

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 06/01/16

STATEMENT TYPE:
STATEMENT NO:

GSC
191

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF GAS SUPPLY CHARGE

Applicable to Billing Under Service Classification Nos. 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>	<u>Item</u>	<u>S.C. Nos. 1&2 Customers</u>
		<u>GSC Price ¢/CCF</u>
1.	<u>AVERAGE DEMAND COST OF GAS</u>	10.150
2.	<u>AVERAGE COMMODITY COST OF GAS</u>	15.373
3.	<u>AVERAGE COST OF GAS</u> The average cost of gas per 100 cubic feet determined on May 23, 2016 is computed in accordance with the cost of gas provisions as defined in General Information Section No. 12.1.	25.523
4.	Factor of Adjustment - System loss allowance	<u>1.0159</u>
5.	Resulting Gas Cost Including Losses (Line 3 multiplied by Line 4)	25.929
6.	Surcharge from the annual reconciliation period ended August 31, 2015 to be applied commencing January 1, 2016 through December 31, 2016	(6.653)
7.	Interim surcharge	0.000
8.	<u>GAS SUPPLY CHARGE</u> Applicable to service rendered on and after the effective date of this statement, and thereafter until changed.	19.276

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STATEMENT TYPE:
 STATEMENT NO:

MGA
 188

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After June 1, 2016
 Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

	Service Classification Nos. 1 and 2 cents/CCF	Service Classification No. 6		Rider B Rate Schedule II cents/CCF
		Pre-Aggregation 10 / 01 / 96 cents/CCF	Post-Aggregation 10 / 01 / 96 cents/CCF	
A. <u>Monthly Gas Adjustments Applied to All Volumes Used:</u>				
1. Transition Surcharge	0.000	0.000	0.000	0.000
2. Surcharge/(Credit) for Sharing of Benefits	0.076	0.076	0.076	0.076
3. Gas in Storage Working Capital (Reliability/Balancing-Related)	0.087	0.087	0.087	0.087
4. Research and Development Surcharge	0.179	0.179	0.179	0.179
5. Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.	0.000	N/A	N/A	N/A
6. Energy Efficiency Tracker	0.268	0.268	0.268	0.268
7. Pipeline Refund (Sept 2015 - Aug 2016)	0.000	0.000	0.000	0.000
8. Pipeline Refund (March 2016 - February 2017)	(0.090)	(0.090)	(0.090)	(0.090)
9. Capacity Release Service Adjustment	N/A	0.008	0.008	0.008
10. Transition Adjustment for Competitive Services	(0.032)	(0.032)	(0.032)	(0.032)
11. Balancing Charge	4.431	4.431	4.431	4.431
12. Temporary Surcharge (November 1, 2011 through October 31, 2012) Pursuant to Joint Proposal in Case No. 08-G-1398	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>
13. <u>MONTHLY GAS ADJUSTMENT</u>	4.919	4.927	4.927	4.927
B. Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)		1.030	1.030	1.030
C. Increase in Rates and Charges: Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.				

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STATEMENT TYPE: MFC
STATEMENT NO: 117

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MERCHANT FUNCTION CHARGE

Effective for Service Rendered On or After June 1, 2016
Applicable to the Billing Under Service Classification Nos 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Service Classification Nos. 1 and 2 (Cents/Ccf)

	<u>SC1</u>	<u>SC2</u>
Commodity Procurement	1.816	0.601
Credit and Collections	0.440	0.140
Storage Working Capital (Supply-Related)	0.087	0.087
Uncollectibles (1)	<u>0.132</u>	<u>0.029</u>
Total	2.475	0.857

(1) Calculation of Uncollectible Rate

	<u>SC1</u>	<u>SC2</u>
Uncollectible Percentage (UC%)	0.680%	0.152%
Gas Supply Charge (Statement No. GSC - 191)	19.276	19.276
Uncollectible Charge (GSC/(1-UC%)-GSC) (Cents/Ccf)	0.132	0.029

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STATEMENT TYPE: DFR
STATEMENT NO: 229

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF DUAL FUEL GAS RATES

Effective for Billing Periods Beginning On and After June 1, 2016
Applicable to Billing Under Service Classification No. 5 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
Number

1.	<u>Maximum Allowable Unit Charge</u>	<u>¢/CCF</u>
	a) Tail Block Delivery Rate of SC2	34.268
	b) Plus the GSC (Statement No. GSC-191)	19.276
	c) Plus the MGA (Statement No. MGA-188)	4.919
	d) Plus the MFC (Statement No. MFC-117)	<u>0.857</u>
	TOTAL	59.320
2.	<u>Minimum Allowable Unit Charge</u>	
	a) Average Cost of Gas Purchased (Statement No. GSC-191)	25.523
	b) Factor of Adjustment	<u>1.0159</u>
	c) Average Commodity Cost of Gas Sold	25.929
	d) Plus Transition Surcharge	<u>0.000</u>
	TOTAL	25.929

Applicable to Interruptible Customer Category:

	<u>A</u>	<u>B</u>	<u>C</u>
	<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
3. Unit Charge	59.320	59.320	59.320
4. Effective Charge in Certain Villages and Cities.	59.931	59.931	59.931
5. Effective Charge in All Other Areas.	59.332	59.332	59.332

NOTE: Customer Categories are defined as:
Category A - No. 6 Oil, 2% sulfur content or higher
Category B - No. 6 Oil, less than 2% sulfur content
Category C - All Others

For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

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STATEMENT TYPE:
STATEMENT NO:

ITSS
229

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES

Effective for Service Rendered On or After June 1, 2016
Applicable to Billing Under Service Classification No. 8 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line Number				
		¢/CCF		
1.	Maximum Allowable Base Charge			16.791
2.	Minimum Allowable Unit Charge			1.000
3.	Base Charge			13.000
4.	Transportation Charge		<u>Effective Charges</u>	
		Billing Rate ¢/CCF	Certain Cities and Villages ¢/CCF	Other Areas ¢/CCF
	First 100 CCF or less	\$107.00	\$108.10	\$107.02
	Next 49,900 CCF @	18.000	18.186	18.004
	Next 50,000 CCF @	15.500	15.660	15.503
	Over 100,000 CCF @	13.000	13.134	13.003
5.	Weighted Average Cost of Transportation		\$18.2027 /Dth	
			<u>Effective Charges</u>	
		Billing Rate ¢/CCF	Certain Cities and Villages ¢/CCF	Other Areas ¢/CCF
6.	Supplemental Sales Charges	18.5200	18.7110	18.5240

For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

* Line 5 is also applicable to Service Classification Nos. 7, 13 and 14.

* Line 6 is also applicable to Service Classification No. 7 Customers choosing Supplemental Sales Service

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STATEMENT TYPE:
STATEMENT NO:

WSC
81

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF WITHDRAWABLE SALES SERVICE SUPPLY CHARGE

Effective for Billing Periods Beginning On and After June 1, 2016
Applicable to Billing Under Service Classification No. 9 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
Number

\$/MCF

1.	Unit Charge	1.8520
2.	Effective Charge in Certain Villages and Cities	1.8711
3.	Effective Charge in All Other Areas	1.8524

NOTE: For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

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STATEMENT TYPE: QST
STATEMENT NO: 224

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS

Effective for Service Rendered On or After June 1, 2016
Applicable to the Billing Under Service Classification No. 11 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

- A. Weighted Average Cost of Firm Pipeline Capacity \$18.2027 /Dth
- B. Conversion Factor (Dth/Mcf) 1.030
- C. Increase in Rates and Charges:
Revenue tax surcharge factors shall be applied to all rates and charges in accordance
with General Information Section 15.

* Winter Bundled Sales ("WBS") rates can now be found on statement WBSS, which is released by mid-month

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