

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 08/01/15

STATEMENT TYPE:
STATEMENT NO:

GSC
181

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF GAS SUPPLY CHARGE

Applicable to Billing Under Service Classification Nos. 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>	<u>Item</u>	<u>S.C. Nos. 1&2 Customers</u>
		<u>GSC Price ¢/CCF</u>
1.	<u>AVERAGE DEMAND COST OF GAS</u>	12.515
2.	<u>AVERAGE COMMODITY COST OF GAS</u>	13.877
3.	<u>AVERAGE COST OF GAS</u> The average cost of gas per 100 cubic feet determined on July 23, 2015 is computed in accordance with the cost of gas provisions as defined in General Information Section No. 12.1.	26.392
4.	Factor of Adjustment - System loss allowance	<u>1.0186</u>
5.	Resulting Gas Cost Including Losses (Line 3 multiplied by Line 4)	26.883
6.	Surcharge from the annual reconciliation period ended August 31, 2014 to be applied commencing January 1, 2015 through December 31, 2015	(13.730)
7.	Interim surcharge	0.000
8.	<u>GAS SUPPLY CHARGE</u> Applicable to service rendered on and after the effective date of this statement, and thereafter until changed.	13.153

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STATEMENT TYPE:
 STATEMENT NO:

MGA
 178

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After August 1, 2015
 Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

	Service Classification Nos. 1 and 2 cents/CCF	Service Classification No. 6		Rider B Rate Schedule II cents/CCF
		Pre-Aggregation 10 / 01 / 96 cents/CCF	Post-Aggregation 10 / 01 / 96 cents/CCF	
A. <u>Monthly Gas Adjustments Applied to All Volumes Used:</u>				
1. Transition Surcharge	0.000	0.000	0.000	0.000
2. Surcharge/(Credit) for Sharing of Benefits	0.075	0.075	0.075	0.075
3. Gas in Storage Working Capital (Reliability/Balancing-Related)	0.250	0.250	0.250	0.250
4. Research and Development Surcharge	0.179	0.179	0.179	0.179
5. Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.	0.000	N/A	N/A	N/A
6. Peak Shaving Supply	N/A	0.000	0.000	0.000
7. Pipeline Refund (Sept 2014 - Aug 2015)	(0.718)	(0.718)	(0.718)	(0.718)
8. Pipeline Refund (March 2015 - February 2016)	(0.012)	(0.012)	(0.012)	(0.012)
9. Capacity Release Service Adjustment	N/A	(0.042)	(0.042)	(0.042)
10. Transition Adjustment for Competitive Services	(0.078)	(0.078)	(0.078)	(0.078)
11. Balancing Charge	5.876	5.876	5.876	5.876
12. Temporary Surcharge (November 1, 2011 through October 31, 2012) Pursuant to Joint Proposal in Case No. 08-G-1398	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>
13. <u>MONTHLY GAS ADJUSTMENT</u>	5.572	5.530	5.530	5.530
B. Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)		1.027	1.027	1.027
C. Increase in Rates and Charges: Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.				

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STATEMENT TYPE: MFC
STATEMENT NO: 107

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MERCHANT FUNCTION CHARGE

Effective for Service Rendered On or After August 1, 2015
Applicable to the Billing Under Service Classification Nos 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Service Classification Nos. 1 and 2 (Cents/Ccf)

	<u>SC1</u>	<u>SC2</u>
Commodity Procurement	1.181	0.413
Credit and Collections	0.678	0.232
Storage Working Capital (Supply-Related)	0.25	0.25
Uncollectibles (1)	<u>0.072</u>	<u>0.015</u>
Total	2.181	0.910

(1) Calculation of Uncollectible Rate

	<u>SC1</u>	<u>SC2</u>
Uncollectible Percentage (UC%)	0.544%	0.112%
Gas Supply Charge (Statement No. GSC - 181)	13.153	13.153
Uncollectible Charge (GSC/(1-UC%)-GSC) (Cents/Ccf)	0.072	0.015

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 INITIAL EFFECTIVE DATE: 08/01/15

STATEMENT TYPE: IGR
 STATEMENT NO: 219

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE GAS RATES

Effective for Billing Periods Beginning On and After August 1, 2015
 Applicable to Billing under Service Classification No. 3 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>		<u>¢/CCF</u>
1.	<u>Maximum Allowable Unit Charge</u>	
	a) Tail Block Delivery Rate of SC2	30.025
	b) Plus the GSC (Statement No. GSC-181)	13.153
	c) Plus the MGA (Statement No. MGA-178)	<u>5.572</u>
	d) Total Maximum Allowable Unit Charge	48.750
2.	<u>Minimum Allowable Unit Charge</u>	
	a) Average Commodity Cost of Gas Purchased	13.877
	b) Factor of Adjustment (Statement No. GSC-181)	<u>1.0186</u>
	c) Minimum Allowable Unit Charge	14.135

		Applicable to <u>Interruptible Customer Category:</u>		
		<u>A</u>	<u>B</u>	<u>C</u>
		<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
3.	Unit Charge	48.750	48.750	48.750
4.	Unit Markup (line 3 - line 2c)	34.615	34.615	34.615
5.	Effective Charge in Certain Villages and Cities.	49.356	49.356	49.356
6.	Effective Charge in All Other Areas.	48.862	48.862	48.862
7	Weighted Average Cost of Transportation Used in the Determination of the Penalty Charge and the Emergency Service Charge.		\$17.6117 /Dth	

NOTE: Customer Categories are defined as:
 Category A - No. 6 Oil, 2% sulfur content or higher
 Category B - No. 6 Oil, less than 2% sulfur content
 Category C - All Others

For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

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ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 08/01/15

STATEMENT TYPE: DFR
STATEMENT NO: 219

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF DUAL FUEL GAS RATES

Effective for Billing Periods Beginning On and After August 1, 2015
Applicable to Billing Under Service Classification No. 5 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
Number

1.	<u>Maximum Allowable Unit Charge</u>	<u>¢/CCF</u>
	a) Tail Block Delivery Rate of SC2	30.025
	b) Plus the GSC (Statement No. GSC-181)	13.153
	c) Plus the MGA (Statement No. MGA-178)	5.572
	d) Plus the MFC (Statement No. MFC-107)	<u>0.910</u>
	TOTAL	49.660
2.	<u>Minimum Allowable Unit Charge</u>	
	a) Average Cost of Gas Purchased (Statement No. GSC-181)	26.392
	b) Factor of Adjustment	<u>1.0186</u>
	c) Average Commodity Cost of Gas Sold	26.883
	d) Plus Transition Surcharge	<u>0.000</u>
	TOTAL	26.883

Applicable to Interruptible Customer Category:

	<u>A</u>	<u>B</u>	<u>C</u>
	<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
3. Unit Charge	49.660	49.660	49.660
4. Effective Charge in Certain Villages and Cities.	50.277	50.277	50.277
5. Effective Charge in All Other Areas.	49.774	49.774	49.774

NOTE: Customer Categories are defined as:
Category A - No. 6 Oil, 2% sulfur content or higher
Category B - No. 6 Oil, less than 2% sulfur content
Category C - All Others

For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

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STATEMENT TYPE:
STATEMENT NO:

NGV
219

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF NATURAL GAS VEHICLE RATES

Effective for Billing Periods Beginning On and After August 1, 2015
Applicable to Billing Under Service Classification No. 7 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
Number

		<u>¢/CCF</u>
1.	<u>Maximum Allowable Unit Charge</u> Tail Block Delivery Rate of SC2 Plus the GSC (Statement No. GSC-181) Plus the MGA (Statement No. MGA-178) TOTAL	 30.025 13.153 <u>5.572</u> 48.750
2.	<u>Minimum Allowable Unit Charge</u> Average Commodity Cost of Gas Plus 5 ¢/CCF TOTAL	 14.135 <u>5.000</u> 19.135
		<u>INITIAL TERM</u> <u>THEREAFTER</u> ¢/CCF ¢/CCF
3.	Average Gasoline Price Excluding Taxes (month of Jun)	218.890 218.890
4.	Less: Differential	35.000 25.000
5.	Difference	183.890 193.890
6.	Conversion Factor	1.100 1.100
7.	Equivalent Difference (Line 5 divided by Line 6)	167.173 176.264
8.	Unit Charge	48.750 48.750
9.	Effective Charge in Certain Villages and Cities	49.356 49.356
10.	Effective Charge in All Other Areas	48.862 48.862

NOTE: For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

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STATEMENT TYPE:
STATEMENT NO:

ITSS
219

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES

Effective for Billing Periods Beginning On and After August 1, 2015
Applicable to Billing Under Service Classification No. 8 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
Number

1.	Maximum Allowable Base Charge			
	Tail Block Delivery Rate of SC6			¢/CCF
	Minus 5 Cents per Ccf			30.025
				<u>5.000</u>
				25.025
2.	Minimum Allowable Unit Charge			1.000
3.	Base Charge			7.200
4.	Transportation Charge			
			<u>Effective Charges</u>	
		<u>Billing</u>	<u>Certain Cities</u>	<u>Other Areas</u>
		<u>Rate</u>	<u>and Villages</u>	
		¢/CCF	¢/CCF	¢/CCF
	First 1000 CCF or less	\$150.00	\$151.86	\$150.35
	Next 49,000 CCF @	12.200	12.352	12.228
	Next 50,000 CCF @	9.700	9.821	9.722
	Next 100,000 CCF @	7.200	7.290	7.217
	Over 200,000 CCF @	4.300	4.353	4.310
5.	Weighted Average Cost of Transportation Used in the Determination of Over and Under-Delivery Charges, Penalty Charges and the Emergency Service Charge		\$17.6117	/Dth

NOTE: For the Supplemental Sales Charges, see STATEMENT OF
INTERRUPTIBLE GAS RATES STATEMENT NO. IGR - 219

For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

* Line 5 is also applicable to Service Classification Nos. 13 and 14.

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INITIAL EFFECTIVE DATE: 08/01/15

STATEMENT TYPE:
STATEMENT NO:

WSC
71

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF WITHDRAWABLE SALES SERVICE SUPPLY CHARGE

Effective for Billing Periods Beginning On and After August 1, 2015
Applicable to Billing Under Service Classification No. 9 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
Number

\$/MCF

1.	Unit Charge	2.4688
2.	Effective Charge in Certain Villages and Cities	2.4995
3.	Effective Charge in All Other Areas	2.4745

NOTE: For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

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INITIAL EFFECTIVE DATE: 08/01/15

STATEMENT TYPE: QST
STATEMENT NO: 214

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS

Effective for Service Rendered On or After August 1, 2015
Applicable to the Billing Under Service Classification No. 11 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

- | | | |
|----|---|----------------|
| A. | Weighted Average Cost of Firm Pipeline Capacity | \$17.6117 /Dth |
| B. | <u>Winter Bundled Sales ("WBS"):</u>
WBS Gas Purchases (November - March) | \$0.0000 /Dth |
| C. | Conversion Factor (Dth/Mcf) | 1.027 |
| D. | <u>Increase in Rates and Charges:</u>
Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15. | |

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