

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 11/01/16

STATEMENT TYPE:
STATEMENT NO:

GSC
196

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF GAS SUPPLY CHARGE

Applicable to Billing Under Service Classification Nos. 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>	<u>Item</u>	<u>S.C. Nos. 1&2 Customers</u>
		<u>GSC Price ¢/CCF</u>
1.	<u>AVERAGE DEMAND COST OF GAS</u>	13.987
2.	<u>AVERAGE COMMODITY COST OF GAS</u>	13.392
3.	<u>AVERAGE COST OF GAS</u> The average cost of gas per 100 cubic feet determined on October 20, 2016 is computed in accordance with the cost of gas provisions as defined in General Information Section No. 12.1.	27.379
4.	Factor of Adjustment - System loss allowance	<u>1.0141</u>
5.	Resulting Gas Cost Including Losses (Line 3 multiplied by Line 4)	27.765
6.	Surcharge from the annual reconciliation period ended August 31, 2015 to be applied commencing January 1, 2016 through December 31, 2016	(6.653)
7.	Interim surcharge	0.000
8.	<u>GAS SUPPLY CHARGE</u> Applicable to service rendered on and after the effective date of this statement, and thereafter until changed.	21.112

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STATEMENT TYPE:
STATEMENT NO: MGA
193

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After November 1, 2016
Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

	Service Classification Nos. 1 and 2 cents/CCF	Service Classification No. 6		Rider B Rate Schedule II cents/CCF
		Pre-Aggregation 10 / 01 / 96 cents/CCF	Post-Aggregation 10 / 01 / 96 cents/CCF	
A. <u>Monthly Gas Adjustments Applied to All Volumes Used:</u>				
1. Transition Surcharge	0.000	0.000	0.000	0.000
2. Surcharge/(Credit) for Sharing of Benefits	0.000	0.000	0.000	0.000
3. Gas in Storage Working Capital (Reliability/Balancing-Related)	0.170	0.170	0.170	0.170
4. Research and Development Surcharge	0.179	0.179	0.179	0.179
5. Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.	0.000	N/A	N/A	N/A
6. Energy Efficiency Tracker	0.268	0.268	0.268	0.268
7. Pipeline Refund (Sept 2016 - Aug 2017)	0.000	0.000	0.000	0.000
8. Pipeline Refund (March 2016 - February 2017)	0.090	0.090	0.090	0.090
9. Capacity Release Service Adjustment	N/A	0.361	0.361	0.361
10. Transition Adjustment for Competitive Services	0.094	0.094	0.094	0.094
11. Balancing Charge	6.035	6.035	6.035	6.035
12. Temporary Surcharge (November 1, 2011 through October 31, 2012) Pursuant to Joint Proposal in Case No. 08-G-1398	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>
13. <u>MONTHLY GAS ADJUSTMENT</u>	6.836	7.197	7.197	7.197
B. Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)		1.030	1.030	1.030
C. Increase in Rates and Charges: Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.				

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STATEMENT TYPE: MFC
STATEMENT NO: 122

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MERCHANT FUNCTION CHARGE

Effective for Service Rendered On or After November 1, 2016
Applicable to the Billing Under Service Classification Nos 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Service Classification Nos. 1 and 2 (Cents/Ccf)

	<u>SC1</u>	<u>SC2</u>
Commodity Procurement	2.049	0.636
Credit and Collections	0.496	0.148
Storage Working Capital (Supply-Related)	0.17	0.17
Uncollectibles (1)	<u>0.140</u>	<u>0.025</u>
Total	2.855	0.979

(1) Calculation of Uncollectible Rate

	<u>SC1</u>	<u>SC2</u>
Uncollectible Percentage (UC%)	0.659%	0.118%
Gas Supply Charge (Statement No. GSC - 196)	21.112	21.112
Uncollectible Charge (GSC/(1-UC%)-GSC) (Cents/Ccf)	0.140	0.025

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STATEMENT TYPE: DFR
STATEMENT NO: 234

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF DUAL FUEL GAS RATES

Effective for Billing Periods Beginning On and After November 1, 2016
Applicable to Billing Under Service Classification No. 5 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
Number

1.	<u>Maximum Allowable Unit Charge</u>	<u>¢/CCF</u>
	a) Tail Block Delivery Rate of SC2	38.592
	b) Plus the GSC (Statement No. GSC-196)	21.112
	c) Plus the MGA (Statement No. MGA-193)	6.836
	d) Plus the MFC (Statement No. MFC-122)	<u>0.979</u>
	TOTAL	67.519
2.	<u>Minimum Allowable Unit Charge</u>	
	a) Average Cost of Gas Purchased (Statement No. GSC-196)	27.379
	b) Factor of Adjustment	<u>1.0141</u>
	c) Average Commodity Cost of Gas Sold	27.765
	d) Plus Transition Surcharge	<u>0.000</u>
	TOTAL	27.765

Applicable to Interruptible Customer Category:

	<u>A</u>	<u>B</u>	<u>C</u>
	<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
3. Unit Charge	67.519	67.519	67.519
4. Effective Charge in Certain Villages and Cities.	68.215	68.215	68.215
5. Effective Charge in All Other Areas.	67.533	67.533	67.533

NOTE: Customer Categories are defined as:
Category A - No. 6 Oil, 2% sulfur content or higher
Category B - No. 6 Oil, less than 2% sulfur content
Category C - All Others

For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

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STATEMENT TYPE:
STATEMENT NO:

ITSS
234

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES

Effective for Service Rendered On or After November 1, 2016
Applicable to Billing Under Service Classification No. 8 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line Number			
	¢/CCF		
1.	Maximum Allowable Base Charge	27.014	
2.	Minimum Allowable Unit Charge	1.000	
3.	Base Charge	17.500	
4.	Transportation Charge	<u>Effective Charges</u>	
		<u>Billing Rate</u>	<u>Certain Cities and Villages</u>
		¢/CCF	¢/CCF
			<u>Other Areas</u>
			¢/CCF
	First 100 CCF or less	\$117.00	\$118.21
	Next 49,900 CCF @	22.500	22.732
	Next 50,000 CCF @	20.000	20.206
	Over 100,000 CCF @	17.500	17.680
			17.504
5.	Weighted Average Cost of Transportation	\$18.1711 /Dth	
		<u>Effective Charges</u>	
		<u>Billing Rate</u>	<u>Certain Cities and Villages</u>
		¢/CCF	¢/CCF
			<u>Other Areas</u>
			¢/CCF
6.	Supplemental Sales Charges	40.1810	40.5950
			40.1890

For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

* Line 5 is also applicable to Service Classification Nos. 7, 13 and 14.

* Line 6 is also applicable to Service Classification No. 7 Customers choosing Supplemental Sales Service

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STATEMENT TYPE:
STATEMENT NO:

WSC
86

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF WITHDRAWABLE SALES SERVICE SUPPLY CHARGE

Effective for Billing Periods Beginning On and After November 1, 2016
Applicable to Billing Under Service Classification No. 9 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
Number

\$/MCF

1.	Unit Charge	4.0181
2.	Effective Charge in Certain Villages and Cities	4.0595
3.	Effective Charge in All Other Areas	4.0189

NOTE: For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

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STATEMENT TYPE: QST
STATEMENT NO: 229

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS

Effective for Service Rendered On or After November 1, 2016
Applicable to the Billing Under Service Classification No. 11 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

- A. Weighted Average Cost of Firm Pipeline Capacity \$18.1711 /Dth
- B. Conversion Factor (Dth/Mcf) 1.030
- C. Increase in Rates and Charges:
Revenue tax surcharge factors shall be applied to all rates and charges in accordance
with General Information Section 15.

* Winter Bundled Sales ("WBS") rates can now be found on statement WBSS, which is released by mid-month

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STATEMENT TYPE: WBSS
STATEMENT NO: 6

STATEMENT OF WINTER BUNDLED SALES SERVICE RATES

Effective for the Month of November 2016
Applicable to the Billing Under Service Classification No. 11 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

A. Winter Bundled Sales ("WBS"):

WBS Gas Purchases For The Month of November 2016 \$1.944 /Dth

B. Conversion Factor (Dth/Mcf) 1.030

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