

PSC NO: 4 GAS  
ORANGE AND ROCKLAND UTILITIES, INC.  
INITIAL EFFECTIVE DATE: 01/01/17

STATEMENT TYPE: GSC  
STATEMENT NO: 198

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF GAS SUPPLY CHARGE

Applicable to Billing Under Service Classification Nos. 1 and 2 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>	<u>Item</u>	<u>S.C. Nos. 1&amp;2 Customers</u>
		<u>GSC Price ¢/CCF</u>
1.	<u>AVERAGE DEMAND COST OF GAS</u>	14.914
2.	<u>AVERAGE COMMODITY COST OF GAS</u>	22.801
3.	<u>AVERAGE COST OF GAS</u> The average cost of gas per 100 cubic feet determined on December 22, 2016 is computed in accordance with the cost of gas provisions as defined in General Information Section No. 12.1.	37.715
4.	Factor of Adjustment - System loss allowance	<u>1.0141</u>
5.	Resulting Gas Cost Including Losses (Line 3 multiplied by Line 4)	38.247
6.	Surcharge from the annual reconciliation period ended August 31, 2016 to be applied commencing January 1, 2017 through December 31, 2017	3.395
7.	Interim surcharge	0.000
8.	<u>GAS SUPPLY CHARGE</u> Applicable to service rendered on and after the effective date of this statement, and thereafter until changed.	41.642

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STATEMENT TYPE:  
STATEMENT NO:

MGA  
195

RECEIVED: STATUS: EFFECTIVE:

#### STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After January 1, 2017  
Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of  
the Schedule for Gas Service of

#### ORANGE AND ROCKLAND UTILITIES, INC.

	Service Classification Nos. 1 and 2 cents/CCF	Service Classification No. 6			Rider B Rate Schedule II cents/CCF
		Pre-Aggregation 10 / 01 / 96 cents/CCF	Post-Aggregation 10 / 01 / 96 cents/CCF		
A. <u>Monthly Gas Adjustments Applied to All Volumes Used:</u>					
1. Transition Surcharge	0.000	0.000	0.000	0.000	0.000
2. Surcharge/(Credit) for Sharing of Benefits	0.220	0.220	0.220	0.220	0.220
3. Gas in Storage Working Capital (Reliability/Balancing-Related)	0.170	0.170	0.170	0.170	0.170
4. Research and Development Surcharge	0.179	0.179	0.179	0.179	0.179
5. Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.	0.000	N/A	N/A	N/A	N/A
6. Energy Efficiency Tracker	0.308	0.308	0.308	0.308	0.308
7. Pipeline Refund (Sept 2016 - Aug 2017)	0.000	0.000	0.000	0.000	0.000
8. Pipeline Refund (March 2016 - February 2017)	0.090	0.090	0.090	0.090	0.090
9. Capacity Release Service Adjustment	N/A	0.361	0.361	0.361	0.361
10. Transition Adjustment for Competitive Services	0.094	0.094	0.094	0.094	0.094
11. Balancing Charge	6.086	6.086	6.086	6.086	6.086
12. Temporary Surcharge (November 1, 2011 through October 31, 2012) Pursuant to Joint Proposal in Case No. 08-G-1398	0.000	0.000	0.000	0.000	0.000
13. System Performance Adjustment (January 2017 - December 2017)	(0.046)	(0.046)	(0.046)	(0.046)	(0.046)
14. <u>MONTHLY GAS ADJUSTMENT</u>	7.101	7.462	7.462	7.462	7.462
B. Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)			1.030	1.030	1.030
C. Increase in Rates and Charges: Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.					

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STATEMENT TYPE: MFC  
STATEMENT NO: 124

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#### STATEMENT OF MERCHANT FUNCTION CHARGE

Effective for Service Rendered On or After January 1, 2017  
Applicable to the Billing Under Service Classification Nos 1 and 2 of  
the Schedule for Gas Service of

#### ORANGE AND ROCKLAND UTILITIES, INC.

##### Service Classification Nos. 1 and 2 (Cents/Ccf)

	<u>SC1</u>	<u>SC2</u>
Commodity Procurement	2.049	0.636
Credit and Collections	0.496	0.148
Storage Working Capital (Supply-Related)	0.170	0.170
Uncollectibles (1)	0.276	0.049
Total	2.991	1.003

##### (1) Calculation of Uncollectible Rate

	<u>SC1</u>	<u>SC2</u>
Uncollectible Percentage (UC%)	0.659%	0.118%
Gas Supply Charge (Statement No. GSC - 198)	41.642	41.642
Uncollectible Charge (GSC/(1-UC%)-GSC) (Cents/Ccf)	0.276	0.049

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STATEMENT TYPE: DFR  
STATEMENT NO: 236

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF DUAL FUEL GAS RATES**

Effective for Billing Periods Beginning On and After January 1, 2017  
Applicable to Billing Under Service Classification No. 5 of  
the Schedule for Gas Service of

**ORANGE AND ROCKLAND UTILITIES, INC.**

**Line  
Number**

1.	<b><u>Maximum Allowable Unit Charge</u></b>	<b><u>¢/CCF</u></b>
a)	Tail Block Delivery Rate of SC2	38.592
b)	Plus the GSC (Statement No. GSC-198)	41.642
c)	Plus the MGA (Statement No. MGA-195)	7.101
d)	Plus the MFC (Statement No. MFC-124)	<u>1.003</u>
	<b>TOTAL</b>	88.338
2.	<b><u>Minimum Allowable Unit Charge</u></b>	
a)	Average Cost of Gas Purchased ( Statement No. GSC-198)	37.715
b)	Factor of Adjustment	1.0141
c)	Average Commodity Cost of Gas Sold	38.247
d)	Plus Transition Surcharge	<u>0.000</u>
	<b>TOTAL</b>	38.247

**Applicable to Interruptible Customer Category:**

	<b><u>A ¢/CCF</u></b>	<b><u>B ¢/CCF</u></b>	<b><u>C ¢/CCF</u></b>
3.	Unit Charge	88.338	88.338
4.	Effective Charge in Certain Villages and Cities.	89.248	89.248
5.	Effective Charge in All Other Areas.	88.356	88.356

NOTE: Customer Categories are defined as:

Category A - No. 6 Oil, 2% sulfur content or higher  
Category B - No. 6 Oil, less than 2% sulfur content  
Category C - All Others

For a list of applicable Villages and Cities, see  
Statement of Increase in Rates and Charges.

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INITIAL EFFECTIVE DATE: 01/01/17

STATEMENT TYPE: ITSS  
STATEMENT NO: 236

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES

Effective for Service Rendered On or After January 1, 2017  
Applicable to Billing Under Service Classification No. 8 \* of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line Number		Effective Charges		
		Billing Rate ¢/CCF	Certain Cities and Villages ¢/CCF	Other Areas ¢/CCF
1.	Maximum Allowable Base Charge	27.014		
2.	Minimum Allowable Unit Charge		1.000	
3.	Base Charge		19.500	
4.	Transportation Charge			
	First 100 CCF or less	\$117.00	\$118.21	\$117.02
	Next 49,900 CCF @	24.500	24.752	24.505
	Next 50,000 CCF @	22.000	22.227	22.004
	Over 100,000 CCF @	19.500	19.701	19.504
5.	Weighted Average Cost of Transportation		\$18.4972 /Dth	
6.	Supplemental Sales Charges	72.2000	72.9440	72.2140

For a list of applicable Villages and Cities, see  
Statement of Increase in Rates and Charges.

\* Line 5 is also applicable to Service Classification Nos. 7, 13 and 14.

\* Line 6 is also applicable to Service Classification No. 7 Customers choosing Supplemental Sales Service

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STATEMENT TYPE: WSC  
STATEMENT NO: 88

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF WITHDRAWABLE SALES SERVICE SUPPLY CHARGE**

**Effective for Billing Periods Beginning On and After January 1, 2017**  
**Applicable to Billing Under Service Classification No. 9 of**  
**the Schedule for Gas Service of**

**ORANGE AND ROCKLAND UTILITIES, INC.**

<u>Line Number</u>		<u>\$/MCF</u>
1.	<b>Unit Charge</b>	<b>7.2200</b>
2.	<b>Effective Charge in Certain Villages and Cities</b>	<b>7.2944</b>
3.	<b>Effective Charge in All Other Areas</b>	<b>7.2214</b>

**NOTE:** For a list of applicable Villages and Cities, see  
Statement of Increase in Rates and Charges.

**Effective Charges do not include any applicable Federal, State and/or local taxes.**

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STATEMENT TYPE: QST  
STATEMENT NO: 231

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS**

Effective for Service Rendered On or After January 1, 2017  
Applicable to the Billing Under Service Classification No. 11 of  
the Schedule for Gas Service of

**ORANGE AND ROCKLAND UTILITIES, INC.**

A. Weighted Average Cost of Firm Pipeline Capacity \$18.4972 /Dth

B. Conversion Factor (Dth/Mcf) 1.030

C. **Increase in Rates and Charges:**

Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.

\* Winter Bundled Sales ("WBS") rates can now be found on statement WBSS, which is released by mid-month

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