

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 02/01/16

STATEMENT TYPE: GSC
STATEMENT NO: 187

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF GAS SUPPLY CHARGE

Applicable to Billing Under Service Classification Nos. 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>	<u>Item</u>	<u>S.C. Nos. 1&2 Customers</u>
		<u>GSC Price c/CCF</u>
1.	<u>AVERAGE DEMAND COST OF GAS</u>	10.031
2.	<u>AVERAGE COMMODITY COST OF GAS</u>	18.165
3.	<u>AVERAGE COST OF GAS</u> The average cost of gas per 100 cubic feet determined on January 22, 2016 is computed in accordance with the cost of gas provisions as defined in General Information Section No. 12.1.	28.196
4.	Factor of Adjustment - System loss allowance	<u>1.0159</u>
5.	Resulting Gas Cost Including Losses (Line 3 multiplied by Line 4)	28.644
6.	Surcharge from the annual reconciliation period ended August 31, 2015 to be applied commencing January 1, 2016 through December 31, 2016	(6.653)
7.	Interim surcharge	0.000
8.	<u>GAS SUPPLY CHARGE</u> Applicable to service rendered on and after the effective date of this statement, and thereafter until changed.	21.991

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INITIAL EFFECTIVE DATE: 02/01/16

STATEMENT TYPE:
STATEMENT NO:

MGA
184

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After February 1, 2016
Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

	Service Classification Nos. 1 and 2 cents/CCF	Service Classification No. 6			Rider B Rate Schedule II cents/CCF
		Pre-Aggregation 10 / 01 / 96 cents/CCF	Post-Aggregation 10 / 01 / 96 cents/CCF		
A. Monthly Gas Adjustments Applied to All Volumes Used:					
1. Transition Surcharge	0.000	0.000	0.000	0.000	0.000
2. Surcharge/(Credit) for Sharing of Benefits	0.076	0.076	0.076	0.076	0.076
3. Gas in Storage Working Capital (Reliability/Balancing-Related)	0.087	0.087	0.087	0.087	0.087
4. Research and Development Surcharge	0.179	0.179	0.179	0.179	0.179
5. Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.	0.000	N/A	N/A	N/A	N/A
6. Energy Efficiency Tracker	0.268	0.268	0.268	0.268	0.268
7. Pipeline Refund (Sept 2015 - Aug 2016)	0.000	0.000	0.000	0.000	0.000
8. Pipeline Refund (March 2015 - February 2016)	(0.012)	(0.012)	(0.012)	(0.012)	(0.012)
9. Capacity Release Service Adjustment	N/A	0.008	0.008	0.008	0.008
10. Transition Adjustment for Competitive Services	(0.032)	(0.032)	(0.032)	(0.032)	(0.032)
11. Balancing Charge	4.204	4.204	4.204	4.204	4.204
12. Temporary Surcharge (November 1, 2011 through October 31, 2012) Pursuant to Joint Proposal in Case No. 08-G-1398	0.000	0.000	0.000	0.000	0.000
13. <u>MONTHLY GAS ADJUSTMENT</u>	4.770	4.778	4.778	4.778	4.778
B. Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)					
C. Increase in Rates and Charges: Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.					

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STATEMENT TYPE: MFC
STATEMENT NO: 113

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MERCHANT FUNCTION CHARGE

Effective for Service Rendered On or After February 1, 2016
Applicable to the Billing Under Service Classification Nos 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Service Classification Nos. 1 and 2 (Cents/Ccf)

	<u>SC1</u>	<u>SC2</u>
Commodity Procurement	1.816	0.601
Credit and Collections	0.440	0.140
Storage Working Capital (Supply-Related)	0.087	0.087
Uncollectibles (1)	<u>0.151</u>	<u>0.033</u>
Total	2.494	0.861

(1) Calculation of Uncollectible Rate

	<u>SC1</u>	<u>SC2</u>
Uncollectible Percentage (UC%)	0.680%	0.152%
Gas Supply Charge (Statement No. GSC - 187)	21.991	21.991
Uncollectible Charge (GSC/(1-UC%)-GSC) (Cents/Ccf)	0.151	0.033

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STATEMENT TYPE: DFR
STATEMENT NO: 225

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF DUAL FUEL GAS RATES

Effective for Billing Periods Beginning On and After February 1, 2016
Applicable to Billing Under Service Classification No. 5 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>		<u>c/CCF</u>
1.	<u>Maximum Allowable Unit Charge</u>	
	a) Tail Block Delivery Rate of SC2	34.268
	b) Plus the GSC (Statement No. GSC-187)	21.991
	c) Plus the MGA (Statement No. MGA-184)	4.770
	d) Plus the MFC (Statement No. MFC-113)	0.861
	TOTAL	61.890
2.	<u>Minimum Allowable Unit Charge</u>	
	a) Average Cost of Gas Purchased (Statement No. GSC-187)	28.196
	b) Factor of Adjustment	1.0159
	c) Average Commodity Cost of Gas Sold	28.644
	d) Plus Transition Surcharge	0.000
	TOTAL	28.644

	<u>Applicable to Interruptible Customer Category:</u>		
	<u>A</u> <u>c/CCF</u>	<u>B</u> <u>c/CCF</u>	<u>C</u> <u>c/CCF</u>
3.	Unit Charge	61.890	61.890
4.	Effective Charge in Certain Villages and Cities.	62.710	62.710
5.	Effective Charge in All Other Areas.	62.082	62.082

NOTE: Customer Categories are defined as:
Category A - No. 6 Oil, 2% sulfur content or higher
Category B - No. 6 Oil, less than 2% sulfur content
Category C - All Others

For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

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STATEMENT TYPE:
STATEMENT NO:

ITSS
225

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES

Effective for Service Rendered On or After February 1, 2016
Applicable to Billing Under Service Classification No. 8* of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>		<u>Effective Charges</u>		
		<u>Billing Rate</u> ¢/CCF	<u>Certain Cities and Villages</u> ¢/CCF	<u>Other Areas</u> ¢/CCF
1.	Maximum Allowable Base Charge		16.791	
2.	Minimum Allowable Unit Charge		1.000	
3.	Base Charge		9.000	
4.	Transportation Charge			
	First 100 CCF or less	\$107.00	\$108.42	\$107.33
	Next 49,900 CCF @	14.000	14.185	14.044
	Next 50,000 CCF @	11.500	11.652	11.536
	Over 100,000 CCF @	9.000	9.119	9.028
5.	Weighted Average Cost of Transportation		\$18.2029 /Dth	
6.	Supplemental Sales Charges	39.1910	39.7100	39.3130

For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

* Line 5 is also applicable to Service Classification Nos. 7, 13 and 14.

* Line 6 is also applicable to Service Classification No. 7 Customers choosing Supplemental Sales Service

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INITIAL EFFECTIVE DATE: 02/01/16

STATEMENT TYPE: WSC
STATEMENT NO: 77

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF WITHDRAWABLE SALES SERVICE SUPPLY CHARGE

Effective for Billing Periods Beginning On and After February 1, 2016
Applicable to Billing Under Service Classification No. 9 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>		<u>\$/MCF</u>
1.	Unit Charge	3.9191
2.	Effective Charge in Certain Villages and Cities	3.9710
3.	Effective Charge in All Other Areas	3.9313

NOTE: For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

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STATEMENT TYPE: QST
STATEMENT NO: 220

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS

Effective for Service Rendered On or After February 1, 2016
Applicable to the Billing Under Service Classification No. 11 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

A. Weighted Average Cost of Firm Pipeline Capacity \$18.2029 /Dth

B. Conversion Factor (Dth/Mcf) 1.026

C. **Increase in Rates and Charges:**

Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.

* Winter Bundled Sales ("WBS") rates can now be found on statement WBSS, which is released by mid-month

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INITIAL EFFECTIVE DATE: 02/10/16

STATEMENT TYPE: WBSS
STATEMENT NO: 4

STATEMENT OF WINTER BUNDLED SALES SERVICE RATES

Effective for the Month of February 2016
Applicable to the Billing Under Service Classification No. 11 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

A. Winter Bundled Sales ("WBS"):

WBS Gas Purchases For The Month of February 2016	\$2.281 /Dth
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B. Conversion Factor (Dth/Mcf) 1.026

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