

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 10/01/15

STATEMENT TYPE:
STATEMENT NO:

GSC
183

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF GAS SUPPLY CHARGE

Applicable to Billing Under Service Classification Nos. 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>	<u>Item</u>	<u>S.C. Nos. 1&2 Customers</u>
		<u>GSC Price ¢/CCF</u>
1.	<u>AVERAGE DEMAND COST OF GAS</u>	12.566
2.	<u>AVERAGE COMMODITY COST OF GAS</u>	17.491
3.	<u>AVERAGE COST OF GAS</u> The average cost of gas per 100 cubic feet determined on September 23, 2015 is computed in accordance with the cost of gas provisions as defined in General Information Section No. 12.1.	30.057
4.	Factor of Adjustment - System loss allowance	<u>1.0186</u>
5.	Resulting Gas Cost Including Losses (Line 3 multiplied by Line 4)	30.616
6.	Surcharge from the annual reconciliation period ended August 31, 2014 to be applied commencing January 1, 2015 through December 31, 2015	(13.730)
7.	Interim surcharge	0.000
8.	<u>GAS SUPPLY CHARGE</u> Applicable to service rendered on and after the effective date of this statement, and thereafter until changed.	16.886

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STATEMENT TYPE:
 STATEMENT NO:

MGA
 180

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After October 1, 2015
 Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

	Service Classification Nos. 1 and 2 cents/CCF	Service Classification No. 6		Rider B Rate Schedule II cents/CCF
		Pre-Aggregation 10 / 01 / 96 cents/CCF	Post-Aggregation 10 / 01 / 96 cents/CCF	
A. <u>Monthly Gas Adjustments Applied to All Volumes Used:</u>				
1. Transition Surcharge	0.000	0.000	0.000	0.000
2. Surcharge/(Credit) for Sharing of Benefits	0.075	0.075	0.075	0.075
3. Gas in Storage Working Capital (Reliability/Balancing-Related)	0.250	0.250	0.250	0.250
4. Research and Development Surcharge	0.179	0.179	0.179	0.179
5. Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.	0.000	N/A	N/A	N/A
6. Peak Shaving Supply	N/A	0.000	0.000	0.000
7. Pipeline Refund (Sept 2015 - Aug 2016)	0.000	0.000	0.000	0.000
8. Pipeline Refund (March 2015 - February 2016)	(0.012)	(0.012)	(0.012)	(0.012)
9. Capacity Release Service Adjustment	N/A	(0.042)	(0.042)	(0.042)
10. Transition Adjustment for Competitive Services	(0.078)	(0.078)	(0.078)	(0.078)
11. Balancing Charge	5.876	5.876	5.876	5.876
12. Temporary Surcharge (November 1, 2011 through October 31, 2012) Pursuant to Joint Proposal in Case No. 08-G-1398	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>
13. <u>MONTHLY GAS ADJUSTMENT</u>	6.290	6.248	6.248	6.248
B. Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)		1.027	1.027	1.027
C. Increase in Rates and Charges: Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.				

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STATEMENT TYPE: MFC
STATEMENT NO: 109

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MERCHANT FUNCTION CHARGE

Effective for Service Rendered On or After October 1, 2015
Applicable to the Billing Under Service Classification Nos 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Service Classification Nos. 1 and 2 (Cents/Ccf)

	<u>SC1</u>	<u>SC2</u>
Commodity Procurement	1.181	0.413
Credit and Collections	0.678	0.232
Storage Working Capital (Supply-Related)	0.25	0.25
Uncollectibles (1)	<u>0.092</u>	<u>0.019</u>
Total	2.201	0.914

(1) Calculation of Uncollectible Rate

	<u>SC1</u>	<u>SC2</u>
Uncollectible Percentage (UC%)	0.544%	0.112%
Gas Supply Charge (Statement No. GSC - 183)	16.886	16.886
Uncollectible Charge (GSC/(1-UC%)-GSC) (Cents/Ccf)	0.092	0.019

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ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 10/01/15

STATEMENT TYPE: IGR
STATEMENT NO: 221

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE GAS RATES

Effective for Billing Periods Beginning On and After October 1, 2015
Applicable to Billing under Service Classification No. 3 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>		<u>¢/CCF</u>
1.	<u>Maximum Allowable Unit Charge</u>	
	a) Tail Block Delivery Rate of SC2	30.025
	b) Plus the GSC (Statement No. GSC-183)	16.886
	c) Plus the MGA (Statement No. MGA-180)	<u>6.290</u>
	d) Total Maximum Allowable Unit Charge	53.201
2.	<u>Minimum Allowable Unit Charge</u>	
	a) Average Commodity Cost of Gas Purchased	17.491
	b) Factor of Adjustment (Statement No. GSC-183)	<u>1.0186</u>
	c) Minimum Allowable Unit Charge	17.816

		Applicable to <u>Interruptible Customer Category:</u>		
		<u>A</u>	<u>B</u>	<u>C</u>
		<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
3.	Unit Charge	53.201	53.201	53.201
4.	Unit Markup (line 3 - line 2c)	35.385	35.385	35.385
5.	Effective Charge in Certain Villages and Cities.	53.862	53.862	53.862
6.	Effective Charge in All Other Areas.	53.324	53.324	53.324
7.	Weighted Average Cost of Transportation Used in the Determination of the Penalty Charge and the Emergency Service Charge.		\$17.5723 /Dth	

NOTE: Customer Categories are defined as:
Category A - No. 6 Oil, 2% sulfur content or higher
Category B - No. 6 Oil, less than 2% sulfur content
Category C - All Others

For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

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INITIAL EFFECTIVE DATE: 10/01/15

STATEMENT TYPE: DFR
STATEMENT NO: 221

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF DUAL FUEL GAS RATES

Effective for Billing Periods Beginning On and After October 1, 2015
Applicable to Billing Under Service Classification No. 5 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
Number

1.	<u>Maximum Allowable Unit Charge</u>	<u>¢/CCF</u>
	a) Tail Block Delivery Rate of SC2	30.025
	b) Plus the GSC (Statement No. GSC-183)	16.886
	c) Plus the MGA (Statement No. MGA-180)	6.290
	d) Plus the MFC (Statement No. MFC-109)	<u>0.914</u>
	TOTAL	54.115
2.	<u>Minimum Allowable Unit Charge</u>	
	a) Average Cost of Gas Purchased (Statement No. GSC-183)	30.057
	b) Factor of Adjustment	<u>1.0186</u>
	c) Average Commodity Cost of Gas Sold	30.616
	d) Plus Transition Surcharge	<u>0.000</u>
	TOTAL	30.616

Applicable to Interruptible Customer Category:

	<u>A</u>	<u>B</u>	<u>C</u>
	<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
3. Unit Charge	54.115	54.115	54.115
4. Effective Charge in Certain Villages and Cities.	54.788	54.788	54.788
5. Effective Charge in All Other Areas.	54.240	54.240	54.240

NOTE: Customer Categories are defined as:
Category A - No. 6 Oil, 2% sulfur content or higher
Category B - No. 6 Oil, less than 2% sulfur content
Category C - All Others

For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

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STATEMENT TYPE:
STATEMENT NO:

NGV
221

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF NATURAL GAS VEHICLE RATES

Effective for Billing Periods Beginning On and After October 1, 2015
Applicable to Billing Under Service Classification No. 7 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
Number

		<u>¢/CCF</u>
1.	<u>Maximum Allowable Unit Charge</u> Tail Block Delivery Rate of SC2 Plus the GSC (Statement No. GSC-183) Plus the MGA (Statement No. MGA-180) TOTAL	 30.025 16.886 <u>6.290</u> 53.201
2.	<u>Minimum Allowable Unit Charge</u> Average Commodity Cost of Gas Plus 5 ¢/CCF TOTAL	 17.816 <u>5.000</u> 22.816
		<u>INITIAL TERM</u> <u>THEREAFTER</u> ¢/CCF ¢/CCF
3.	Average Gasoline Price Excluding Taxes (month of Aug)	186.838 186.838
4.	Less: Differential	35.000 25.000
5.	Difference	151.838 161.838
6.	Conversion Factor	1.100 1.100
7.	Equivalent Difference (Line 5 divided by Line 6)	138.035 147.125
8.	Unit Charge	53.201 53.201
9.	Effective Charge in Certain Villages and Cities	53.862 53.862
10.	Effective Charge in All Other Areas	53.324 53.324

NOTE: For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

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STATEMENT NO:

ITSS
221

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES

Effective for Billing Periods Beginning On and After October 1, 2015
Applicable to Billing Under Service Classification No. 8 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
Number

1.	Maximum Allowable Base Charge		<u>¢/CCF</u>
	Tail Block Delivery Rate of SC6		30.025
	Minus 5 Cents per Ccf		<u>5.000</u>
			25.025
2.	Minimum Allowable Unit Charge		1.000
3.	Base Charge		7.200
4.	Transportation Charge		<u>Effective Charges</u>
		<u>Billing</u>	<u>Certain Cities</u>
		<u>Rate</u>	<u>and Villages</u>
		<u>¢/CCF</u>	<u>Other Areas</u>
			<u>¢/CCF</u>
	First 1000 CCF or less	\$150.00	\$151.86
	Next 49,000 CCF @	12.200	12.352
	Next 50,000 CCF @	9.700	9.821
	Next 100,000 CCF @	7.200	7.290
	Over 200,000 CCF @	4.300	4.353
			4.310
5.	Weighted Average Cost of Transportation Used in the Determination of Over and Under-Delivery Charges, Penalty Charges and the Emergency Service Charge		\$17.5723 /Dth

NOTE: For the Supplemental Sales Charges, see STATEMENT OF
INTERRUPTIBLE GAS RATES STATEMENT NO. IGR - 221

For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

* Line 5 is also applicable to Service Classification Nos. 13 and 14.

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STATEMENT TYPE:
STATEMENT NO:

WSC
73

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF WITHDRAWABLE SALES SERVICE SUPPLY CHARGE

Effective for Billing Periods Beginning On and After October 1, 2015
Applicable to Billing Under Service Classification No. 9 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
Number

\$/MCF

1.	Unit Charge	2.8977
2.	Effective Charge in Certain Villages and Cities	2.9337
3.	Effective Charge in All Other Areas	2.9044

NOTE: For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

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STATEMENT TYPE: QST
STATEMENT NO: 216

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS

Effective for Service Rendered On or After October 1, 2015
Applicable to the Billing Under Service Classification No. 11 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

- A. Weighted Average Cost of Firm Pipeline Capacity \$17.5723 /Dth
- B. Winter Bundled Sales ("WBS"):
WBS Gas Purchases (November - March) \$0.0000 /Dth
- C. Conversion Factor (Dth/Mcf) 1.027
- D. Increase in Rates and Charges:
Revenue tax surcharge factors shall be applied to all rates and charges in accordance
with General Information Section 15.

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