	0.000	0.000	0.000		0.000
13. System Performance Adjustment (January 2017 - December 2017)	<u>(0.046)</u>	<u>(0.046)</u>	<u>(0.046)</u>		<u>(0.046)</u>
14. <u>MONTHLY GAS ADJUSTMENT</u>	7.007	7.368	7.368		7.368
B. Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)		1.030	1.030		1.030
C. Increase in Rates and Charges: Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.					

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STATEMENT TYPE: MFC
STATEMENT NO: 129

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MERCHANT FUNCTION CHARGE

Effective for Service Rendered On or After June 1, 2017
Applicable to the Billing Under Service Classification Nos 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Service Classification Nos. 1 and 2 (Cents/Ccf)

	<u>SC1</u>	<u>SC2</u>
Commodity Procurement	2.049	0.636
Credit and Collections	0.496	0.148
Storage Working Capital (Supply-Related)	0.170	0.170
Uncollectibles (1)	<u>0.348</u>	<u>0.062</u>
Total	3.063	1.016

(1) Calculation of Uncollectible Rate

	<u>SC1</u>	<u>SC2</u>
Uncollectible Percentage (UC%)	0.659%	0.118%
Gas Supply Charge (Statement No. GSC - 203)	52.44	52.44
Uncollectible Charge (GSC/(1-UC%)-GSC) (Cents/Ccf)	0.348	0.062

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STATEMENT TYPE: DFR
STATEMENT NO: 241

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF DUAL FUEL GAS RATES

Effective for Billing Periods Beginning On and After June 1, 2017
Applicable to Billing Under Service Classification No. 5 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
Number

1.	<u>Maximum Allowable Unit Charge</u>	¢/CCF
	a) Tail Block Delivery Rate of SC2	38.592
	b) Plus the GSC (Statement No. GSC-203)	52.440
	c) Plus the MGA (Statement No. MGA-200)	7.007
	d) Plus the MFC (Statement No. MFC-129)	<u>1.016</u>
	TOTAL	99.055
2.	<u>Minimum Allowable Unit Charge</u>	
	a) Average Cost of Gas Purchased (Statement No. GSC-203)	43.945
	b) Factor of Adjustment	<u>1.0141</u>
	c) Average Commodity Cost of Gas Sold	44.565
	d) Plus Transition Surcharge	<u>0.000</u>
	TOTAL	44.565

Applicable to Interruptible Customer Category:

	<u>A</u>	<u>B</u>	<u>C</u>
	¢/CCF	¢/CCF	¢/CCF
3. Unit Charge	99.055	99.055	99.055
4. Effective Charge in Certain Villages and Cities.	100.336	100.336	100.336
5. Effective Charge in All Other Areas.	99.333	99.333	99.333

NOTE: Customer Categories are defined as:
Category A - No. 6 Oil, 2% sulfur content or higher
Category B - No. 6 Oil, less than 2% sulfur content
Category C - All Others

For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

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STATEMENT TYPE:
STATEMENT NO:

ITSS
241

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES

Effective for Service Rendered On or After June 1, 2017
Applicable to Billing Under Service Classification No. 8 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line Number				¢/CCF
1.	Maximum Allowable Base Charge			27.014
2.	Minimum Allowable Unit Charge			1.000
3.	Base Charge			23.000
4.	Transportation Charge	<u>Effective Charges</u>		
		Billing Rate ¢/CCF	Certain Cities and Villages ¢/CCF	Other Areas ¢/CCF
	First 100 CCF or less	\$117.00	\$118.51	\$117.33
	Next 49,900 CCF @	28.000	28.362	28.079
	Next 50,000 CCF @	25.500	25.830	25.572
	Over 100,000 CCF @	23.000	23.298	23.065
5.	Weighted Average Cost of Transportation	\$18.6712 /Dth		
		<u>Effective Charges</u>		
		Billing Rate ¢/CCF	Certain Cities and Villages ¢/CCF	Other Areas ¢/CCF
6.	Supplemental Sales Charges	34.1120	34.5530	34.2080

For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

* Line 5 is also applicable to Service Classification Nos. 7, 13 and 14.

* Line 6 is also applicable to Service Classification No. 7 Customers choosing Supplemental Sales Service

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STATEMENT TYPE:
STATEMENT NO:

WSC
93

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF WITHDRAWABLE SALES SERVICE SUPPLY CHARGE

Effective for Billing Periods Beginning On and After June 1, 2017
Applicable to Billing Under Service Classification No. 9 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
Number

\$/MCF

1.	Unit Charge	3.4112
2.	Effective Charge in Certain Villages and Cities	3.4553
3.	Effective Charge in All Other Areas	3.4208

NOTE: For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

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STATEMENT TYPE: QST
STATEMENT NO: 236

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS

Effective for Service Rendered On or After June 1, 2017
Applicable to the Billing Under Service Classification No. 11 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

- A. Weighted Average Cost of Firm Pipeline Capacity \$18.6712 /Dth
- B. Conversion Factor (Dth/Mcf) 1.030
- C. Increase in Rates and Charges:
Revenue tax surcharge factors shall be applied to all rates and charges in accordance
with General Information Section 15.

* Winter Bundled Sales ("WBS") rates can now be found on statement WBSS, which is released by mid-month

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